| For KCC Use:      | 12-10-06 |
|-------------------|----------|
| Effective Date: _ | 1000     |
| District #        | 4        |
| SGA? Yes          | No       |

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Must be approved by KCC five   | (5) days prior to commencing well  |
|--|--|
| Expected Spud Date December 8 2006   | Spot 200'S & 90'W ofEast CS/2_SWNWSec34_Twp10S.R22W K west   |
| OBERATOR: Ligargett 4058   | 2510   |
| AMEDICAN MADDICO THE   | feet from $\overline{X}$ N / $\overline{X}$ S Line of Section feet from $\overline{X}$ E / $\overline{X}$ W Line of Section  |
| D O Port 200   | Is SECTION X RegularIrregular?   |
| C  | ·  |
|  | (Note: Locate well on the Section Plat on reverse side)  |
| (620) 275 0221   | CLIMMINGS_FAULKNER 1_3/  |
|  | Wildort Well #:  |
| CONTRACTOR: License# 31548   | rieu Name.   |
| Name: Discovery Drilling   | Is this a Prorated / Spaced Field?  Target Information(s): LKC   |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary: 130'   |
| XOII Enh Rec Infield K Mud Rotary  | Ground Surface Elevation: 2425 EGL feet MSL  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:  |
| OWWO Disposal X Wildcat Cable  | Public water supply well within one mile:  Depth to bottom of fresh water: 180'  Yes XNo   |
| Seismic; # of Holes Other  | 1050   |
| Other  | populito bottom oi dalabie water.  |
|  | Surface Pipe by Alternate: 1 X 2   |
| If OWWO: old well information as follows:  | Longiti of ourface ripe rialities to be set.   |
| Operator:  | 4100'  |
| Well Name:   | Projected Total Depth: 4100  Formation at Total Depth: LKC   |
| Original Completion Date:Original Total Depth:   | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  | Well A Farm Pond Other   |
| If Yes, true vertical depth:   | DWR Permit #:  |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )   |
| KCC DKT #:   | Will Cores be taken?   |
| Oil 3 bas Leurs w/ pooling clauses attached.   | If Yes, proposed zone:   |
| •  | DANGE.   |
|  | DAVIT  |
| The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:  | agging of this well will comply with K.S.A. 55 et. seq.  |
| <ol> <li>The appropriate district office will be notified before well is either plug.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the production of the produ</li></ol> | t by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;  |
| I hereby certify that the statements made herein are true and to the best of   | · 1 F/   |
| Date: 30 November 06Signature of Operator or Agent:  | WS J. M. Title: Agent  |
|  | Remember to:   |
| For KCC Use ONLY  API # 15 - 065-23261-0000  Conductor pipe required NonL feet  Minimum surface pipe required 200 feet per Alt. (2)  Approved by: 648 12-506   | <ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul> |
| This authorization expires: 6-5-07   | - If this permit has expired (See: authorized expiration date) please  |
| (This authorization void if drilling not started within 6 months of effective date.)   | check the box below and fetulit to the address below.  |
| Spud date: Agent:  | Signature of Operator or Agent:  |
| Mail to: KCC - Conservation Division 128.5   | Market - Boom 2078 Wichita Kansas 67 DEC 0 4 2006  |

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

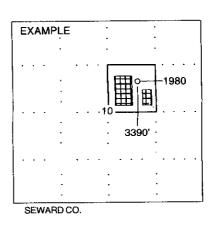
| API No. 15 - 065-23261-0000           | Location of Well: County: Graham   |
|---------------------------------------|--|
| Operator: AMERICAN WARRIOR, INC.      | feet from X N / S Line of Section  |
| Lease: CUMMINGS-FAULKNER              | 570 feet from E / X W Line of Section  |
| Well Number: 1-34                     | Sec. 34 Twp. 10 S. R. 22W East X West  |
| Field: Wildcat                        |  |
|                                       | Is Section: X Regular or Irregular   |
| Number of Acres attributable to well: |  |
| QTR / QTR / QTR of acreage:           | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| · :         | , |         |   | • |            |                                       |
|-------------|---|---------|---|---|------------|---------------------------------------|
|             |   |         |   |   |            |                                       |
|             |   |         |   |   |            |                                       |
| 2510'       |   |         | • |   |            | •<br>•<br>•                           |
|             |   | · · · · |   |   | • • •<br>• | · · · · ·                             |
| <del></del> |   | 34      | ! |   |            | -<br>                                 |
|             |   |         |   |   | ,          |                                       |
|             |   |         |   |   | · · · ·    |                                       |
|             |   |         |   |   | · · · ·    | ·<br>· · · · · ·<br>· · · · · ·       |
|             |   |         |   |   |            | · · · · · · · · · · · · · · · · · · · |
|             |   |         |   |   |            |                                       |



NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham Co., KS

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: AMERICAN WA   | RRIOR, INC.                    | License Number: 4058   |   |  |  |
|--|--------------------------------|--|---|--|--|
| Operator Address: P.O. Box 399 Garden City, KS 67846   |                                |  |   |  |  |
| Contact Person: Cecil O'Brate  |                                |  | Phone Number: (620 ) 275 - 9231   |  |  |
| Lease Name & Well No.: CUMMINGS-FA   | ULKNER # 1-34                  | 1  | Pit Location (QQQQ): 200 'S & 90 'W of  |  |  |
| Type of Pit:   | Pit is:                        |  |   |  |  |
| Emergency Pit Burn Pit   | X Proposed Existing            |  | Sec. 34 Twp. 10S R. 22W East X West   |  |  |
| Settling Pit Y Drilling Pit  | If Existing, date constructed: |  | 2510 Feet from X North / South Line of Section  |  |  |
| Workover Pit Haul-Off Pit  | Pit capacity:                  |  | Feet from East / X West Line of Section   |  |  |
| (If WP Supply API No. or Year Drilled)   | 3000                           | (bbls)   | Graham County   |  |  |
| Is the pit located in a Sensitive Ground Water   | Area? Yes X                    | No   | Chloride concentration: mg/l  |  |  |
|  | Artificial Liner?              |  | (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? |  |  |
| is the bottom below ground level? $\overline{X}$ Yes $\overline{\qquad}$ No  | Yes X                          | No   | Clay soil, native and fresh mud.  |  |  |
| Pit dimensions (all but working pits):   | 70 Length (fe                  | et) 70   | Width (feet) N/A: Steel Pits  |  |  |
|  | rom ground level to de         | •  | 5 (feet)  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |                                |  |   |  |  |
| Source of  |                                | Source of info   | owest fresh water 30 feet.  rmation: JR-RGS  uredwell ownerelectric logKDWR                       |  |  |
| 3465 feet Depth of water well 51 feet  Emergency, Settling and Burn Pits ONLY:   |                                |  | cover and Haul-Off Pits ONLY:   |  |  |
| Producing Formation:   |                                | Type of material utilized in drilling/workover: Fresh Mud  |   |  |  |
| Number of producing wells on lease:  |                                | Number of working pits to be utilized:3  |   |  |  |
| Barrels of fluid produced daily:   |                                | Abandonment procedure: Allow liquid contents to  |   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   |                                | evaporate, let cuttings dry and backfill.  Drill pits must be closed within 365 days of spud date. |   |  |  |
| I hereby certify that the above statements are true and correct to the best of my knewledge and belief.  30 November 2006  Date  Signature of Applicant or Agent   |                                |  |   |  |  |
| KCC OFFICE USE ONLY  |                                |  |   |  |  |
| Date Received: 12/4/06 Permit Number: Permit Date: 12/4/06 Lease Inspection: Yes L-No  |                                |  |   |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

DEC 0 4 2006