#### For KCC Use: Effective Date: District # SGA? X Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

12/15/06	Spot East
Expected Spud Date 12/15/06 month day year	NW NE SW Sec. 30 Twp. 10 S. R. 20 West
	2200feet from N / V S Line of Section
ODEDATOR: Licensell 4030	1640feet from E / V W Line of Section
Name: American yvarior, ric.	Is SECTION RegularIrregular?
Address: P. O. Box 399	(Note: Locate well on the Section Plat on reverse side)
Address: Garden City, KS 67846-0399 City/State/Zip: Garden City, KS 67846-0399	County: Rooks
Contact Person: Cecil O'Brate	Lease Name: McKenna Well #: 1-30
Phone: 620-275-9231	Field Name: Trico
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): LKC, Arbuckle
Name.	Nearest Lease or unit boundary: 440'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2110 feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 850
Other	m 4 m; 4:: Alternate: 1 1 1 2
and the second s	Length of Surface Pipe Planned to be set: 250
If OWWO: old well information as follows:	Length of Conductor Pipe required.
Operator:	Projected Total Depth: 3900
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle
<u> </u>	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
<del>-</del>	
	If Yes, proposed zone:
	RECEIVED
AFFI	DAVIT KANSAS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT KANSAS CORDORATION COMMISSION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23580-0000	Location of Well: County: Rooks
Operator: American Warrior, Inc.	2200 feet from N / S Line of Section
Lease: McKenna	1640 feet from E / 🗸 W Line of Section
Well Number: 1-30	Sec. 30 Twp. 10 S. R. 20 ☐ East ✓ West
Field: Trico	LO II Danilar an Til bearder
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - NE - SW -	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

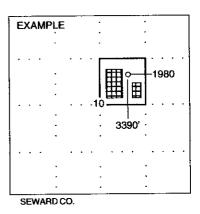
# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Warrio	r, Inc.		License Number: 4058	
Operator Address: P. O. 399				İ
Contact Person: Cecil O'Brate			Phone Number: ( 620 ) 275 - 9231	ŀ
Lease Name & Well No.: McKenna	#1-30		Pit Location (QQQQ):	
Type of Pit:	Pit is:		Appr NW NE SW	ļ
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 30 <sub>Twp.</sub> 10 <sub>R.</sub> 20 ☐ East 🗸 West	1
Settling Pit  Drilling Pit	If Existing, date con	nstructed:	2200 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1640 Feet from East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	600	(bbls)	Rooks County	1
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration: mg/l	ŀ
is the pit reserved in a servery of			(For Emergency Pits and Settling Pits only)	1
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes  No	Yes V	40	Bentonite & solids from drilling oper. self seal pits	-
Pit dimensions (all but working pits):	00 Length (fe	et)100	Width (feet)N/A: Steel Pits	
Depth f	rom ground level to de	epest point: 4	(feet)	4
	e liner	linor intogrity i	including any special monitoring.	1
material, thickness and installation procedur	e.		CONSERVATION DIVIS	6
material, thickness and installation procedure by the pro	e.	Depth to shall	CONSERVATION CO CONSERVATION DIVIS DI	6
	le of pit	Depth to shall Source of info	CONSERVATION CO  CONSERVATION DIVIS  WIGHITA, KS  DIVIS  DIVIS  WIGHITA, KS  DIVIS  WICHITA, WS  WIGHITA, WS  WS  WIGHITA, WS	6 2 15-16
Distance to nearest water well within one-mi	e. le of pitfeet	Depth to shall Source of info	CONSERVATION CO  CONSERVATION DIVIS  Division  Division  CONSERVATION DIVIS  WIGHTA, KS  Division:  Ured well owner electric log KDWR  Kover and Haul-Off Pits ONLY:	6
Distance to nearest water well within one-mi	e.  le of pit  50 feet	Depth to shall Source of info meas  Drilling, Worl	CONSERVATION CO  CONSERVATION DIVIS  DIVISION OF THE CONSERVATION OF THE CO	6 2 15-16
Distance to nearest water well within one-mi  2292 feet Depth of water well  Emergency, Settling and Burn Pits ONLY	e.  le of pit  50 feet	Depth to shall Source of info meas  Drilling, Worl  Type of mater	CONSERVATION CO  CONSERVATION DIVIS  WIGHITA, KS  Division:  Ured well owner electric log KDWR  Kover and Haul-Off Pits ONLY:  Ital utilized in drilling/workover:  Bentonite  Division pits to be utilized: 4	£ 15-163-235
Distance to nearest water well within one-mi  2292 feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:	e.  le of pit  50 feet	Depth to shall Source of info meas  Drilling, Worl  Type of mater  Number of wo	CONSERVATION DIVIS  DEC 8 7 200  CONSERVATION DIVIS  WIGHTA, KS  DIVISION OF THE CONSERVATION DIVIS  WIGHTA, KS  DEC 8 7 200  CONSERVATION DIVIS  WIGHTA, KS  DEC 9 7 200  CONSERVATION DIVIS  WIGHTA, KS  CONSERVATION DIVIS  WIGHTA, KS  DEC 9 7 200   £ 15-163-235	
Distance to nearest water well within one-mi  2292 feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:	le of pit  50 feet	Depth to shall Source of info meas  Drilling, World Type of mater  Number of wood Abandonment when cond	CONSERVATION DIVIS  DEC 8 7 200  CONSERVATION DIVIS  WIGHTA, KS  DIVISION OF THE CONSERVATION DIVIS  WIGHTA, KS  DEC 8 7 200  CONSERVATION DIVIS  WIGHTA, KS  DEC 9 7 200  CONSERVATION DIVIS  WIGHTA, KS  CONSERVATION DIVIS  WIGHTA, KS  DEC 9 7 200   £ 15-163-235	
Distance to nearest water well within one-mit  2292 feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	le of pit  50 feet  1:  all spilled fluids to	Depth to shalle Source of info meas Drilling, World Type of mater Number of wood Abandonment when cond Drill pits must correct to the be	CONSERVATION DIVIS WIGHTA, KS  Description:  Description of the conservation division d	6 2 15-16
Distance to nearest water well within one-mi  2292	le of pit  50 feet  1:  all spilled fluids to	Depth to shalle Source of info meas Drilling, World Type of mater Number of wood Abandonment when cond Drill pits must correct to the be	CONSERVATION DIVIS  DEC 8 7 200  CONSERVATION DIVIS  WIGHITA, KS  Dowest fresh water 30 feet.  rmation:  ured well owner electric log KDWR  Kover and Haul-Off Pits ONLY:  dial utilized in drilling/workover: Bentonite  briking pits to be utilized: 4  the procedure: allow pits to evaporate until dry, then backfill  itions allow  the closed within 365 days of spud date.  St of my knowledge and belief.  Signature of Applicant or Agent	£ 15-163-235