Skid Rig

	For KCC Use:	12-13-06		
	Effective Date:	· · · · · · · · · · · · · · · · · · ·		
	District #			
	VIV	. I No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1007280

Form C-1 November 2005 Form must be Typed Form must be Signed

	Mus	NOTICE OF INT t be approved by KCC five (5) days prior to commencing well	
	12/08/2006		Snot Description: Skid Rig, lost he	ole
Expected Spud Date:	month day	year	NE SE NW NW Sec.	34 Twp. 32 S. R. 14 EXW
	8061		(00000) 685	feet from XIN / S Line of Section
PERATOR: Licensell			·	feet from E / X W Line of Section
vame: Oil Producers In	C. Of National		is SECTION: Regular I im	eguler?
	ront Parkway		(Note: Locale well of	the Section Plat on reverse side)
Address 2:	State: K3 7	ip: 67206 +	Barber	
City: Wichita Contact Person: Lori Ze		·P·	Lease Name: Hinz	Well #: 1-34A
Phone: 316-681-0231			Field Name: ELSEA	
	405A		is this a Prorated / Spaced Field?	☐ Yes ∑ No
CONTRACTOR: License Name: Mailard, J. V., Inc	. 4200		Target Formation(s): Mississippi C	hert
Name: Mailard, 2. 4., inc			Nearest Lease or unit boundary fir	ne (in footage): 330
Well Drilled For:	vveii Class:	Type Equipment	Ground Surface Elevation: 1976	
	n Rec XInfield	Mud Rotary	Water well within one-quarter mile	: Yes ⊠No
	rage Pool Ext.	Air Rotary	Public water supply well within on	
Dis	posel Wildcat	Cable	Depth to bottom of fresh water: 1	80
Seismic ;	# of Holes Other		Depth to bottom of usable water:	180
Other:			Surface Pine by Alternate: XII	10
	m to to a man follows:		Length of Surface Pipe Planned to	be set: 250
	ell information as follows:		Length of Conductor Pine // Anvi:	
Operator:			Designation Total Conth: 4800	
Mod Name:			Formation at Total Depth: Missis	sippi Chert
Original Completion	Date: Origin	al Total Depth:	Water Source for Drilling Operation	vat.
		☐ Yes X No	Well Farm Pond	other Haul
Directional, Deviated or	Horizoniał welibore?			J. 1001.
If Yes, true vertical depth	1:		DWR Permit #:	y for Permit with DWR
Bottom Hole Location: _			Will Cores be taken?	Yes X No
			If Yee, proposed zone:	
Skid rig from 15-0	07-23038-0000		11 100, proposas series	MBCEIVED.
				KANSAS CORPORATION COMMISSIO
		AEI	IDAVII	
		AFI	IDAVIT	S.A. 55 et. seq. DEC n o 2000
The undersigned here	by affirms that the drilling,	, completion and eventual plu	TDAVII gging of this well will comply with K.	S.A. 55 et. seq. DEC 0 8 2006
It is agreed that the fol	llowing minimum requirem	, completion and eventual plu tents will be met:	TDAVII gging of this well will comply with K	
It is agreed that the fol	llowing minimum requirem	completion and eventual plusents will be met:	gging of this well will comply with K.	CONSERVATION DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23/05-0000	Barbar
Operator: Oil Producers Inc. of Kansas Lesse: Hinz Well Number: 1-34A Field: ELSEA	Location of Well: County: Barber
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE - SE - NW - NW	ls Section: Regular or Imegular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

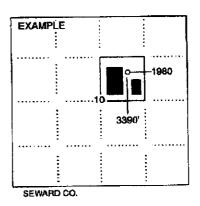
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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1105 ft						*******	,,,,,,,,,,	
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RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 8 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1007280

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate License Number: 8061 Operator Name: Oil Producers Inc. of Kansas KS 67206 Wichita Operator Address: 1710 Waterfront Parkway Phone Number: 316-681-0231 Contact Person: Lori Zehr Pit Location (QQQQ): 1-34A Lease Name & Well No.: Hinz NE SE NW NW Pit is: Type of Pit: Sec. 34 Two. 32 R. 14 Proposed Bum Pit Emergency Pit Feet from North / South Line of Section If Existing, date constructed: Drilling Pit Settling Pit 1,105 Feet from East / West Line of Section Hauf-Off Pit Workover Pit Pit capacity: (If WP Supply API No. or Year Drilled) Barber County 512 (bbis) mg/l Chloride concentration: . is the pit located in a Sensitive Ground Water Area? Yes (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Artificial Liner? is the bottom below ground level? Yes X No Mud & shale well bore X Yes No N/A: Steel Pits 8 80 Width (feet) Length (feet) Pit dimensions (all but working pits): No Pit Depth from ground level to deepest point: 6Describe procedures for periodic maintenance and determining if the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Depth to shallowest fresh water 0 Distance to nearest water well within one-mile of pit Source of information: electric log measured ____ _well owner . N/A Depth of water well Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Chemical KANSAS CORPORATION COMMISSION Producing Formation: ... Number of working pits to be utilized: 2 Number of producing wells on lease:_ ONSERVATION DIVISION WIGHTA, KS Abendonment procedure: Evaporate & Restore Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent RFAC RFAS KCC OFFICE USE ONLY Ob Lease Inspection: X Yes No Permit Date: Date Received: (2) @ 아 Permit Number:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kensas 67202



CORPORATION COMMISSION

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December 8, 2006

Ms. Lori Zehr Oil Producers Inc. of Kansas 1710 Waterfront Parkway Wichita, KS 67206

RE: Drilling Pit Application Hinz Lease Well No. 1-34A NW/4 Sec. 34-32S-14W Barber County, Kansas

Dear Ms. Zehr:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

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Department of Environmental Protection and Remediation

cc: File