For KCC Use:	11-14-00
Effective Date:	11-17-00
District #	4
SGA? Yes	No No

Spud date:_

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date			MUSI DE 2	approved by KCC in	re (5) days p	rior to cor	ninericii	ıy weii			
Sec. 17 New Part Sec. 19 Sec	Expected Spud Date	November	15	2006	Spot			* ~	"		East
OPERATOR: Licenseal 33019 Name. Resourced Resources, Inc. Name. Resourced Resources, Inc. Aldress. 2711 N. Haskell Ave Sulte 2800, L8 #22 Address. 2711 N. Haskell Ave Sulte 2800, L8 #22 CliyState/2c. Deltas, Texas 75204 Contract Person. Storm Sands Phone: 214-756-6606 CONTRACTOR: Licenseal 33532 Name. Advanced Onlining Technologies LLC Session: g of Holes Other Delta Delt		month	day	year	SE	_ SW_	SE	Sec. 0	6) _{Twp. 7}	′ S. R. <u>39</u>	West
Name: Rosewood Resources, Inc. Rosewood Ro	OPERATOR: Licensett	33019						fee			
Address: 2711 N. Haskell Ave - Suite 2800. LB #22 Insert Section Language Langua	Pacawood P	esources, Inc.			1,935			fee	t from(E)	W (circle one) L	ine of Section
Courted Perons. Storm Sands Counted Perons. Storm Sands Country. Storm Storm Sands Country. Storm Storm Sands Country. Storm Storm Storm Sands Country. Storm S	2711 N Had	skell Ave Suite	2800, LB #	22	Is SEC	TION	Regu	ular	Irregular?		
Country Derson: Storm Sands Phone: 214-756-6608 CONTRACTOR: Licenses 33532 Name. Advanced Drilling Technologies LLC Well Drilled For: Well Class: Type Equipment: OilCharterCharte	Dallas	Texas 75204						e well on t	he Section Pla	at on reverse side	e)
Phone: 214-756-6606 Lease Name. Homestead Myell #: 34-06H	C4	n Sands			Count	y: Sherma	an				
Some in the properties of th	Phone: 214-756-6606	3			Lease	Name: Ho	omestea	ıd		Well #:	. 34-06H
Name Advanced Drilling Technologies LUC Well Drilled For: Well Class: Type Equipment: Oil		33532			Field I	lame: Go	odland				
Well Drilled For: Well Class: Type Equipment: Segurate S	CONTRACTOR: Licenses Advanced Drillis	na Technologie	sIIC								Yes ✓ No
Ground Surface Elevation: 3,595.3 [feet MSL] Valuer well within one nule: Yes \$ No Water well within one mile: Yes \$ No Water well will will will will will will will	Name: Name:	ing roominiongio			Target	Formation	n(s): <u>Ni</u>	obrara ,	2001		
Gis	Well Drilled For:	Well Class	Тур	e Equipment:					330		
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No Pool Scale Willicatt Cable Seismic: # of Holes Other Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Pool Scale Water well within one-quarter mile: Yes No Water well well well well well well within one-quarter mile: Yes No Water well well well well well well on Yes No Water well within one-quarter mile: Yes No Water well within one-quarter mile: Yes No Water well well well well well well well we	Oil Enh i	Rec / Infield		Mud Rotary							
Down		=	<u> </u>	· ·						ſ	
Seesmic: # of Holes Other		· =	at 🗀	Cable						Į	Yes ✓ No
Surface Pipe by Alternate: XXX	Seismic; # o	f Holes Other	_								
Length of Surface Pipe Planned to be set:	Other										
Length of Conductor Pipe required: None					Langt	of Surfac	Allelinale Se Dine E	lanned to	he set: . 1	225 Mini	mum
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Dilling Operations: Water Source for Dilling Operations: Well Farm Pond Other XXX Well Farm Pond Other XXX Well Farm Pond Other XXX Well Farm Pond Port Permit with DWR Well Core be taken? If Yes, true vertical depth: 1.109' Well Cores be taken? If Yes, proposed zone: S. Sec. 19 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101; et. seq AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101; et. seq It is agreed that the following minimum requirements will be ment: # VMAS: Surface pite to be set Depth of the Surface pite to be set Depth of the Surface pite as specified below shall be set by circulating cement to the operator on the district office and all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be onlifted before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 181-20480-01-00 This authorization expires: 5 9 07 This authorization expires: 5 9 07											
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit with DWR D	•	•			_				u.		
Water Source for Drilling Operations: Well									гага		
If Yes, true vertical depth: 1.109' If Yes, true vertical vertical proposed to the depth of Yes vertical proposed to the true vertical proposed to the	Original Completion L	7ale	_Original io	Depth	-		•	Operation	ns:		
Bottom Hole Location: 2.180' FSL 635' FEL (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: SEC. 10 AFFIDAVIT RECEIVED ARSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: **WAS: Surface pire to set 266 December 8. 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases WOCHEROUSE shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Part NOTIFY district office prior to any cementing. Remember to: File Dill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.			?	✓ Yes No						ther_XXX	
Will Cores be taken? If Yes, proposed zone: Sec. 6 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et sec. It is agreed that the following minimum requirements will be met: **WAS: Surface pile to set 2000 DEGINED COMMISSION 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases WIGHTAPKE shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: December 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 181 - 20480-01-00 Approved by: Ref. 11-200/Ref. 11-200 feet in 11-200 feet production pipe required					- DWR	Permit #: _					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: **Y WAS: Surface pile to be set 265 Disciplination 12006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases WOHTROKE shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 2 Date: December 8, 2006 Signature of Operator or Agent: Minimum surface pipe required Approved by: **Ref IP 9 to Ref IP 9	Bottom Hole Location: 2,	180' FSL 635' FEL			-		(Note	e: Apply fo	r Permit with l	OWR 🔲)	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: **VIAS: Surface pile to be set 265 NDECant 2006* 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases WOHTEN KE shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 8, 2006 Signature of Operator or Agent: Minimum surface pipe required **Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	KCC DKT #:		<u>-</u>	1.1	Will C	ores be tak	ken?				Yes ✔ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: * WAS: Surface pipe to set 200 DEG 1. Notify the appropriate district office prior to spudding of well; TS: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases WIGHTRACKS shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 8, 2006 Signature of Operator or Agent: Kemember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	45: Sec. 7, Dept	h to bottom 1	resk? Us	able water 215	_ If Yes,	proposed	zone: _				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. 3-2006 1. Notify the appropriate district office prior to spudding of well; TS: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases woods and inconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 181-20480-01-00 Approved by: ALT-906/Ret Introd/Path 12-1006 This authorization expires: This authorization expires: Yes the set of the	3: Sec le "	(, ,,	• • •	- , -					iD.S	CEIVED	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: **WAS: Surface pile to be set 2000 DEC	-							KA	NSAS CORE	ACE MOITAGOS	MISSION
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases WOLLEANE shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 181-20480-01-00 Conductor pipe required Note feet Minimum surface pipe required 1325 feet per Alt 1 X Approved by: Pat 1900/RC+ Install Pat 10-00 This authorization expires: 5-9-07 This authorization expires: 5-9-07 Obtain written approval before disposing or injecting salt water.						• • •	,	` 3	25 Mini	MON-	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 181-20480-01-00 Conductor pipe required None feet Minimum surface pipe required Approved by: Ret 11-106/Ret 11-106/Ret 12-11-06 This authorization expires: 5-9-07 This authorization expires: 5-9-07 This authorization expires: 1	2. A copy of the appr	roved notice of int	tent to drill	shall be posted on a	each drilling	rig;	4 4 .		CONSEK	VATION DIVISION	ON
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 181-20480-01-00 Conductor pipe required None feet per Alt 1 Approved by: Ref. 1-906/RC+ 11-106/RC+ 11-106 This authorization expires: 5-9-07 This authorization expires: 5-9-07 Obtain written approval before disposing or injecting salt water.								ie top; in	an cases eu	IOBICH QIAN SITE	all be set
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Title: Lease Analyst							_				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 8, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15/8/1- 2 0 4 80 - 0 1 - 00 Conductor pipe required			•			elow any	usable v	vater to s	urface within	n <i>120 days</i> of	spud
For KCC Use ONLY API # 15 - 181-20480-01-00 Conductor pipe required		•	•		•		J 6 - 1: - 5				
For KCC Use ONLY API # 15	i hereby certify that the s	statements made	nerein are	true and to the bes	or my know	neage and ∦	o beller.				
For KCC Use ONLY API # 15	Date: December 8, 2006	Signature of	Operator (or Accept:	- 🛴]			Title Lease	e Analyst	
API # 15 - 181-20480-01-00 Conductor pipe required feet Minimum surface pipe required 335 feet per Alt 1 X Approved by: 241-906/Rc+ invo/Rat 12-1-06 This authorization expires: 5-9-07 This authorization expires: 5-9-07 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Date	Olgilature of	Operator ()							
API # 15 - 181-20480-01-00 Conductor pipe required feet Minimum surface pipe required 335 feet per Alt 1 X Approved by: 241-906/Rc+ invo/Rat 12-1-06 This authorization expires: 5-9-07 This authorization expires: 5-9-07 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.					□ Reme	mhar to					
Conductor pipe required Minimum surface pipe required Approved by: Ret /t-906/Ret /trub/Ret 12 -fl-06 This authorization expires: This authorization expires: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	101-	204 917-	21-00	2				on form	^DD.43	Intent to Drill	
Conductor pipe required Conductor pipe required Conductor pipe re	API # 15							•			ate:
Minimum surface pipe required 3dS feet per Alt 1	Conductor pipe required	d MON		feet		•					
This authorization expires: - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.			১	feet per Alt (1) 🕻	- Not	ify approp	oriate dis	trict offic	e 48 hours	prior to worko	ver or
This authorization expires: - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	Approved by: Rut / F	9-06/RC4 1H4	or/POH	12 41-06		-	·	± (05. f)			
- Obtain written approval before disposing of injecting sait water.	1	5-9-0	7							•	i i
	<u> </u>		within 6 mor	ths of effective date.)		mine	., appiov	J. 501010	alopooning C	,ooang oan	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Sherman
Operator: Rosewood Resources, Inc.	feet from(S)/ N (circle one) Line of Section
Lease: Homestead	feet from E) W (circle one) Line of Section
Well Number: 34-06H Field: Goodland	feet from E W (circle one) Line of Section Sec. 06 Twp. 7 S. R. 39 East West
Number of Acres attributable to well: 160	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SW _ SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

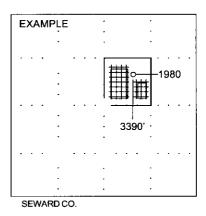
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		: : :
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:	 	BHL
		635'
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		,′ 2180'
•		
		SHL / 1935
	· · · · · · · · · · · · · · · · · · ·	SHL ,' 1935'

RECEIVED KANSAS CORPORATION COMMISSION DEC 1 1 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).