For KCC	Jse: /5 /- 0/-
Effective	Date: 12-6-06
District #	4
SGA?	🔀 Yes 🗌 No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date December 6, 2006 month day year	Spot East SWSE - NE - NW Sec. 26 Twp. 8 S. R. 21 V West
20076	1180 sec twp s. n v west
OPERATOR: License# 30076	2090 feet from E / / W Line of Section
Name: Andy Anderson dba A & A Production	Is SECTION ✓ Regularirregular?
Address: P.O. Box 100 City/State/Zip: Hill City, KS 67642	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side) County: Graham
Phone: (785) 421-2234	Lease Name: Berland TrustWell #: 1
	Field Name: wildcat
CONTRACTOR: License# 33237	Is this a Prorated / Spaced Field?
Name: Anderson Drilling	Target Formation(s): Kansas City
W # 5 W # 5	Nearest Lease or unit boundary: 550'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2883 7 E 5+ 2095 Topo feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes VNo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic; # of Holes Other	Depth to bottom of usable water: 1280 800
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Operator:	Length of Conductor Pipe required: none
Weil Name:	Projected Total Depth: 4,000°
Original Completion Date:Original Total Depth:	Formation at Total Depth: Kansas City
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	
, , ,	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	ne underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either pluc	
1,1,1	ted from below any usable water to surface within 120 days of spud date.
,	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
•	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: December 1, 2006 Signature of Operator or Agent: Works	na Thanda Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 065-23257-0000	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. X(2)	 Notiny appropriate district office 48 nours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: £ut 12-106	Obtain written approval before disposing or injecting salt water.
This authorization expires: 6-1-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well Not Drilled - Permit Expired FECEIVED
Spud date: Agent:	Signature of Operator or Agent: <u>KANSAS CORPORATION COMMISSION</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

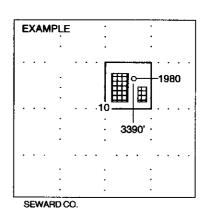
API No. 15 - DUS-23257-0000	Location of Well: County: Graham
Operator: Andy Anderson dba A & A Production	1180 feet from N / S Line of Section
Lease: Berland Trust	2090 feet from E / V Line of Section
Well Number: 1 Field: wildcat	Sec. 26 Twp. 8 S. R. 21 East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Andy Anderson db	a A & A Produc	License Number: 30076				
Operator Address: P.O. Box 100, Hill City, KS 67642						
Contact Person: Andy Anderson			Phone Number: (785) 421 - 2234			
Lease Name & Well No.: Berland Tru	st #1		Pit Location (QQQQ):			
Type of Pit: Pit is:			SW SE NE NW			
☐ Emergency Pit ☐ Burn Pit ✔ Proposed ☐ I		Existing	Sec. 26 Twp. 8 R. 21 East 🗸 West			
Settling Pit		onstructed:	1180 Feet from V North / South Line of Section			
Workover Pit Haul-Off Pit What Supply ARIAN as Your Defect.			2090 Feet from East / V West Line of Section			
(If WP Supply API No. or Year Drilled)	3,600	(bbls)	Graham			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)			
✓ Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used? native clay			
Pit dimensions (all but working pits): 6	0 Length (fe	_{set)} 60	Width (feet) N/A: Steel Pits			
	om ground level to de	-	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce liner integrity, in	edures for periodic maintenance and determining notuding any special monitoring.			
Distance to nearest water well within one-mile of pit Dept Sour			west fresh water 17 feet. mation:			
4108 feet Depth of water well 75 feet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY: Dril			over and Haul-Off Pits ONLY:			
Producing Formation: Type of materi			ıl utilized in drilling/workover: drilling mud			
			king pits to be utilized: 1			
Barrels of fluid produced daily: Abandon			procedure: air dry and backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
December 1, 2006 Date	ω	enna Si	Manda gnature of Applicant or Agent			
KCC OFFICE USE ONLY / DIST						
Date Received: 12/1/06 Permit Number: Permit Date: 12/1/06 Lease Inspection: VEDYes K No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas CORPORATION COMMISSION 67202

DEC 0 1 2006