For KCC Use:	12 12-06
Effective Date	12-12-06
District #	4
SGA? XY	es 🗌 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

MAME:	Function Count Date	DECEMBER	27,	2006	C==1					□ F -24
Section Sect	Expected Spud Date _	month	day	year	Spot SW	NW	NE	See 23 Tun 5	s n 36	East
MacCore Petron. SCOTT PAMPLL Section Sec		5003'	·	•		·				
Section Regular Insequiar Insequia			ION			2310	_			
Contact Person	ROSO E CENT		ON		Is SEC	TION 🗸				,
Country: Scott HAMPEL Contract Persons SCOTT HAMPEL Country: Scott	Address:									
Lease Name: MLLECAT Same: MLLCAT	Ulty/State/Zip				Count	•			ı reverse side)	
Selection Sele	Ontact Person:(316) 636-2737								10/all #:	1-23
Sport Action Sport							WILD	CAT	VVGII #1.	
Name Name New Name N	CONTRACTOR: Licens	e# 33607 🗸					/ Space	d Field?		Yes Z No
Nearest Lease or unit boundary: 330' Nearest Lease or	Name: KALER OIL CO	OMPANY								
Well Drillad Cor. Core Co	W " 5 " . 7 5	W // O/	20	Contain and				2201 -		
Gas Storage Pool Ext. Air Rolary Wildcat Cable Seismic: _ # of Holes Other Other Seismic: _ # of Holes Other Other Seismic: _ # of Holes Other Seismic: _ # of Holes Other Seismic: _ # of Holes Other Surface Pipe by Alternate: _ 200 2.30				• •				=		feet MSL
OWNO Disposal Wildcat Cable Other Other Doph to bottom of Iresh water: 200 Doph to bottom of Usable water: 200 2.30 Surface Pipe by Alternate: 1 2 2 2.00 Doph to bottom of Usable water: 200 2.30 Surface Pipe by Alternate: 1 2 2 2.00 Doph to bottom of Usable water: 200 Doph to bottom of U		<u> </u>		-	Water	well within o	one-qua	rter mile:		Yes 🗸 No 🖊
Seismic:		• =	=	•	Public	water supply	y well w	vithin one mile:		Yes ✓ No
Depth to bottom of usable water Surface Pipe by Allenate: 1 2 280"			الــــــا	Jable	Depth	to bottom o	f fresh	water.		
Surface Pipe by Alternate: 1 200 2	<u></u>	of Holes Other			Depth	to bottom o	f usable	e water: 200 2 30	<u> </u>	
COWNOC old well information as follows: Operator: Completion	Otner				Surface	Pipe by Al	lternate:			
Operator: Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: O	If QWWO: old well info	rmation as follows:			Length	of Surface	Pipe P	lanned to be set:		
Well Name: Original Completion Date: Original Total Depth:					Length	of Conduct	tor Pipe	requireu:		
Original Completion Date: Original Total Depth: Formation at Iotal Depth: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? I'yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 120 GMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTEY district office prior to any cementing. Note 1200/2006	Well Name:				Project	ed Total De	epth:			
Well Farm Pond Other DWR Permit #: DWR Permit *: DWR Permit *: DWR Permit *: DWR Permit *: DWR	Original Completion	Date:	_Original Tota	I Depth:			,			
Note: Apply for Permit with DWR Note					Water	Source for I	Drilling (Operations:	_	
Will Cores be taken? Yes No No No No No No No No No No No No No No No No No No No No	•					Well 🗹 F	Farm Po	ond Other		
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For KCC Use ONLY API # 15 - \(\sigma \) Signature of Operator or Agent: Conductor pipe required Approved by: Approved by: Title: None feet per Alt. Title: None feet per Alt. Title: Notify approvalate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	Or pursuant to A	ppendix "B" - East	ern Kansas s	surface casing order	#133,891-	C, which as	pplies to	o the KCC District 3 are	a, alternate	II cementing
For KCC Use ONLY API # 15 - \(\sum_{\text{torse}} \) \(\sum_{t					//			OTIFY district office pr	ior to any ce	menting.
For KCC Use ONLY API # 15 - \(\) \(I hereby certify that the	statements made	herein are tr	ue and to the best of	ny knowi	ledge and b	oelief.	//		
For KCC Use ONLY API # 15 - \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(12/06/2006	Cianatura of	Operator or	Anonti Vi	all	for	إرمعود	Title: VICE PRI	ESIDENT - P	RODUCTION
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API # 15 - 153-20841-0000 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. 1 Approved by: Lat 12-7-00 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: API # 15 - 153-20841-0000 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	,									
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Conductor pipe required	API # 15 - /5 3					•		•	•	
Minimum surface pipe required 280 feet per Alt. 1	Conductor pipe require	· · · · · · · · · · · · · · · · · · ·		eet _		•				
Approved by: Law 12-7-06 This authorization expires: 6-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: - Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: - Signature of Operator o	Minimum surface pipe	required 22	<u>, </u>	eet per Alt. 1	,			•		
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(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Age		/ヘープップフ			- If this	permit has	expired	d (See: authorized expirat	ion date) plea	ise \
Spud date: Agent: Signature of Operator or Signature of Operator or Signature or Signature or Signature or		ires:	within 6 month	s of approval date.)	check	the box be	elow and	d return to the address b	elow.	'
	1				v	Vell Not Dri	lled - Pe	ermit Expired		ıc
Date: RECEIVED 2	Spud date:	Agent:		W-7-18-19	Signa	ture of Oper	ator or A	Agent:		
								Date: RE	CEIVE	D 2

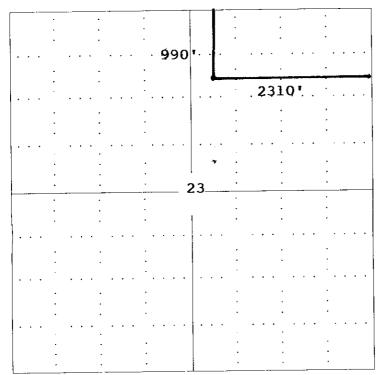
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

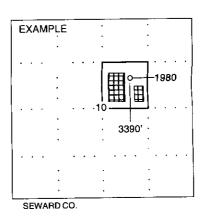
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 153-20841-0000	Location of Well: County: RAWLINS
Operator: McCOY PETROLEUM CORPORATION	990 feet from VN / S Line of Section
Lease: FISHER 'B'	2310 feet from JE / W Line of Section
Well Number: 1-23	Sec. 23 Twp. 5 S. R. 36 East ✓ West
Field:WILDCAT Number of Acres attributable to well:	Is Section: Regular or

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. RAWLINS CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field a certificate of acreage attribution plat must be attached to be a spaced field as certificate of acreage attribution plat must be attached to be a spaced field as certificate of acreage attribution plat must be attached to be a spaced field as certificate of acreage attribution plat must be attached to be a spaced field as certificate of acreage at a spaced field as certificate of acreage at a spaced field as certificate of acreage at a spaced field as certificate at a spaced field as a spaced field as certificate at a spaced field as a spaced field as certificate at a spaced field as a spaced field as CG-8 for gas wells).

DEC 0 7 2006

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCOY PETROLEUM CORPORATION			License Number: 5003				
Operator Address: 8080 E. CENT	RAL, SUITE	300 W	/ICHITA, KS 67206				
Contact Person: SCOTT HAMPEL			Phone Number: (316) 636 - 2737				
Lease Name & Well No.: FISHER 'B'	# 1-23		Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>SW . NW . NE</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 23 Twp. 5S R. 36 ☐ East ✓ West				
Settling Pit	If Existing, date co	onstructed:	990 Feet from 🗸 North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from 📝 East / T West Line of Section				
(If WP Supply API No. or Year Drilled)	1 :1	(bbls)	RAWLINS County				
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes 🗸	No	BENTONITE/DRILLING MUD				
Pit dimensions (all but working pits):	BO Length (fe	eet) 80	Width (feet) N/A: Steel Pits				
Depth f	rom ground level to de	eepest point:	4 (feet)				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:					
feet Depth of water well	feet	meas	uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: BENTONITE/DRILLING MUD					
Number of producing wells on lease:		Number of working pits to be utilized: 3					
Barrels of fluid produced daily:		Abandonment procedure: EVAPORATION/CLOSE/RETURN SURFACE					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		TO ORIGINAL CONDITION Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above star	ements are true and	correct to the bea	st of my knowledge and belief.				
12/06/2006 Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY 2 157							
Date Received: 12 7 06 Permit Nu	mber:	Pern	nit Date: 12/7/66 Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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