

For KCC Use:
Effective Date: 12-11-00
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Signed
All blanks must be Filled

Expected Spud Date 12 15 2006
month day year

OPERATOR: License# 3988
Name: SLAWSON EXPLORATION CO., INC.
Address: 204 N ROBINSON, STE 2300
City/State/Zip: OKLAHOMA CITY OK 73102
Contact Person: STEVE SLAWSON
Phone: 405 232 0201

CONTRACTOR: License# Must be licensed by KCC
Name: Advise on ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot NE NE SE Sec. 29 Twp. 18S S. R. 29 ☐ East ☒ West

2300 feet from ☐ N / ☒ S Line of Section
330 feet from ☒ E / ☐ W Line of Section

Is SECTION X Regular _____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: LANE

Lease Name: MCWHIRTER AJ Well #: 1

Field Name: Reifschneider SE

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Stack, Marmaton, LKC

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2819' EST feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 1350

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 260'

Length of Conductor Pipe required: _____

Projected Total Depth: 4650'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: _____

☒ Well ☐ Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/28/06 Signature of Operator or Agent: _____ Title: OPERATIONS MANAGER

For KCC Use ONLY

API # 15 - 101-21994-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. X2

Approved by: Pat 12-6-06

This authorization expires: 6-6-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 30 2006
KCC WICHITA

RECEIVED

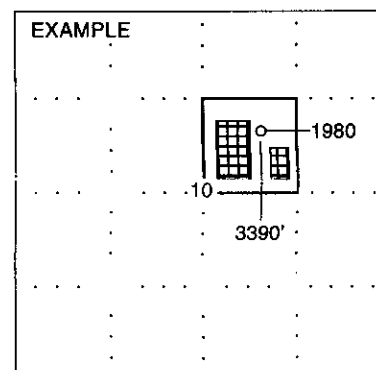
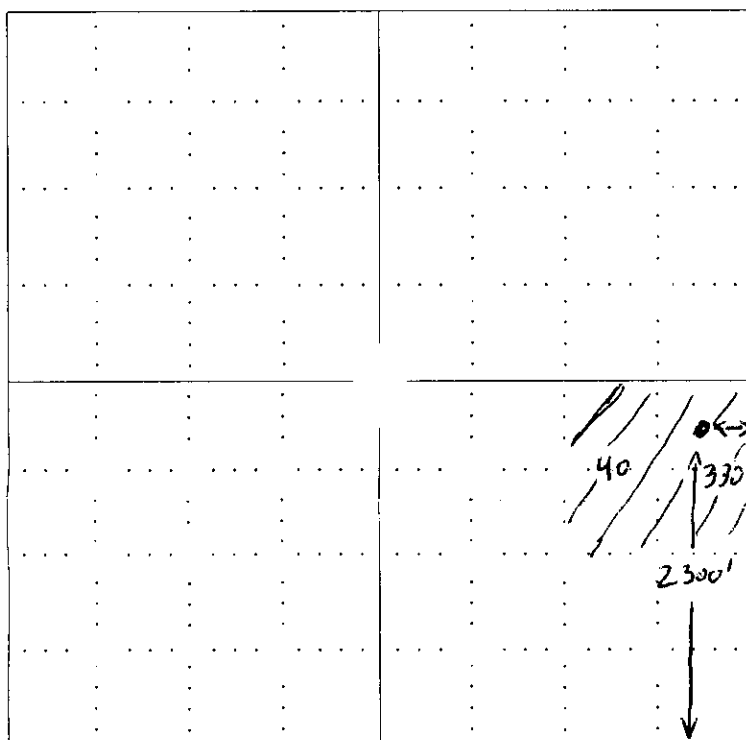
DEC 06 2006

KCC WICHITA

29 18 29 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21994-0000Operator: SLAWSON EXPLORATION CO., INC.Lease: MCWHIRTER AJWell Number: 1Field: Reifschneider SENumber of Acres attributable to well: 40QTR / QTR / QTR of acreage: NE - SELocation of Well: County: LANE2300 feet from ☐ N / ☒ S Line of Section330 feet from ☒ E / ☐ W Line of SectionSec. 29 Twp. 18S S. R. 29 ☐ East ☒ WestIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

SEWARD CO.


NOTE: In all cases locate the spot of the proposed drilling location.**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: SLAWSON EXPLORATION CO., INC.		License Number: 3988	
Operator Address: 204 N ROBINSON, STE 2300 OKC OK 73102			
Contact Person: STEVE SLAWSON		Phone Number: (405) 232 - 0201	
Lease Name & Well No.: MCWHIRTER AJ #1		Pit Location (QQQQ): NE - NE - SE Sec. 29 Twp. 18S R. 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section LANE County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 5000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 4000 mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? bentonite gel	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED DEC 06 2006 KCC WICHITA	
Distance to nearest water well within one-mile of pit 417 feet Depth of water well 94 feet		Depth to shallowest fresh water 60 feet. Source of information: KWKGS ① measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water mud Number of working pits to be utilized: 2 Abandonment procedure: stockpile topsoil to the side to be placed on top, after inspection Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 12/4/06 Date  Signature of Applicant or Agent RECEIVED NOV 30 2006			
KCC OFFICE USE ONLY Date Received: 12/6/06 Permit Number: Permit Date: 12/6/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No KCC WICHITA			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-101-21994-5003
000046612-101-51