Skid Rig

For KCC Use:	12-13-06
Effective Date:	700 0
District #	4
office	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot	East
Expected Spud Date 12/9/06 month day year	SW SE SW Sec. 30 Twp. 10	
OPERATOR: License# 4058		S Line of Section
Name American Warrior, Inc.	leet nom	W Line of Section
P.O. Box 399	ls SECTION ✓ Regular Irregular?	
City/State/Zip: Garden City, KS 67846-0399	(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Cecil O'Brate	County: Rooks	
Phone: 620-275-9231	Lease Name: Schneider "A"	Well #: 5-30
	Field Name: Trico	
CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?	Yes ✓ No
lame: Murini Orining Company, inc.	Target Formation(s): LKC, Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 360'	
	Ground Surface Elevation: 2150	feet MSL
	Water well within one-quarter mile:	Yes ✓ No
	Public water supply well within one mile:	Yes VNo
OWWO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 100	
	Depth to bottom of usable water. 850	
Other	Surface Pipe by Alternate: 1 2	•
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 3900'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
		Yes ✓ No
KCC DKT #:	Will Cores be taken?	res [¥]140
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
	4) If Yes, proposed zone:	165 🕶
AFFI	A) If Yes, proposed zone:	
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	A) If Yes, proposed zone:	
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DEC 0 8 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23581-0000	Location of Well: County: Rooks
Operator: American Warrior, Inc.	360 feet from N / S Line of Section 1495 feet from E / W Line of Section
Lease: Schneider "A"	
Well Number: 5-30	Sec. 30 Twp. 10 S. R. 20 ☐ East West
Field: Trico Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW - SE - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
	1980

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION

DEC 0 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

_					
Operator Name: American Warrior, Inc.			License Number: 4058		
Operator Address: P. O. Box 399, Garden City, KS 67846					
Contact Person: Cecil O'Brate			Phone Number: (620) 275 - 9231		
Lease Name & Well No.: Schneider "A" #5-30		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW SW SE SW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 10 R. 20 ☐ East 🗸 West		
Settling Pit	If Existing, date constructed: 12/5/06		360 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1495 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	600	(bbls)	Rooks		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes 🗸	No	Bentonite & solids from drilling oper, self seal pits.		
Pit dimensions (all but working pits): 10	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits		
	om ground level to de		(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining		
material, ununitess and instantation procedure	•	ппетихедику, п	ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 30feet.		
2202		measu	redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Dri			over and Haul-Off Pits ONLY:		
			al utilized in drilling/workover: Bentonite		
1			Number of working pits to be utilized: 4		
Barrels of fluid produced daily:		Abandonment procedure: allow pits to evaporate until dry, then backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	when conditions allow Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
and the debte statements are the direction to the debte of the property and the debte of the deb					
12/8/06 VS Com			me College		
Date		Si	ignature of Applicant or Agent		
	ксс (OFFICE USE OF	NLY DIST		
Date Received: 12/8/05 Permit Numb	oer:	Permi	t Date: 12 8 05 Lease Inspection: Yes No		
			BECFIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6/20/SAS CORPORATION COMMISSION

DEC 0 8 2006