For KCC Use: 13 1 mlg	
For KCC Use: Effective Date: 12-6-06	
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

GA? [X]Yes ∐ No			NOTICE OF IN				/* All Did	nks must be	
M. Vice		Must b	e approved by KCC five	(5) days prior to	o commencing	g well			
	12	06	06	Engt				Γ	East
xpected Spud Date	month	day	year	Spot NE SE	E NE	em 4 Tu	wp. 15 S. F	26	7 Wes
		CLI	,	1414		feet from		Line of Sect	tion
PERATOR: License# 33	3269			371		feet from			
				le SECTION		arIrregu			
ddress: 1600 Broadway ity/State/Zip: Denver, CC	Suite 1050			is ocorror		well on the Section		o side)	
ity/State/Zip: Denver, CC	3 80202			G GC		Meil Ou me Secre	on rial on levels	o side,	
ontact Person. P.A. Bret	<u>w</u>			County: Go	Raymond/	Parsons		Vell #: 3	
hone: 303-894-9576				Field Name:	Wildcat				
ONTRACTOR: License#	33536	<u> </u>		la thia a Dw	orated / Space	d Field?		Yes	V N
lame: Mann's Brilling 6	Services Ad	versed	Orilling Technologies L	Tarnet Form	nation(s): Mis	sissipian			
21110.	P	re opera	tor .						
Well Drilled For:	Well Clas	ss: 7	Type Equipment:	Ground Sur	face Elevation:	2301 23 é	28 pero	penutor to	et MS
✓ Oil Enh F	Rec 🔲 Inflé	ald	✓ Mud Rotary		within one qua			Yes	V N
Gas Stora	· <u> </u>	l Ext.	Air Rotary			rithin one mile:		Yes	√ N
CAWAO Dispo			j Cable	Depth to bo	ottom of fresh	water: 180			
Seismic;# of	f Holes [] Oth	er			ottom of usable				
Other				Surface Pip	e by Alternate:	1 🗸 2	2 216		
OWWO: old well inform	ation as follows	:		Length of S	Surface Pipe P	lanned to be se	et:		
Operator:				Length of t	Johauctor Pipe	s rednited			
Well Name:					otal Depth: 43		n		
		Original	Total Depth:		at Total Depth:				
Original Completion D)ate:					Operations:			
Original Completion D				Water Sour		-			
Original Completion Directional, Deviated or H	lorizontal wellbo	ore?	☐ Yes 🗸 No	Well	Farm Po	ond Other		·	
Original Completion Directional, Deviated or H f Yes, true vertical depth:	lorizontal wellbo	ore?	Yes V No	Well	Farm Po	ond Other			
Original Completion Directional, Deviated or H if Yes, true vertical depth: Bottom Hole Location:	lorizontal wellbo	ore?	☐ Yes ✓ No	DWR Permi	Farm Perit #:	ond Other		 !	
Original Completion Directional, Deviated or H f Yes, true vertical depth:	lorizontal wellbo	ore?	☐ Yes ✓ No	DWR Permi	Farm Point #:(Note telephone)	ond Other			
Original Completion D Directional, Deviated or H If Yes, true vertical depth: Bottom Hole Location: CCC DKT #:	lorizontal wellbo	e drilling, c	Yes V No AF completion and eventual	DWR Permi Will Cores I If Yes, prop	Farm Poit #: (Note be taken? cosed zone: Note be taken?	ond Other o: Apply for Permit lississipian	it with DWA	 !	
Original Completion Directional, Deviated or H if Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed	affirms that the wing minimum iate district office colidated materiable, an agreem istrict office will Il COMPLETIC pendix "B" - Eid within 30 day	e drilling, c requirement ce prior to intent to d pipe as sp ials plus a lent betwee be notified DN, product astern Kan s of the sp	AF completion and eventual ints will be met: spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into en the operator and the d before well is either pl tion pipe shall be ceme isas surface casing ord oud date or the well shall	DWR Permit Will Cores I If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying fedistrict office or ugged or produce the underlying fedition below the underlying fedition be	Farm Point #: (Note be taken? cosed zone: Note taken applies to any usable with applies to all cases, Note taken all cases, Note taken?	ond Other c: Apply for Permit lississipian by with K.S.A. 5 te top; in all case and placement cemented in; rater to surface to the KCC Dist lOTIFY district	is necessary provinced a great and a great	Yes one shall be a prior to plug ys of spud deternate it ce	set gging;
Original Completion Directional, Deviated or H if Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby t is agreed that the follor 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed	affirms that the wing minimum iate district office will colded materiable, an agreem istrict office will Il COMPLETIC pendix "B" - Eid within 30 day statements market wellow the colded within 30 day statements market will be affected within 30 day statements will be affected will be affected within 30 day statements will be affected within 30 day statements will be affected will be affected within 30 day statements will be affected within 30 day stat	e drilling, c requirement ce prior to intent to d pipe as sp ials plus a lent between be notified DN, product astern Kan is of the sp de herein a	Yes No AF completion and eventual ints will be met: a spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into en the operator and the dibefore well is either plation pipe shall be ceme is as surface casing orded date or the well shall are true and to the best	DWR Permit Will Cores I If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying fedistrict office or ugged or produce the underlying fedition below the underlying fedition be	Farm Point #: (Note be taken? cosed zone: Note taken applies to any usable with applies to all cases, Note taken all cases, Note taken?	ond Other	is necessary provinced a great and a great	Yes e shall be a prior to plug	set gging;
Original Completion Directional, Deviated or H if Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed	affirms that the wing minimum iate district office will colded materiable, an agreem istrict office will Il COMPLETIC pendix "B" - Eid within 30 day statements market wellow the colded within 30 day statements market will be affected within 30 day statements will be affected will be affected within 30 day statements will be affected within 30 day statements will be affected will be affected within 30 day statements will be affected within 30 day stat	e drilling, c requirement ce prior to intent to d pipe as sp ials plus a lent between be notified DN, product astern Kan is of the sp de herein a	Yes No AF completion and eventual ints will be met: spudding of well; rill shall be posted on a pecified below shall be minimum of 20 feet into the operator and the dibefore well is either plation pipe shall be ceme is as surface casing ordered date or the well shall are true and to the best	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying f district office or ugged or produc ented from below er #133,891-C, v ill be plugged. In of my knowledg	well will comp g cement to the formation. In plug length a rany usable with applies and belief.	ond Other	is necessary provided a strict 3 area, at the office prior to	Yes e shall be a prior to plug	set gging
Original Completion Directional, Deviated or H Yes, true vertical depth: lottom Hole Location: CC DKT #: The undersigned hereby t is agreed that the follow 1. Notify the appropriate 2. A copy of the appropriate direction and through all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Apmust be completed hereby certify that the solute: Oate: 11/18/06	affirms that the wing minimum iate district office will Il COMPLETIC pendix "B" - Ed d within 30 day statements marks a light of the complete	e drilling, c requirement ce prior to intent to do pipe as sp ials plus a tent between be notified DN, product astern Kan is of the sp de herein a	Yes No AF completion and eventual ints will be met: a spudding of well; rill shall be posted on a secified below shall be minimum of 20 feet into en the operator and the dibefore well is either pittion pipe shall be come is as surface casing ordered below the well shall be come is as surface and to the best or or Agent:	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying f district office or ugged or produc er #133,891-C, w ill be plugged. In of my knowledg Remember - File Drill I - File Com - File acres	Farm Point #: (Note be taken? posed zone: Marken? posed zone: Marken? posed zone: Marken will compare to the formation. In plug length attion casing is any usable with applies of the formation and belief. Pit Application pletion Form A age attribution	ond Other	is necessary provided in the second of the s	ye shall be a correct to plug ye of spud of ternate it ce a any cemen t; date; n orders;	set set state. smenti
Original Completion Directional, Deviated or H Yes, true vertical depth: lottom Hole Location: CC DKT #: The undersigned hereby is agreed that the follor 1. Notify the appropriate 2. A copy of the appropriate difference or pursuant to Apmust be completed hereby certify that the state of the complete hereby certification of the complete h	affirms that the wing minimum iate district office will II COMPLETIC opendix "B" - Eid within 30 day statements many statement	e drilling, c requirement ce prior to intent to do pipe as sp ials plus a tent between be notified DN, product astern Kan is of the sp de herein a	Yes No AF completion and eventual ints will be met: a spudding of well; rill shall be posted on electified below shall be minimum of 20 feet into en the operator and the dibefore well is either plation pipe shall be ceme is as surface casing orded date or the well shall are true and to the best or or Agent:	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying f district office or unged or produce unged or produce the underlying f district office or unged or produce the underlying f di	well will comp g cement to the formation. In plug length a vision casing is any usable with applies or all cases, in all cases, in all cases, in the case of the	ond Other	is necessary provided in the season of the s	ye shall be a prior to plug ye of spud demate it ce any cemen t; date; n orders; over or re-energiated;	set set state. smenti
Original Completion Directional, Deviated or Hillyes, true vertical depth: Notion Hole Location: CCC DKT #: The undersigned hereby is agreed that the followant i	affirms that the wing minimum late district office will complete will complete with the complete will complete with the complete with the complete with the complete will complete with the comp	e drilling, corequirement to do pipe as spanent between be notified by product astern Kanns of the spanent be notified by the product astern Kanns of the spanent be notified by the product astern Kanns of the spanent be notified by the product as	AF completion and eventual ints will be met: spudding of well; rill shall be posted on e pecified below shall be minimum of 20 feet into en the operator and the d before well is either pl tition pipe shall be ceme boud date or the well sha are true and to the best or or Agent:	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying fi district office or ugged or produce antied from below er #133,891-C, v ill be plugged. In of my knowledg Remember File Drill I File Com File acres Notity api Submit pl Obtain we	well will comp g cement to the formation. In plug length a which applies and belief. Pit Application propriate districting approval	cond Other on the cond other on the condition of the cond	is necessary particles of sees surface pipers of sees surface pipers of sees surface prior to the sees of sees surface prior to the sees of sees surface prior to the sees of sees surface prior to work of sees of sees surface prior to work of sees of sees surface prior to work of sees o	ye shall be a prior to plug ye of spud deternate it ce any cement it; date; n orders; over or re-enteted; alt water.	set set state. smenti
Original Completion Directional, Deviated or Hillyes, true vertical depth: Sottom Hole Location: CCC DKT #: The undersigned hereby t is agreed that the folloomagnetic complete through all unconsorable. If the well is dry himself to the second to the second complete through all unconsorable complete the complete complete through the complete complete through the complete complete through the complete complete complete through the complete com	affirms that the wing minimum iate district office will II COMPLETIC pendix "B" - Ed d within 30 day statements man Signature	e drilling, corequirement to do pipe as spanent between be notified by product astern Kanns of the spanent be notified by the product astern Kanns of the spanent be notified by the product astern Kanns of the spanent be notified by the product as	AF completion and eventual ints will be met: spudding of well; rill shall be posted on e pecified below shall be minimum of 20 feet into en the operator and the d before well is either pl tition pipe shall be ceme boud date or the well sha are true and to the best or or Agent:	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying f district office or urged or produce the underlying f district office or	Farm Point #: (Note be taken? posed zone: Marken? posed zone: Marken. posed zone: Mar	cond Other	is et. seq. is es surface pip is necessary p within 120 da trict 3 area, al toffice prior to Vice President ith Intent to Dril 0 days of spud to field proratio is prior to worke gging is comple ig or injecting s zed expiration d	ye shall be a prior to plug ye of spud dernate it ce any cemen it; date; n orders; over or re-emeted; alt water.	set set state. smenti
Original Completion Directional, Deviated or Hi Yes, true vertical depth: Sottom Hole Location: CCC DKT #: The undersigned hereby it is agreed that the followant for the appropriate of the well is dry high for the well is dry high for the well is dry high for the appropriate of the well is dry high for the well in the well is dry high for the well in the well is dry high for the well in the well is dry high for the well in the well is dry high for the well in the well is dry high for the well in the well is dry high for the well in the well is dry high for the wel	affirms that the wing minimum iate district office will Il COMPLETIC pendix "B" - Ed within 30 day statements many statements many control of the control of	e drilling, c requirement ce prior to intent to d pipe as sp ials plus a lent between be notified DN, product astern Kann s of the sp de herein a	AF completion and eventual ints will be met: spudding of well; rill shall be posted on e pecified below shall be minimum of 20 feet into en the operator and the d before well is either pl tition pipe shall be ceme boud date or the well sha are true and to the best or or Agent:	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying fi district office or ugged or produce inted from belower #133,891-C, will be plugged. In of my knowledg Remember File Drill I File Com File acres Notify app Obtain wil If this per check the	Farm Point #: (Note be taken? posed zone: Marken? posed zone: Marken	cond Other on Other o	is et. seq. is es surface pip is necessary p within 120 da trict 3 area, al toffice prior to Vice President ith Intent to Dril 0 days of spud to field proratio is prior to worke gging is comple ig or injecting s zed expiration d	ye shall be a prior to plug ye of spud dernate it ce any cemen it; date; n orders; over or re-emeted; alt water.	set gging; tate. mentil
Original Completion Directional, Deviated or His Yes, true vertical depth: Sottom Hole Location: CCC DKT #: The undersigned hereby it is agreed that the followant of the appropriate of the well is dry his through all unconselutions. The minimum amount through all unconselutions of the well is dry his the appropriate of the second of the well is dry his the appropriate of the well is dry his the appropriate of the well is dry his through all unconselutions. The appropriate of the well is dry his through a complete of the well is dry his through the well appropriate of the well is dry his through the well appropriate of the well in the well is dry his through the well appropriate of the well appropriate of the well is dry his through the well appropriate of the well approp	affirms that the wing minimum iate district office will II COMPLETIC pendix "B" - Ed d within 30 day statements man Signature 21644 d Mora required 62-1-06 es: 6-1-6 if drilling not start	e drilling, corequirement to do pipe as spials plus a ment between be notified DN, product astern Kan sof the spide herein and of Operation of Operation Corporation Corp	AF completion and eventual ints will be met: a spudding of well; rill shall be posted on a becified below shall be minimum of 20 feet into en the operator and the dibefore well is either pl tion pipe shall be come isas surface casing ord oud date or the well sha are true and to the best or or Agent: feet feet per Alt. 2	Well DWR Permi Will Cores If Yes, prop FIDAVIT plugging of this each drilling rig; set by circulating the underlying fi district office or ugged or produce wited from below er #133,891-C, will be plugged. In of my knowledg Remember File Drill File Com File acres Notify app Submit pl Obtain wil If this per check the Well	Farm Point #: (Note be taken? posed zone: Marken? posed zone: Marken	cond Other on Other o	is et. seq. is es surface pip is necessary p within 120 da trict 3 area, al toffice prior to Vice President ith Intent to Dril 0 days of spud to field proratio is prior to worke gging is comple ig or injecting s zed expiration d	ye shall be a prior to plug ye of spud dernate it ce any cemen it; date; n orders; over or re-emeted; alt water.	set gging; tate. mentil

NOV 2 2 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

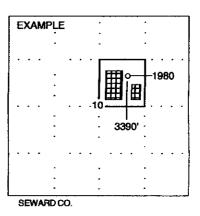
API No. 15 - 063-21644 -000	_ Location of Well: County: Gove			
Operator: Central Operating, Inc				
Lease: Raymond/Parsons	1414 feet from VN / S Line of Section 371 feet from VE / W Line of Section			
Well Number: 3 Field: Wildcat	Sec. 4 Twp. 15 S. R. 26 ☐ East ✓ West			
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE _ SE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	•	•	•	·
			•	
	• • • • • • • • • • • • • • • • • • •		•	
			:	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·			
	• •			
	•	•	•	
			• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·
	 		•	· ·
] :	· .		•	· · ·
		. [•
		_		
:		•	•	•



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
 CG-8 for gas wells).

NOV 2 2 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Central Operating, Inc			License Number: 33269		
Operator Address: 1600 Broadway Suite 1050					
Contact Person: P.A. Brew			Phone Number: (303) 894 - 9576		
Lease Name & Well No.: Raymond/Parsor	#2 ר		Pit Location (QQQQ):		
Type of Pit:	Pit is:	<u>NE _ SE _ NE</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 4 Twp. 15 R. 26 East West		
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1414 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Gove Feet from Fast / West Line of Section		
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l		
is the pit located in a defisitive Glound vvaler	Alea: 165 V		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? Lined w/clay soil, native and fresh mud		
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	Width (feet)N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 4	(feet)		
			west fresh waterfeet. mation:		
NA feet Depth of water well	feet	measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Dril			over and Haul-Off Pits ONLY:		
			al utilized in drilling/workover: Fresh Mud		
			king pits to be utilized: Four		
			procedure: Allow pits to evaporate until dry and backfill when conditions allow.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m			nust be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
11/18/06 Date Outlie Destroy Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 11/27/cc Permit Num	ber:	Permi	t Date: 11/27/04 Lease Inspection: Yes K No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 2 7 2008

KCC WICHITA