

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: John M. Washburn
 Phone: (316) 265 - 6231
 Contractor: Name: Summit Drilling Co.
 License: 30141
 Wellsite Geologist: Jerry Honas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-28-03</u>	<u>7-7-03</u>	<u>7-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035 - 24,179 - 00-00
 County: Cowley
 NE SW NW SW Sec. 33 Twp. 32 S. R. 5 East West
1790 feet from N (circle one) Line of Section
490 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hamm A Well #: 1
 Field Name: wilcat
 Producing Formation: _____
 Elevation: Ground: 1232' Kelly Bushing: 1242'
 Total Depth: 3126' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 223' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WHM 9-11-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1100 ppm Fluid volume 140 bbls
 Dewatering method used removed
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Range Oil Company, Inc.
 Lease Name: Maddix License No.: 5120
 Quarter SE Sec. 10 Twp. 33 S. R. 5 East West
 County: Cowley Docket No.: _____

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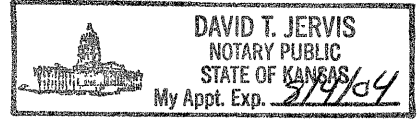
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 8-22-03
 Subscribed and sworn to before me this 22nd day of August,
 2003.
 Notary Public: David T. Jervis
 Date Commission Expires: 8/4/04

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution


 DAVID T. JERVIS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8/4/04

Operator Name: Range Oil Company, Inc. Lease Name: Hamm A Well #: 1
 Sec. 33 Twp. 32 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>latan</td> <td>1880</td> <td>-638</td> </tr> <tr> <td>Layton</td> <td>2364</td> <td>-1122</td> </tr> <tr> <td>Kansas City</td> <td>2493</td> <td>-1251</td> </tr> <tr> <td>Cherokee</td> <td>2834</td> <td>-1592</td> </tr> <tr> <td>Mississippian</td> <td>3100</td> <td>-1858</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	latan	1880	-638	Layton	2364	-1122	Kansas City	2493	-1251	Cherokee	2834	-1592	Mississippian	3100	-1858
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DST (1) 3103'-3130' 30-30-60-60 Rec: 70' mud & 210' MSW FP 54-150 SIP 1065-1066

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	223	common	134	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC. 11033

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

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KCC WICHITA

DATE <u>5-3-03</u>	SEC. <u>11</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>3:30P.m.</u>	ON LOCATION <u>5:00P.m.</u>	JOB START <u>6:15P.m.</u>	JOB FINISH <u>6:35P.m.</u>
LEASE <u>Kristi</u>	WELL# <u>1</u>	LOCATION <u>old 160+ Hazelton RD.</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		IE-1s-1/4w-35w					

CONTRACTOR <u>Duke Dring #4</u>	OWNER <u>Chiefton Oil Co</u>
TYPE OF JOB <u>Surface Csg.</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>328</u>	AMOUNT ORDERED <u>275sx 60:40:3%cc</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>327</u>	<u>2% Gel</u>
TUBING SIZE DEPTH	<u>50# Sugar</u>
DRILL PIPE DEPTH	
TOOL DEPTH	

PRES. MAX <u>150</u> MINIMUM <u>100</u>	COMMON <u>165 'A" @ 7.15</u> <u>1179.15</u>
MEAS. LINE SHOE JOINT	POZMIX <u>110 @ 3.80</u> <u>418.00</u>
CEMENT LEFT IN CSG. <u>15' By Request</u>	GEL <u>5 @ 10.00</u> <u>50.00</u>
PERFS.	CHLORIDE <u>9 @ 30.00</u> <u>270.00</u>
DISPLACEMENT <u>19 3/4 Bbls. Fresh H₂O</u>	<u>Sugar 50 @ 1.00</u> <u>50.00</u>

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Larry Dreiling</u>
BULK TRUCK # <u>356</u>	HELPER <u>J.D.</u>
BULK TRUCK #	DRIVER <u>Larry G.</u>
BULK TRUCK #	DRIVER

HANDLING <u>289 @ 1.15</u> <u>332.35</u>
MILEAGE <u>.05 * 289 * 15</u> <u>216.75</u>
TOTAL <u>2516.85</u>

ORIGINAL

REMARKS:
Pipe on Bottom - Break Circ.
Pump 275sx 60:40:3%cc
2% Gel
Release Plug
Displace 19 3/4 Bbls. Fresh H₂O
Shut In Cement Did Circ.
30sx to Pit

SERVICE

DEPTH OF JOB <u>327'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>520.00</u>
EXTRA FOOTAGE <u>27'</u>	<u>@ 1.50 13.50</u>
MILEAGE <u>15</u>	<u>@ 3.50 52.50</u>
PLUG <u>Rubber</u>	<u>@ 100.00 100.00</u>
	<u>@</u>
	<u>@</u>
TOTAL	<u>686.00</u>

CHARGE TO: Chiefton Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3202.85

DISCOUNT 320.29 IF PAID IN 30 DAYS

SIGNATURE x RMF

Any
Applicable Tax
will Be charged
upon Invoicing

x Ron Mok

PRINTED NAME

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

COPY

Remit Payment To:
 One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

Range Oil Company, Inc.
 125 North Market, Suite 1120
 Wichita, Kansas 67202

Invoice No. 5355
 Field Ticket 4747
 Date 7/14/2003
 PO#

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ORIGINAL

Date of Job	County	State	Lease	Well No.
07/07/03	CL	KS	Hamm	A-#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PLUGGING	UOM		
70	60/40 Pozmix	sax 4.90		343.00
3	Gel	sax 9.70		29.10
73	Bulk charge	sax 0.98		71.54
	Drayage - 3.65 tons x .73 x 45 mi.			119.90
45	Pump Truck Mileage Charge	mi 2.05		92.25
	Cement Unit			482.00
<i>Thank you for your continued business</i>				
Taxable	Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1137.79	na	0.053	60.30	\$1,198.09

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TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

COPY

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

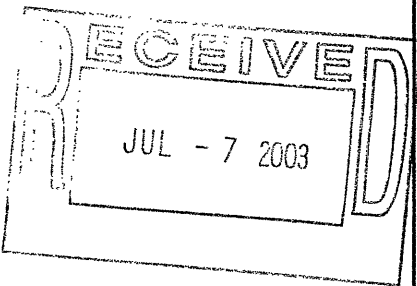
Customer:

Range Oil Company, Inc.
 125 North Market, Suite 1120
 Wichita, Kansas 67202

Invoice No. 5337
 Field Ticket 4754
 Date 6/30/2003
 PO#

ORIGINAL

Date of Job	County	State	Lease	Well No.
06/29/03	CL	KS	Hamm	A - #1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"		213		
Quantity	Description	Unit Price	Total	
	SURFACE CASING	UOM		
130	Class A Cement	sax 5.80	754.00	
4	Calcium Chloride	sax 26.10	104.40	
134	Bulk charge	sax 0.98	131.32	
	Drayage - 6.70 tons x .73 x 36 mi.		176.07	
36	Pump Truck Mileage charge	mi 2.05	73.80	
	Cement Unit		482.00	
1	8-5/8" Basket		172.20	
1	8-5/8" Centralizer		35.00	
1	8-5/8" Wooden Plug		43.00	
			Subtotal	\$ 1,971.79
			Sales Tax	\$ 89.20
			TOTAL DUE	\$ 2,060.99



Thank you for your continued business

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE