For KCC Use:	12-9-06
Effective Date:	12   00
District #	<del>/</del>

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Dec.	20	2006	04	(C) e
Expected Spud Date	month	dav	year	Spot NW - SE - NE Sec. 12 Twp. 1.4	East
			-		
PERATOR: License#	32016			1540 feet from N / [ 875 feet from E / [	S Line of Section
<sub>lame:</sub> Pioneer	Resource	s	<del></del>	Is SECTION X Regular	
Address: 177 W.	Limestone	Rd.		is SECTION A negular integular?	
city/State/Zip: Phil	lipsburg,	Kansa	as 67661	(Note: Locate well on the Section Plat on	·
Contact Person: ROO	iger D. We	ells		County: Logan	
hone: 785-54	13-5556			Lease Name: Dirks-	Well #:/
CONTRACTOR: Licens	33724	1/		Field Name:	[ ]., [ [ ].,
Name: Warren	Drilling	LLC		Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle-	Yes X No
ane.				Nearest Lease or unit boundary: 875	
Well Drilled For:	Well Clas	s: Typ	e Equipment:	Ground Surface Elevation: 2895 est	f= =4 1401
X Oi Ent	h Rec Infiel	ld X	Mud Rotary	·	Yes X No
	orage Pool	Ext.	Air Rotary	Water well within one-quarter mile:	
☐owwo ☐ Dis	sposal X Wilde	cest 🗍	Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 180 *	Yes X No
	t of Holes Othe	-	-	Depth to bottom of usable water: 1100' \Sc	ъ'
Other				Surface Dine by Alternate: 1 X 2	
				Length of Surface Pipe Planned to be set:	)
FOWWO: old well into				Length of Conductor Pipe required:	· · · · ·
				5000	
Well Name:				Formation at Total Depth: Arbuckle	
Original Completion	n Date:	Original To	otal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or	r Horizontal wellbor	re?	Yes X No	Well Farm Pond Other X	· · · · · · · · · · · · · · · · · · ·
f Yes, true vertical dep				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	· [])
KCC DKT #:					
				Will Cores be taken?	tes   X   No
	oby affirms that the		AF	If Yes, proposed zone:	
The undersigned here It is agreed that the fo  1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNA' Or pursuant to must be comple	ollowing minimum repriate district office of interest of surface personal district office will the light of t	drilling, con requirements se <i>prior</i> to se intent to drill pipe as spec als plus a mi ent between be notified it bN, production istern Kansa s of the spur	AF  npletion and eventual s with be met: pudding of well; shall be posted on a cified below shall be inimum of 20 feet into the operator and the perfore well is either pl on pipe shall be ceme as surface casing ord d date or the well sha	FIDAVIT plugging of this well with comply with K.S.A. 55 et. seq. sach drilling rig; set by circulating cement to the top; in all cases surfact the underlying formation. district office on plug length and placement is necessugged or production casing is cemented in; inted from below any usable water to surface within 12 or #133,891-C, which applies to the KCC District 3 are it be plugged. In all cases, NOTIFY district office production or the surface within 12 or #134,891-C.	se pipe shall be set ary prior to plugging; to days of spud date. sa, alternate II cementing
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20772-05-00	Location of Well: County: Logan		
Operator: Pioneer Resources	1540 feet from N / S Line of Section 875 feet from E / W Line of Section		
Lease: Dirks			
Well Number: 1	Sec. 12 Twp. 14 S. R. 32 East X Wes		
Field:	Is Section: 🕅 Regular or 📗 Irregular		
Number of Acres attributable to well:	is deciron. It in regular or in regular		
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

DEC 0 1 2006

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attacked.

  CG-8 for gas wells).

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Pioneer Resources			License Number: 32016		
Operator Address: 177 W. Lime	stone Rd.	Phillipsb	urg, Kansas 67661		
Contact Person: Rodger D. Wel			Phone Number: (785 )543 -5	5556	
Lease Name & Well No.: Dirks No. 1			Pit Location (QQQQ):		
Type of Pit:	Pit is:	Ne	NW _ SE _NE _		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 12 Twp. 14 R. 32	East K West	
Settling Pit X Drilling Pit	If Existing, date constructed:		1540 Feet from K North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		875 Feet from 🛚 East /	1	
		(bbis)	Logan	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No 2	Chloride concentration: mg/i  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is no		
Pit dimensions (all but working pits): E	Length (fe			N/A: Steel Pits	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Plastic liner covering all ground		liner integrity, in	Daily inspection	-	
Distance to nearest water well within one-mile	NA	Depth to shallowest fresh waterfeet. Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	Illing, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type		Type of materia	Type of material utilized in drilling/workover: Drilling mud		
Number of producing wells on lease: Number of		Number of world	er of working pits to be utilized:		
Barrels of fluid produced daily: Abar		Abandonment	Abandonment procedure: Air dry and Leveled		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.	6	
11-28-06 Date	( <del>)</del>	Day I:	ignature of Applicant or Agent	17.2	
	KCC (	OFFICE USE OI	NLY		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 DEC 1 1 2006