For KCC Use:	121.01
Effective Date:_	12-6-06
District #	<u> </u>
CCA2 Tayon	Ma No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

If Yes, true vertical depth:	Must be approved by KCC	five (5) days prior to commencing well All blanks must be Filled
Seption Sept	DECEMBER 6 2006	
OPERATOR: Licensee (S030) Name: Lo. D. DRULING, N.C. Address: 7 SW 26 XE Clily/StatOr()P. GREAT BEAN, KS 67530 Clily/StatOr()P. GREAT BEAN, KS 67530 Clily/StatOr()P. GREAT BEAN, KS 67530 COINTEACTOR: Licensee (S020) Name: DLIKE DRULING COMPANY See (S02793-3051) CONTRACTOR: Licensee (S020) Name: DLIKE DRULING COMPANY Well Drilling For: Well Class: Type Equipment: OWN Disposal McCat Gable Judic Rolany Gas Sicrage Pool Est. Air Rolary Gowler Country PRAIT Lease Name: WHEELER-LUTE Well is Florid Name: Is this a Provided Flabor. Well Class: Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Air Rolary Gowler Disposal McCat Gable Gas Sicrage Pool Est. Gable Gowler Disposal McCat G	Expected Spud Date	
Section Sect	_	
SECTION Regular Itergular?	OPERATOR: License# 6039	Teet nont V 14 / S Line of Section
Contact Persons. L. D. DAVIS CONTRACTOR. Licenses 9529 Name. DEVER DRILLING COMPANY Well Drilled For. Well Class: Type Equipment: OWN Disposal Storage Pool Ext. All Rolary Original Completion Date: Open to storage Pool Ext. All Rolary Original Completion Date: Original Completion	7 CIM 26 AVE	,
Country FRATT Phone: 6.079-33-3551 CONTRACTOR: Licenses 5929 Name: DUKE DRILLING COMPANY Well Drilled For: Well Marker Well Mill Drilled Water well warn on-cuarter mile: I bottom of tresh water: Depth to bottom of tresh water: D	Address: GREAT BEND, KS 67530	
Phones: 500-793-3051 CONTRACTOR: Licensep 5929 CONTRACTOR: Licensep 5929 Name: DUKE CRILLING COMPANY Well Drilled For: Well Class: Type Equipment: Target Formation(s). ARBUCKLE Quas Storage Pool Ext. Art Rotary Target Formation(s). ARBUCKLE Quas Storage Pool Ext. Art Rotary Target Formation(s). ARBUCKLE Neverest Lesses or unit boundary. 3307 Teet MSL. Quas Storage Pool Ext. Art Rotary Teet MSL. Quas Teet MSL. Tee	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Field Name: DUKE DRILLING COMPANY Is this a Provated / Spaced Field? Target Formation(s): ARBUCKLE ARB	Contact Person: 2.0.00000	County: FRATE 1
CONTRACTOR: Licenseed Seder Name. DUKE DIRLING COMPANY Well Drilled For: Well Drilled For: Well Class: Voil _ Enh Rec		
Name: DURE DRILLING COMPANY Well Class: Type Equipment: Vision Cash Rec Made Rolary	CONTRACTOR: License# 5929	
Nearest Lease or unit boundary. 3307 Teet MSI. Section Total Capter Tot	Name: DUKE DRILLING COMPANY	
Gase Strage Pool Ext. Inflaid Vilud Rolary Gase Water well within one-make: Ves Vilo Disposal Wildcoat Cable Seismic; ** of Holes Other Other Wildcoat: Cable Ober Vilo Disposal Wildcoat: Cable Ober Vilo Depth to bottom of tresh water. ** Vilo Depth to bottom of usable water. ** Vilo Depth to Dept		
Water wall within one-quarter mile: yes No No No No No No No N		
Gas Slorage Wilclast Wilclast Cable	Oil Charlent Rec Infield Infield Infield Infield	
Depth to bottom of Iresh water	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water: 24/9	OWWO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 240
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OMMAC: and wall information as follows:	Length of Surface Pipe Planned to be set: 425'
Projected Total Depth: 4650' Promation at Total Depth: ARBUCKLE		Landb of Conductor Binind NONE
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations: Well Farm Pond Other HAUL DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahali be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formate of the special district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production asing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Poate: NOVEMBER 28, 2006 Signature of Operator of Agent Section 1 and 1 acress Section 1 and 1 acress Section 2 area Section 3 area, alternate Icompleted Section 3 area Section		Formation at Total Depth: ARBUCKLE
If Yes, true vertical depth:	Original Completion Bate.	Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes No Yes No Yes Ye	Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other HAUL
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Poate: NOVEMBER 28, 2006 Signature of Operator or Agent: Sec. Title: SEC/TREAS For KCC Use ONLY API # 15 - /5/- 22.255-0000 Conductor pipe required / Vore feet per Alt. 1 / Approved by: Pur 12-/-000 feet per Alt. 1 / Approved by: Pur 12-/-000 feet per Alt. 1 / Approved by: Pur 12-/-000 feet per Alt. 1 / Approved by: Pur 12-/-000 feet per Alt. 1 / Approved if drilling not started within 6 months of approval date.) Spud date: Agent: Title: SEC/TREAS Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	must be completed within 30 days of the spud date or the well s	hall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - /5/- 22255-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the be	st of my knowledge and belief.
For KCC Use ONLY API # 15 - /5/- 22255-0000 Conductor pipe required		
For KCC Use ONLY API # 15 - /5/- 2a255-0000 Conductor pipe required	Date: NOVEMBER 28, 2006 Signature of Operator of Agent:	Title: SECTREAS
API # 15 - /5/- 22255-0000 Conductor pipe required		— Remember to:
API # 15 - /5/- 22255-0000 Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	APL# 15 - 151-22255-0000	
Minimum surface pipe required 260 feet per Alt. Approved by: Lat 2-1-00 feet per Alt. This authorization expires: 6-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Rothly appropriate district of the district	4/	, , , , , , , , , , , , , , , , , , ,
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	Spud data:	·
	Opuu date: Agent:	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151 - 222550000	Location of Well: County: PRATT
Operator: L. D. DRILLING, INC.	
Lease: WHEELER-LUTE	feet from N / S Line of Section 330 feet from E / W Line of Section
Well Number: 1	Sec. 13 Twp. 26 S. R. 15 ☐ East Wes
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: NW - NW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) oundary line.)

	, [8]		(Show footage to the nearest lease or unit bo					
√ 330	• **	•					• •	• •
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			•					• •

EXAMPLE	
	1980
	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / norm and each.

 3. The distance to the nearest lease or unit boundary line.

 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: NOV 3 0 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: L. D. DRILLING,	INC.		License Number: 6039			
Operator Address: 7 SW 26 AVE,	GREAT BEN	ND, KS 675	30			
Contact Person: L.D. DAVIS		Phone Number: (620) 793 - 3051				
Lease Name & Well No.: WHEELER-	LUTE #1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		_NW _ NW _ NW _			
Emergency Pit Burn Pit	✓ Proposed		Sec. 13 Twp. 26 R. 15 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / 🗸 W			
(If WP Supply API No. or Year Drilled)	0.400	(bbls)	PRATT			
Is the pit located in a Sensitive Ground Water	Area? Yes	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Chloride concentration: mg/l			
			(For Emergency Pits and Settling I	Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not us			
✓ Yes No	Yes	No	BENTONITE & SOLIDS FROM	DRLG OPER		
Pit dimensions (all but working pits):7	0 Length (fe	eet)70	Width (feet)	A: Steel Pits		
Depth fro	om ground level to de	eepest point:4	(feet)	ļ		
If the pit is lined give a brief description of the		1	edures for periodic maintenance and determin	ning		
material, thickness and installation procedure		liner integrity, including any special monitoring.				
· · · · · · · · · · · · · · · · · ·		VISUAL CH	VISUAL CHECK			
EDGE COVERED WITH DIRT.				Į.		
				ļ		
Distance to nearest water well within one-mile of pit Depth to			west fresh water $\frac{90}{\sqrt{RGS}}$ feet.	/		
		Source of information: JR - KGS measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
			Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS			
Number of producing wells on lease:		Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE				
Barrels of fluid produced daily:	d produced daily: Abandonment procedure: PITS ALLOWED TO EVAPORAT			E UNTIL		
Does the slope from the tank battery allow all	spilled fluids to	DRY THEN BACKFILL WHEN CONDITIONS ALLOW				
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
			6	ľ		
NOVEMBER 28, 2006		- D	Dewerth - PE	ECEIVED		
Date		Si	gnature of Applicant of Agent	CEIVED		
KCC OFFICE USE ONLY						
			, , KC(2 WICHITA		
Date Received: 11/30/06 Permit Numb	oer:	Permi	t Date: /2/1/06 Lease Inspection:	Yes No		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 1, 2006

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave Great Bend, KS 67530

RE: Drilling Pit Application

Wheeler-Lute Lease Well No. 1

NW/4 Sec. 13-26S-15W Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File