"REVISED"

For KCC Use:

Effective Date: 12-12-06

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DN O

CORRECTED Form C-1
Form must be Typed

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot See See Twp. 5 S. R. 35 7 West See See Twp. 5 S. R. 35 7 West See See See Twp. 5 S. R. 35 7 West See	DECEMBER 13, 2006	Snot	East
OPERATOR: Licenses 5002 Name MCOOPPRINCIBLIAN COPPORATION Name SCOOPPRINCIBLIAN COPPORATION Acress. 5962 CENTRAL SUITS 200 CIN/STANCE/P. WCHITA, KS 97205 CONTRACTOR: Licenses 33807 Well Drilled For: Well Class: Type Equipment: Will Drilled For: Well Class: Type Equipment: Woll Park Foll CoNIPANY Well Drilled For: Well Class: Type Equipment: Was Properly Control of Selection Park on reverse slice Properly Control of Selection Park on Reverse Properly Control of Selection Park on Reverse Selec			
SECTION Sect	50031	· · · · · · · · · · · · · · · · · · ·	
Address 8000 E. CENTRAL SUITE 300 Giv State 720 G	OPERATOR: License#	•	
Mote Leats well on the Section Plat on reverse side)	8080 F CENTRAL SHITE 300		o. 000.00
Country Control Person SCOTT HAMME. Country Control Person SCOTT HAMME. Country Control Cont	WICHITA KS 67206		
Lease Name FSHER X Well #: 13	City/State/Zip.	DAMI INC	,
CONTRACTOR: Licensee 38607 Since Aproved by Speed Field Name: WILCOAT Speed Field Speed Speed Field Speed Spee	(216) 636-2737		1-3
Second S	Phone:	WILDCAT	
Name: KALER OIL COMPANY Well Drilled For: Woll Class: Type Equipment: Good Surface Elevation:	CONTRACTOR: License# 33607		Yes / No
Neel Drilled For Weil Class: Type Equipment: Service Servi	VALED ON COMPANY		
Ground Surface Elevation:		660	
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No No Obsposal Wildcat Cable Seismic; st of Holes Other Seismic; Seismic; st of Holes Other Seismic; Seismi			feet MSL
Gas Storage Pool Ext. Air Rotary Oxbo Disposal Vilkicats Cable Other		Г	
Depth to bottom of tresh water: 200 Depth to bottom of usable water: 200 Depth to bottom of tresh water: 200 Depth to bottom of			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Orig		Depth to bottom of fresh water:	
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Soltom Hole Location: KCC DXT s: WAS: Uso' F3L Uso' F3L Uso' F3L Uso' F3L Uso' F3L Uso' F3L T35' F8L The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 KCC WICHITA AFFIDAVIT The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 If yes, proposed zone: AFFIDAVIT The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 KCC WICHITA AFFIDAVIT AFFIDAVIT The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 KCC WICHITA AFFIDAVIT AFFIDAVIT The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 KCC WICHITA AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby aftirms that the drilling not surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. A 1 the well is ady hole, an agreement between the operator and the district office on pile longth and placement is necessary prior to plugging; 5. The appropriate district office will be notifi		Depth to bottom of usable water:230'	
If OWWO: old well information as follows: Operator: O	Other	Surface Pipe by Alternate: √ 1 2	
Operator: Well Name: Original Completion Date: Original Completion Da	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Projected Total Depth:	-	Length of Conductor Pipe required: NONE	
Original Completion Date: Original Total Depth: MississiPPAN Directional, Deviated or Horizontal wellbore? Yes \[\screen \] No Water Source for Drilling Operations: \[\screen \] Well \[\screen \] Farm Pond \[\text{Other} \] \[\screen \] Well \[\screen \] Farm Pond \[\text{Other} \] \[\screen \] Will Cores be taken? \[\screen \] Will Cores be taken? \[\screen \] Will we developed the such taken the dev		Projected total Depth.	
Water Source for Drilling Operations: Water Source for Drilling Operation of Drill (Mater Source) Water Source for Drilling Operation of Drill (Water Source) Water Source for Drilling Dream of Drill (Water Source) Water Source for Drilling Operation of Drill (Water Source) Water Source for Drilling Operation of Drill (Water Source) Water Source for Drilling Operation of Drilling Drilling Drilling Drilling Operation of Drilling D		Formation at Total Depth: MISSISSIPPIAN	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: CDC WCHT#: Wall Cores be taken? If Yes, proposed zone: RECEIVED TS: 7/0' FSL 735' FEL AFFIDAVIT RECEIVED		Well ✓ Farm Pond Other	
WAS: 660 F3L 6		DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 1 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Por KCC Use ONLY API # 15 - \(\subset \) 153- 20840-000 Signature of Operator or Agent: Title: VICE PRESIDENT - PRODUCTION For KCC Use ONLY Approved by Path 150-100 This authorization void it drilling not started within 6 months of approval date.) This authorization void it drilling not started within 6 months of approval date.) Spund date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired		(Note: Apply for Permit with DWR 🔲)	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. For KCC Use ONLY API # 15 - \(\subset \) 53 - 20840-000 Conductor pipe required \(\subset \) feet \(\subset \) file Completion form ACO-1 with Intent to Drill; File Completion Form ACO-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writte	KCC DKT #:	Will Cores be taken?	Yes ✔ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 11 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producin casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of or knowledge and belief. Date: 12/08/2006 Signature of Operator or Agent: Tille: VICE PRESIDENT - PRODUCTION For KCC Use ONLY API it 15 - 153 - 20840-2000 feet per Alt. 1 Approved by: 14th 12-70 / Ruft Pullow This authorization expires: 1-707 feet plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Ope	WAS: 660 FSL 660 FEL	If Yes, proposed zone:	CENT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 1 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006 Signature of Operator or Agent: Title: VICE PRESIDENT - PRODUCTION For KCC Use ONLY API # 15 - 153 - 20840-0000 Approved by: Lath Latrox Rath Ballow Feet File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; F	TS: 710' FSL 735' FEL AFFI	IDAVIT	CEIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006			1 1 2000
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and pelief. Pate: 12/08/2006 Signature of Operator or Agent: Title: VICE PRESIDENT - PRODUCTION For KCC Use ONLY API # 15 - 153 - 20840-0000 [feet] Minimum surface pipe required		DEC	1 1 2000
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006		KCC	1440
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006	2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;	WICHITA
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153 - 20840-0000 Approved by: 14 12-704 August 1100	3. The minimum amount of surface pipe as specified below shall be se	et by circulating cement to the top; in all cases surface pipe sha	ll be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and pelief. Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /53 - 20840-000 Conductor pipe required feet feet Minimum surface pipe required feet feet Minimum surface pipe required feet per Alt. 1 X Approved by: Cat 12-100 Rult Partol Rult P	through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.	n nhuaaina:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006	4. If the well is dry note, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug	istrict office on plug length and placement is necessary prior to lided or production casing is cemented in:	, progging,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 12/08/2006 Signature of Operator or Agent: Title: VICE PRESIDENT - PRODUCTION Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	C. 15 ALTERNATE II COMPLETION and distribution when the account	ed from below any usable water to surface within 120 days of s	
I hereby certify that the statements made herein are true and to the best of by knowledge and belief. Date: 12/08/2006 Signature of Operator or Agent:	 b. II an ALIERNALE II COMPLETION, production pipe shall be cemented 		pud date.
For KCC Use ONLY API # 15 - \sum_{\text{S3}} = 20840-0000 Conductor pipe required Minimum surface pipe required Approved by: Last 12-70v Rast 12-1/50/ This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: VICE PRESIDENT - PRODUCTION	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate	Il cementing
For KCC Use ONLY API # 15 - \(\subseteq \frac{15.3}{20840-0000} \) Conductor pipe required \(\subseteq \frac{15.4}{20840-0000} \) Minimum surface pipe required \(\subseteq \frac{15.4}{20840-0000} \) Approved by: \(\subseteq \frac{15.4}{20840-0000} \) This authorization expires: \(\subseteq \frac{15.4}{20840-0000} \) This authorization expires: \(\subseteq \frac{15.4}{20840-0000} \) This authorization void if drilling not started within 6 months of approval date.) Spud date: \(\subseteq \frac{15.4}{20840-0000} \) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: \(\subseteq \subseteq \frac{15.4}{208400000000000000000000000000000000000	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	be plugged. In all cases, NOTIFY district office prior to any c	Il cementing
For KCC Use ONLY API # 15 - \(\subseteq \frac{15.3}{20840-0000} \) Conductor pipe required \(\subseteq \frac{15.4}{20840-0000} \) Minimum surface pipe required \(\subseteq \frac{15.4}{20840-0000} \) Approved by: \(\subseteq \frac{15.4}{20840-0000} \) This authorization expires: \(\subseteq \frac{15.4}{20840-0000} \) This authorization expires: \(\subseteq \frac{15.4}{20840-0000} \) This authorization void if drilling not started within 6 months of approval date.) Spud date: \(\subseteq \frac{15.4}{20840-0000} \) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: \(\subseteq \subseteq \frac{15.4}{208400000000000000000000000000000000000	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	be plugged. In all cases, NOTIFY district office prior to any c	Il cementing
For KCC Use ONLY API # 15 - \(\frac{15.3}{208.40-0000} \) Conductor pipe required \(\frac{15.5}{208.40-0000} \) Minimum surface pipe required \(\frac{280}{280} \) Approved by: \(\frac{14.15}{244.1600} \) This authorization expires: \(\frac{15.75}{208.400-0000} \) (This authorization void if drilling not started within 6 months of approval date.) Spud date: \(\frac{15.5}{208.400-0000} \) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: \(\frac{15.5}{200.1000} \) Well Not Drilled - Permit Expired	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	be plugged. In all cases, NOTIFY district office prior to any continue knowledge and belief.	II cementing ementing.
API # 15 - 153 - 20840-0000 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	be plugged. In all cases, NOTIFY district office prior to any continue knowledge and belief.	II cementing ementing.
Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	the plugged. In all cases, NOTIFY district office prior to any control knowledge and belief. Title: VICE PRESIDENT - F	II cementing ementing.
Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent:	to plugged. In all cases, NOTIFY district office prior to any composition knowledge and belief. Title: VICE PRESIDENT - F Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	e II cementing ementing.
Minimum surface pipe required 280 feet per Alt. 1 Approved by: Path 12-Tool Ruft 12	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153 - 20840-0000	Title: VICE PRESIDENT - F Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	e II cementing ementing. PRODUCTION
Approved by: Last 12-160 This authorization expires: 6-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006	Title: VICE PRESIDENT - F Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order	e II cementing ementing. PRODUCTION s;
This authorization expires: 6-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operat	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153-20840-000 Conductor pipe required None feet	Title: VICE PRESIDENT - F Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or	e II cementing ementing. PRODUCTION s;
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153 - 20840 - OOO Conductor pipe required 1280 feet Minimum surface pipe required 280 feet per Alt. (1)	he plugged. In all cases, NOTIFY district office prior to any complete prior to any comp	PRODUCTION s; re-entry;
Spud date: Agent: Signature of Operator or Agent: Signature or Operator O	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153 - 20840 - OOO Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. 1 X Approved by: 244 12-100 Ruth 12-100	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt wat	e II cementing ementing. PRODUCTION s; re-entry; er.
Spud date:Agent:Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153 - 20840 - 0000 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. 1 X Approved by: Latt 12-100 Ruft 12-1000 This authorization expires: 6-7-07	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt wat. If this permit has expired (See: authorized expiration date) ple	e II cementing ementing. PRODUCTION s; re-entry; er.
	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 153 - 20840 - 0000 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. 1 X Approved by: Latt 12-100 Ruft 12-1000 This authorization expires: 6-7-07	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt wat If this permit has expired (See: authorized expiration date) ple check the box below and return to the address below.	e II cementing ementing. PRODUCTION s; re-entry; er.
	Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 12/08/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /53 - 20840-000 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. 1 X Approved by: Path 13-704 Ruth 13-11-00 This authorization expires: 6-7-07 (This authorization void if drilling not started within 6 months of approval date.)	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt wat If this permit has expired (See: authorized expiration date) ple check the box below and return to the address below. Well Not Drilled - Permit Expired	PRODUCTION S; re-entry; er. passe

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 153-2084D-0000	Location of Well: County:RAWLINS
Operator: McCOY PETROLEUM CORPORATION	
Lease: FISHER 'A'	710 feet from N / ✓ S Line of Section 735 feet from ✓ E / W Line of Section
Well Number: 1-3 Field: WILDCAT	Sec. 3 Twp. 5 S. R. 36 ☐ East ✓ West
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE SE_	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

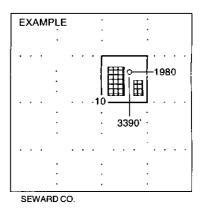
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		•	•	,	•	•
						_
	•	•	•	· ·	•	-
1	•	•	•	•	•	•
1					_	_
1	•	•	•	•	•	•
1						
1						
1						
1						
1	•	•		•	•	•
1						
1	•	•	•		•	•
1		•	•			
1						
1						
1						
1		•			•	
1						
1	•	•	•	·		
1						
1						
		•				•
				J		
[•	•	•	•		
		•				:
	•	,				
i	• •	• •	· ·	I	· ·	
	• •	• •	· ·	; 	· ·	
	· ·	•	· ·	: [:]	: :	
	· · ·	, , ,	· ·		· · · · · · · · ·	
			· · ·		· · · · · · · ·	
	· · ·	· ·	· · ·			
		· · · · · ·	· ·			
			· · · · · · ·			
		· · · · · ·	· · · · · · · · · · ·			
		· · · · · ·				
		· · · · · ·	· · · · · · · · · · · · · · · · · · ·			
		· · · · · ·				
		· · · · · ·				
		· · · · · ·				
		· · · · · ·				
						735'
					710'	
					710'	

DEC 1 1 2006



NOTE: In all cases locate the spot of the proposed drilling locaton.

RAWLINS CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McCOY PETROLE	UM CORPORA	ATION	License Number: 5003
Operator Address: 8080 E. CENT	RAL, SUITE	300 V	/ICHITA, KS 67206
Contact Person: SCOTT HAMPEL			Phone Number: (316) 636 - 2737
Lease Name & Well No.: FISHER 'A' # 1-3			Pit Location (QQQQ):
Type of Pit:	Pit is:		SESE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 3 Twp. 5S R. 36 East
Settling Pit	If Existing, date constructed:		¥ 710 Feet from North / ✓ South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		735 Feet from F East / West Line of Section
(If WP Supply API No. or Year Drilled)	3,600	(bbls)	RAWLINS County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes ✓	No	BENTONITE/DRILLING MUD
Pit dimensions (all but working pits):	30 Length (fe	eet) 80	Width (feet) N/A: Steel Pits
Depth f	om ground level to de	eepest point:	4 (feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining ncluding any special monitoring.
material, inickness and installation procedure	••	inter untegrity,	
			KECEIVED
			RECEIVED DEC 1 1 2000
			DEC 1 1 2006
Distance to nearest water well within one-mil	e of pit		DEC 1 1 2006 West fresh water
(4	·	Source of info	DEC 1 1 2006 West fresh water
N/A feet Depth of water well	feet	Source of info	DEC 1 1 2006 west fresh waterfeet. well ownerelectric logKDWR
N/A feet Depth of water well	feet	Source of info	DEC 1 1 2006 west fresh waterfeet. well owner electric log KDWR over and Haul-Off Pits ONLY:
N/A feet Depth of water well	feet	Source of information ———————————————————————————————————	DEC 1 1 2006 West fresh water
Emergency, Settling and Burn Pits ONLY Producing Formation:	feet	Source of information ———————————————————————————————————	DEC 1 1 2006 West fresh water
Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease:	feet	Source of info mease Drilling, Work Type of materi Number of wo Abandonment	DEC 1 1 2006 west fresh water
Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	feet	Source of informease Drilling, Work Type of materi Number of work Abandonment TO ORIGINA	DEC 1 1 2006 west fresh water
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed the slope from the tank battery allowed the slope from the	feet	Drilling, Work Type of materi Number of work Abandonment TO ORIGINA Drill pits must	DEC 1 1 2006 West fresh water
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	feet	Drilling, Work Type of materi Number of work Abandonment TO ORIGINA Drill pits must	DEC 1 1 2006 West fresh water
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state 12/082006	feet	Source of informease Drilling, Work Type of materi Number of work Abandonment TO ORIGINA Drill pits must correct to the bes	DEC 11 2006 west fresh water
Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state	feet I spilled fluids to ements are true and o	Source of informeasi Drilling, Work Type of materi Number of work Abandonment TO ORIGINA Drill pits must correct to the bes	DEC 1 1 2006 West fresh water
Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state 12/082006	feet I spilled fluids to ements are true and o	Source of informease Drilling, Work Type of materi Number of work Abandonment TO ORIGINA Drill pits must correct to the bes	DEC 1 1 2006 West fresh water