

For KCC Use: Effective Date: 12-9-06 District #: 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 11 2006 month day year

OPERATOR: License# 30742 Name: Palomino Petroleum, Inc. Address: 4924 SE 84th St. City/State/Zip: Newton, Kansas 67114-8827 Contact Person: Klee R. Watchous Phone: (316) 799-1000

CONTRACTOR: License# 33350 Name: Southwind Drilling, Inc.

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot 70' S & 160' E of S/2 N/2 SW Sec. 33 Twp. 6 S. R. 22 1580 feet from N/S Line of Section 1480 feet from E/W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Graham Lease Name: Nelson-Thurlow Well #: Field Name: None (Wildcat) Is this a Prorated / Spaced Field? Target Formation(s): LKC, Arbuckle Nearest Lease or unit boundary: 330+ (unit) Ground Surface Elevation: 2302 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 150 Depth to bottom of usable water: 1100 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200+ Length of Conductor Pipe required: None Projected Total Depth: 4000 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. 17-1101

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 4, 2006 Signature of Operator or Agent: Klee R. Watchous Title: President

For KCC Use ONLY API # 15 - 105-23260-00-02 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: Wtm 12-4-06 This authorization expires: 6-4-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33 6 22W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23260-00-00  
Operator: Palomino Petroleum, Inc.  
Lease: Nelson-Thurlow  
Well Number: 1  
Field: None (Wildcat)  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: S/2 - N/2 - SW

Location of Well: County: Graham  
1580 feet from  N /  S Line of Section  
1480 feet from  E /  W Line of Section  
Sec. 33 Twp. 6 S. R. 22  East  West

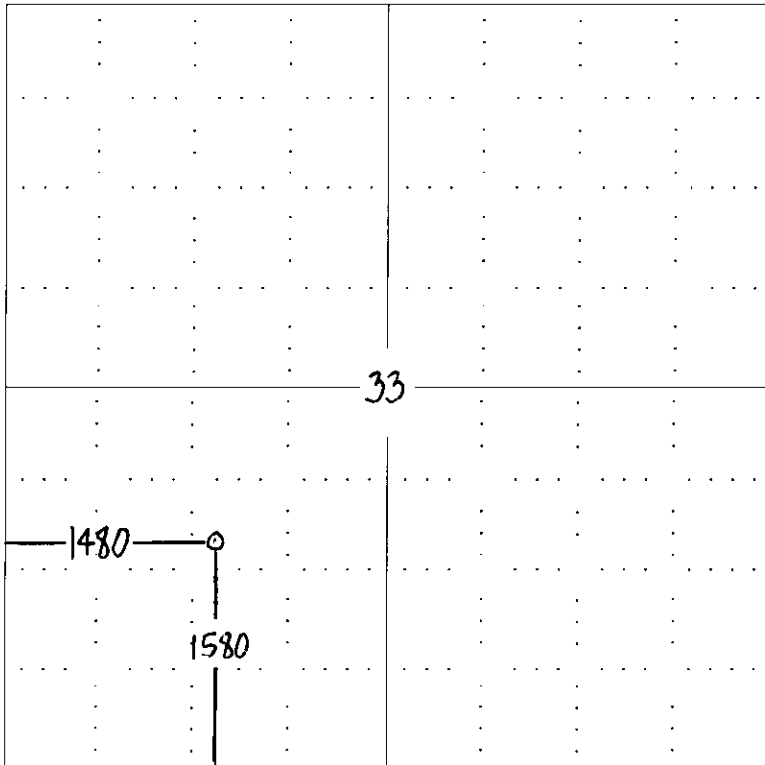
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

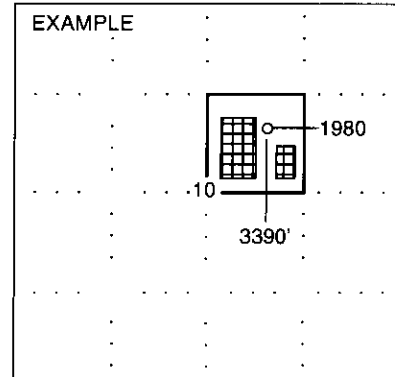
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**GRAHAM CO.**

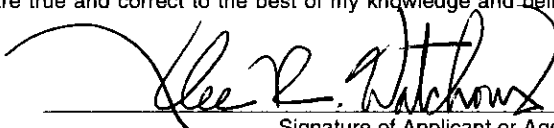
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Palomino Petroleum, Inc.</b>		License Number: <b>30742</b>
Operator Address: <b>4924 SE 84th St., Newton, Kansas 67114-8827</b>		
Contact Person: <b>Klee R. Watchous</b>		Phone Number: ( <b>316</b> ) <b>799 - 1000</b>
Lease Name & Well No.: <b>Nelson-Thurlow #1</b>		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <b>70' S &amp; 160' E</b> of <b>S/2 N/2 SW</b> <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>6800</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drig. mud and shale from well bore.</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div style="text-align: center;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>DEC 04 2006</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>	
Distance to nearest water well within one-mile of pit <b>759</b> feet    Depth of water well <b>105</b> feet	Depth to shallowest fresh water <b>70</b> feet Source of information: <b>JR-KGS Supply</b> _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>evaporate and backfill</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">                     December 4, 2006                      Date                 </div> <div style="text-align: center;">                       Signature of Applicant or Agent                 </div> </div>		

**KCC OFFICE USE ONLY**

Date Received: 12/4/06 Permit Number: \_\_\_\_\_ Permit Date: 12/4/06 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-065-23266-02-02