For KCC Use:	12 12 04
Effective Date:_	12-13-06
District #	1
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Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	December 18	2006	Spot	East
	month d	lay year	NW/4 - NE/4 - SW/4 Sec. 10 Twp. 35 S.	R. 42
OPERATOR: License#	203		2,520feet from N / ✓ S	Line of Section
What lot Oil Co	ompany		1,447feet fromE / 🗸 V	V Line of Section
Name: Wheeler Oil Ct Address: P.O. Box 143			Is SECTION ✓ Regular —_Irregular?	
City/State/Zip: Tulsa			(Note: Locate well on the Section Plat on reve	rse side)
Contact Person: Roger M.	Wheeler		County: Morton	
Phone: (918) 587-7474			Lease Name: Landrum	.Well #: 1-10
	20000		Field Name: Taloga	
CONTRACTOR: License#	30000		Is this a Prorated / Spaced Field?	Yes [√] No
Name: Murfin Drilling Co.,	IIIC.		Target Formation(s): Morrow	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 123	
		✓ Mud Rotary	Ground Surface Elevation: 3,583	feet MSL
Oil Enh F		Air Rotary	Water well within one-quarter mile:	Yes No
✓ Gas Stora	•	Cable	Public water supply well within one mile:	Yes No
OWWO Dispo	-	Cable	Depth to bottom of fresh water:	
Other	Holes Other		Depth to bottom of usable water:	
Other			Surface Pipe by Alternate: 🗸 1 📋 2	
If OWWO: old well inform	nation as follows:		Length of Surface Pipe Planned to be set: 1,420	
Operator:			Length of Conductor Pipe required:	
Well Name:			Projected Total Depth: 4,700	
Original Completion D	Date:Origi	inal Total Depth:	- Formation at total Depth	
menter in the second second second second	Ladaentol wollborg?	☐ Yes ✓ No	Water Source for Drilling Operations:	
Directional, Deviated or H			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			- DWR Permit #:	<u>, </u>
Bottom Hole Location:				Was L/ Na
KCC DKT #1			Will Cores be taken?	☐ Yes ✓ No
RCC DKT #: POORATEO 3 SPAC	LEO: HULGTON	à Greenwood.	If Yes, proposed zone:	Yes ✓ No
RCC DKT #: POORATEO 3 SPAC	LEO: HULGTON	à Greenwood.	If Yes, proposed zone:	Yes ✔No
KCC DKT #: PRORATEO & SOAC Oil & Gas Leases	ceo: Husborons s w/pooling cla	ż Greenwood.	If Yes, proposed zone:	Yes ☑No
KCC DKT #: PRORATEO & SPAC Oil & Gas Legges The undersigned hereby	ED: HULDTON S w/ pouling cla affirms that the drilling	\$ Greenwood.	If Yes, proposed zone:	Yes √ _No
RCC DKT #: PRORATEO 3 SOAC Oil 4 Gas Lecses The undersigned hereby It is agreed that the follor	ED: HULDTON S w/ pooling Cla r affirms that the drilling wing minimum requirer	is Greenwood. I, completion and eventual ments will be met:	If Yes, proposed zone:	Yes √ _No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

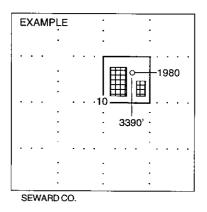
API No. 15 - 129-21791-0000	Location of Well: County: Morton
Operator: Wheeler Oil Company	
Lease: Landrum	2,520 feet from N / S Line of Section 1,447 feet from E / W Line of Section
Well Number: 1-10 Field: Taloga	Sec. 10 Twp. 35 S. R. 42 East ✓ Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW/4 - NE/4 - SW/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		•			
Operator Name: Wheeler Oil Company			License Number: 7203		
Operator Address: P.O. Box 1439					
Contact Person: Roger M. Wheeler			Phone Number: (918) 587 -7474		
Lease Name & Well No.: Landrum 1-10			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW/4</u> <u>NE/4</u> <u>SW/4</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec10 _{Twp} 35S _R 42W East ✓ West		
Settling Pit	If Existing, date constructed:		2,520 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	<u> </u>		1,447 Feet from East / 📝 West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 14,000	(bbis)	Morton County		
			County		
Is the pit located in a Sensitive Ground Water	Area? Yes	 No*	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
☐ Yes ✓ No	Yes 🗸	No	Compacted Dirt		
Pit dimensions (all but working pits):	25 Length (fe	eet)125	Width (feet) N/A: Steel Pits		
	rom ground level to de		5 (feet)		
		Depth to shallowest fresh water 100 feet. Source of information: Kil Kies			
		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY	:		over and Haul-Off Pits ONLY:		
l l		Type of material utilized in drilling/workover: Rotary Mud			
		Number of wor	vorking pits to be utilized: None		
Barrels of fluid produced daily:		Abandonment	procedure: Dry & Backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.		
December 4, 2006 Date	(MS	Signature of Applicant or Agent		
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Date Received: 12 2 0 Permit Nur	nber:	Perm	nit Date: 12 1 100 Lease Inspector Type No		