

Section 7 Surf Pipe  
**CORRECTED**  
12-11-06

Form C-1  
September 1999  
must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 11-14-06  
District #: 4  
SGA?  Yes  No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 15 2006  
month day year

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Storm Sands  
Phone: 214-756-6606

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies LLC

Spot SE - SW - SE \*  
Sec. 06 Twp. 7 S. R. 39  
 East  
 West  
125 feet from S N (circle one) Line of Section  
1,935 feet from E W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman  
Lease Name: Homestead Well #: 34-06H  
Field Name: Goodland

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Niobrara  
Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 3,595.3 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

\* Depth to bottom of fresh water: 228 275  
\* Depth to bottom of usable water: 225 275  
Surface Pipe by Alternate: xxx 1 2  
\* Length of Surface Pipe Planned to be set: 325 Minimum  
Length of Conductor Pipe required: None

Projected Total Depth: \_\_\_\_\_  
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic;	# of Holes	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: 1,109'  
Bottom Hole Location: 2,180' FSL 635' FEL  
KCC DKT #: \_\_\_\_\_

\* WAS: Sec. 7, Depth to bottom fresh & usable water 215  
\* IS: Sec. 6 " " " " " " 275

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met: \* WAS: Surface pipe to be set 265 DEC 11 2006  
IS: " " " " " " 325 Minimum  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases ~~WICHITA~~ shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: December 8, 2006 Signature of Operator or Agent: \_\_\_\_\_ Title: Lease Analyst

**For KCC Use ONLY**  
API # 15 - 181-20480-01-00  
Conductor pipe required None feet  
\* Minimum surface pipe required 325 feet per Alt. 1  
Approved by: RJA 11-9-06 / RC 11-14-06 / RJA 12-11-06  
This authorization expires: 5-9-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

6  
7  
39W

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Rosewood Resources, Inc.  
Lease: Homestead  
Well Number: 34-06H  
Field: Goodland

Number of Acres attributable to well: 160  
QTR / QTR / QTR of acreage: SE - SW - SE

Location of Well: County: Sherman  
125 feet from S / N (circle one) Line of Section  
1,935 feet from E / W (circle one) Line of Section  
\* Sec. 06 Twp. 7 S. R. 39  East  West

Is Section  Regular or  Irregular

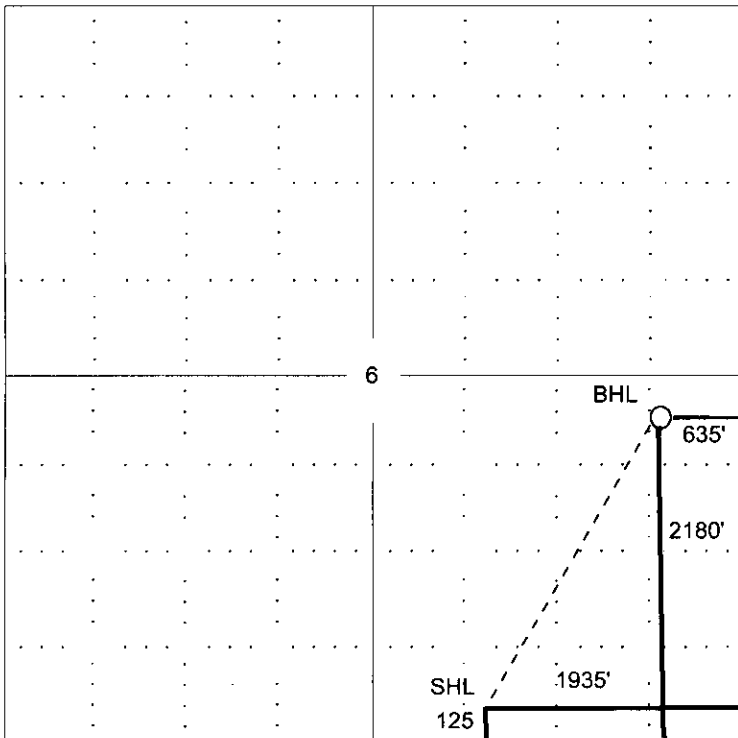
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

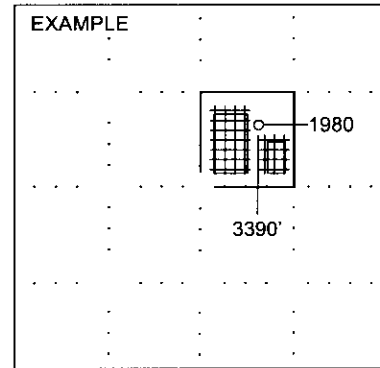
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 11 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).