

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... December ... 18, 1986 ...
month day year

API Number 15- 107-22,830 - 00-00

OPERATOR: License # 8928

app SE SE NW Sec. 18 Twp. 22 S, Rg. 22 East ~~West~~

Name ... Brown Bear Energy, Inc.

2805 Ft. from South Line of Section

Address ... P.O. Box 20768

2805 Ft. from East Line of Section

City/State/Zip ... Oklahoma City, OK 73156

(Note: Locate well on Section Plat on reverse side)

Contact Person ... Arnie Pratt

Nearest lease or unit boundary line ... 165 feet

Phone ... 913.294.4326

County ... Linn

CONTRACTOR: License #

Lease Name ... Mitchell Well # 1

Name ... unknown

Ground surface elevation ... na feet MSL

City/State

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

Oil SWD Infield Mud Rotary

Depth to bottom of fresh water ... 25

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water ... 100-150

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set ... 20

Operator

Conductor pipe required

Well Name

Projected Total Depth ... 700 feet

Comp Date Old Total Depth

Formation ... Bartlesville

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 12/15/86 ... Signature of Operator or Agent *Elaine D. ...* Title ... as agent

For KCC Use:

Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 20 feet per Alt.

This Authorization Expires ... 6-15-87 Approved By ... 12-15-86

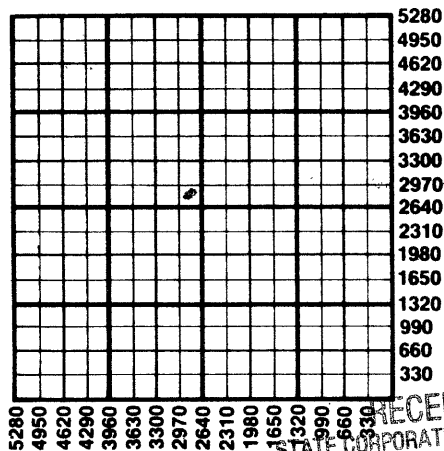
FOA/...

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

DEC 15 1980
CONSERVATION DIVISION
Wichita, Kansas

12-15-80

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238