

OWWO

For KCC Use: Effective Date: 12-6-06 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December, 5th 2006 month day year

Spot C NW NW Sec. 12 Twp. 33 S. R. 2 East West 660 feet from N / S Line of Section 660 feet from E / W Line of Section

OPERATOR: License# 33830 Name: Hewitt Energy Group Address: 15 W South Temple Suite 1050 City/State/Zip: Salt Lake City, UT 84101 Contact Person: Doug Hewitt Jr Phone: 801-519-8500

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33879 Name: Field Star Drilling

County: Sumner Lease Name: Skaggs Well #: 3 Field Name: Perth

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle Nearest Lease or unit boundary: 660' N

If OWWO: old well information as follows: Operator: Falcon Seaboard Drilling Well Name: Skaggs #3 Original Completion Date: 07/01/47 Original Total Depth: 4259'

Ground Surface Elevation: 1226 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 230' Depth to bottom of usable water: 230' Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 545' 541 Length of Conductor Pipe required: Projected Total Depth: 5500'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other unknown

DWR Permit #: will apply if needed (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/29/06 Signature of Operator or Agent: [Signature] Title: operator

For KCC Use ONLY API # 15 - 191-01389-00-01 Conductor pipe required None feet Minimum surface pipe required 541 feet per Alt. (1) Approved by: [Signature] 12-1-06 This authorization expires: 6-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: [Signature] Date: 12-3-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 NOV 30 2006

CONSERVATION DIVISION WICHITA, KS

12 33 2W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

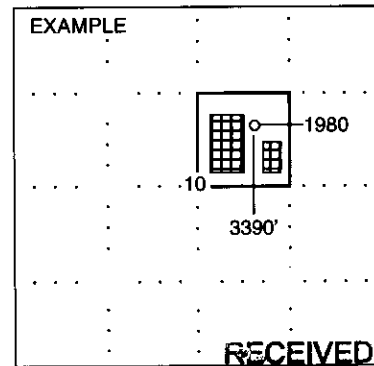
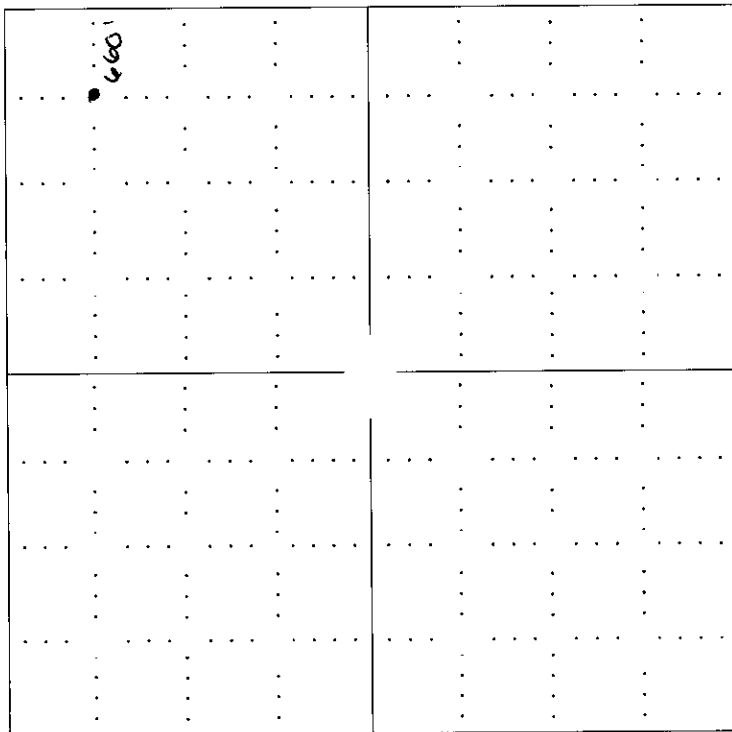
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-01389-00-01
 Operator: Hewitt Energy Group
 Lease: Skaggs
 Well Number: 3
 Field: Perth
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - NW - NW

Location of Well: County: Sumner
 660 _____ feet from N / S Line of Section
 660 _____ feet from E / W Line of Section
 Sec. 12 Twp. 33 S. R. 2 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD KANSAS CORPORATION COMMISSION

NOV 30 2005

CONSERVATION DIVISION
 WICHITA, KS

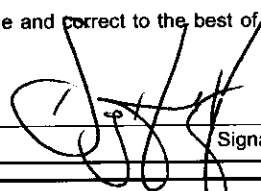
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: Hewitt Energy Group | | License Number: 33830 |
| Operator Address: 15 W South Temple Suite 1050 | | |
| Contact Person: Doug Hewitt Jr | | Phone Number: (801) 519 - 8500 |
| Lease Name & Well No.: Skaggs #3 | | Pit Location (QQQQ): _____ C _____ NW _____ NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 14,250 (bbls) | Sec. <u>12</u> Twp. <u>33</u> R. <u>2</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>660</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sumner _____ County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet | | Depth to shallowest fresh water <u>0</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water based mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>evaporate and backfill</u> _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>11/29/06</u> Date |  Signature of Applicant or Agent | RECEIVED KANSAS CORPORATION COMMISSION NOV 30 2006 CONSERVATION DIVISION WICHITA, KS |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>11/30/06</u> Permit Number: _____ Permit Date: <u>11/30/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

15-191-01389-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

15-191-01389-00-00 FORM CP-1
Rev. 6/4/84

CP-4 Not Available

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER None-Drilled 1947 (of this well) 6/88
(This must be listed; if no API# was issued, please note drilling completion date.)

EASE OPERATOR Robinowitz Oil Company OPERATORS LICENSE NO. 6883

ADDRESS 7130 S. Lewis, Suite 910, Tulsa, OK. 74136 PHONE # (918) 481-7130

EASE (FARM) Skaggs WELL NO. 3 WELL LOCATION C NW NW COUNTY Sumner

SEC. 12 TWP. 33 RGE. 2 or (W) TOTAL DEPTH 4257 PLUG BACK TO _____

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 10 3/4 SET AT 524 CEMENTED WITH 300 SACKS

CASING SIZE 6 5/8 SET AT 4254 CEMENTED WITH 150 SACKS

PERFORATED AT None-Open hole completion

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Pump down 6 5/8" casing 45 sacks of 60-40
poz mixed with 3 sacks hulls, followed by 130 bbls gel mud, followed by 65 sacks

60-40 poz. pump into 10 3/4-6 5/8 annulus 130 sacks of 60-40 poz.
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACC-1 FILED? NO
(If not, explain) Old well-all information previously filed

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN upon approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mark Fletcher PHONE # (316) 587-3936

ADDRESS Box 152, Claflin, KS

PLUGGING CONTRACTOR _____ NOV 9 1987 _____ LICENSE NO. _____

ADDRESS _____ PHONE # () _____

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: C. E. [Signature]
(Operator or Agent)

DATE: November 5, 1987

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KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.