For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	Form C-1
	December 2002
	Form must be Typed
	Form must be Signed
ΑII	blanks must be Filled

		0	2006		
Expected Spud Date	December	8	2006	Spot	. ✓ East
·	month	day	year	SW SE SW Sec. 6 Twp. 17	
PERATOR: License#	31389			615' leet from N / 1610 feet from E /	/ M. Line of Section
lame: Noble Petroleum	n, Inc.			is SECTIONRegularIrregular?	Y W Line of Section
ddress: 3101 N. Rock	Road, Suite 125				
	KS. 67226			(Note: Locate well on the Section Plat on	reverse side)
Soutage Borgon. Jay Al	blah			County: Marion	1
hone: 316-636-5155				Lease Name: Tarn	
	32701			Field Name:	Yes No
CONTRACTOR: License	Company			Is this a Prorated / Spaced Field? Target Formation(s): Mississippi/Simpson	iesino
lame: C & G Drilling	<u>oompany</u>		,,,,,,,,	Nearest Lease or unit boundary: 1035	
Well Drilled For:	Well Class:	Туре	e Equipment:	Ground Surface Elevation: 1377	feet MSL
Voil ✓ Enh I	Rec Infield	.✓	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Stora	- 변화 _		Air Rotary	Public water supply well within one mile:	Yes No
OWWO Dispo	<u> </u>	t	Cable	Depth to bottom of fresh water: 180	
	of Holes Other			Depth to bottom of usable water: 180	
Other				0 (D) h Albertanter / 1 2	
_				Length of Surface Pipe Planned to be set: 200'	·
f OWWO: old well inform				Length of Conductor Pipe required.	
Operator: Well Name:				Projected Total Depth: 3550	
Well Name: Original Completion [Doto	Original To	tal Depth:	Formation at Total Depth: Arbuckle	
				Water Source for Drilling Operations:	
Directional, Deviated or I			Yes No	Well ✓ Farm Pond Other	
If Yes, true vertical depth				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWI	
				<u>-</u>	I IVoc I MINIC
				Will Cores be taken?	Yes No
				Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:			AFI	If Yes, proposed zone:	
KCC DKT #: The undersigned hereby	y affirms that the d	Irilling, com	AFI	If Yes, proposed zone:	
KCC DKT #: The undersigned hereby It is agreed that the folio	y affirms that the downing minimum rec	Irilling, com quirements	AFI pletion and eventual will be met:	If Yes, proposed zone:	
The undersigned hereby It is agreed that the folic 1. Notify the appropi 2. A copy of the app 3. The minimum am through all uncon 4. If the well is dry i 5. The appropriate of 6. If an ALTERNATE Or pursuant to Ap must be complete	y affirms that the dowing minimum recriate district office proved notice of interest of surface pipes of an agreement of the complete of the c	drilling, com quirements prior to sp tent to drill pe as speci s plus a min the between e notified b I, production tern Kansas of the spud	AFI upletion and eventual will be met: budding of well; shall be posted on e iffed below shall be s nimum of 20 feet into the operator and the efore well is either plu n pipe shall be ceme s surface casing orde t date or the well sha	If Yes, proposed zone:	ce pipe shall be set sary prior to plugging; 20 days of spud date. ea, alternate II cementin
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15 - 115-21364-0000	Location of Well: County: Marion
Operator: Noble Petroleum, Inc.	615' feet from N / S Line of Section
Lease: Tarn	1610 feet from E / 🗸 W Line of Section
Well Number: 1	Sec. 6 Twp. 17 S. R. 1 ✓ East West
Field:	Is Section: Regular or Figure 1
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage: SW - SE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
	1980
· · · · · · · · · · · · · · · · · · ·	3390'
	RECEIVED KANSAS CORPORATION COMMISSION
SEWARD C	DEC 0 4 2006

NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Petroleum	ı, Inc.	License Number: 31389	
Operator Address: 3101 N. Rock	Road, Suit	Wichita, KS. 67226	
Contact Person: Jay Ablah		Phone Number: (316) 636 - 5155	
Lease Name & Well No.: Tarn #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SW SE SW</u>
Emergency Pit Burn Pit	√ Proposed	Existing	Sec. 6 Twp. 17 R. 1 🗸 East 🗌 West
Settling Pit	If Existing, date co	onstructed:	615 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	7.0	Feet from East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Marion County
Is the pit located in a Sensitive Ground Water	Area? [] Yes	No No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ □	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	BO Length (fe	et)8	Width (feet) N/A: Steel Pits
	om ground level to de		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining ncluding any special monitoring.
material, thickness and installation procedure	3 .	iller integrity, t	notioning any special monitoring.
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh waterfeet.
NAfeet Depth of water well	feet		uredwell owner electric log KDWR
Emergency, Settling and Burn Pits ONLY		_	over and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover: drilling mud
Number of producing wells on lease:			rking pits to be utilized: 3
Barrels of fluid produced daily:	<u></u>	Abandonment	procedure: _empty and backfill
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date.
I hereby certify that the above state	ements are true and	correct to the bes	
		-the	DEC 0 4 2006
12/4/2006 Date	<i></i>	Jul Och	CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS
Date		/	3,7,10
	KC8	ÓFFICE USE O	NLY
Date Received: 12/4/06 Permit Nur	nber:	Pern	nit Date: 12/4/06 Lease Inspection: Yes -No