

*SPOT
CORRECTED
12-11-06

For KCC Use:
Effective Date: 12-13-06
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 18, 2006
month day year

* Spot
SE SW SE Sec. 2 Twp. 22 S. R. 38 East West
645 feet from N / S Line of Section
1810 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5249 ✓
Name: Osborn Heirs Company
Address: PO Box 17968
City/State/Zip: San Antonio, TX 78217
Contact Person: Nancy FitzSimon
Phone: 210-826-0700 ext 223

(Note: Locate well on the Section Plat on reverse side)
County: Keamy
Lease Name: Mauna Trust Well #: 1
Field Name: Wildcat

CONTRACTOR: License# 33375 ✓
Name: Cheyenne Drilling LP

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Morrow, Mississippian
Nearest Lease or unit boundary: 645 ft
Ground Surface Elevation: 3337.9 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: about 180
Depth to bottom of usable water: about 1000
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 440 ft ✓
Length of Conductor Pipe required: na
Projected Total Depth: 5400 ft
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

PRORATED & SPACED: HUBERTON & PANOMA

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

DEC 0 8 2006

It is agreed that the following minimum requirements will be met:

* WAS: NE-SW-SE
IS: SE-SW-SE

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/7/06 Signature of Operator or Agent: Nancy G. FitzSimon Title: Engineering Manager

For KCC Use ONLY
API # 15 - 093-21797-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: Permit 12-8-00 / Permit 12-11-06
This authorization expires: 6-8-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2
22
38W

Spot
CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093-21797-0000
Operator: Osborn Heirs Company
Lease: Mauna Trust
Well Number: 1
Field: Wildcat

Location of Well: County: Keamy
645 feet from N / S Line of Section
1810 feet from E / W Line of Section
Sec. 2 Twp. 22 S. R. 38 East West

Is Section: Regular or Irregular

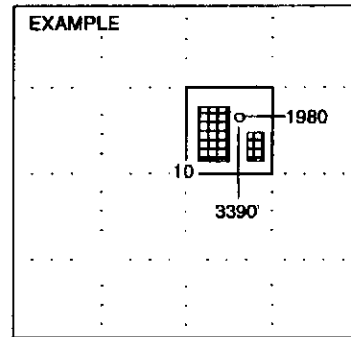
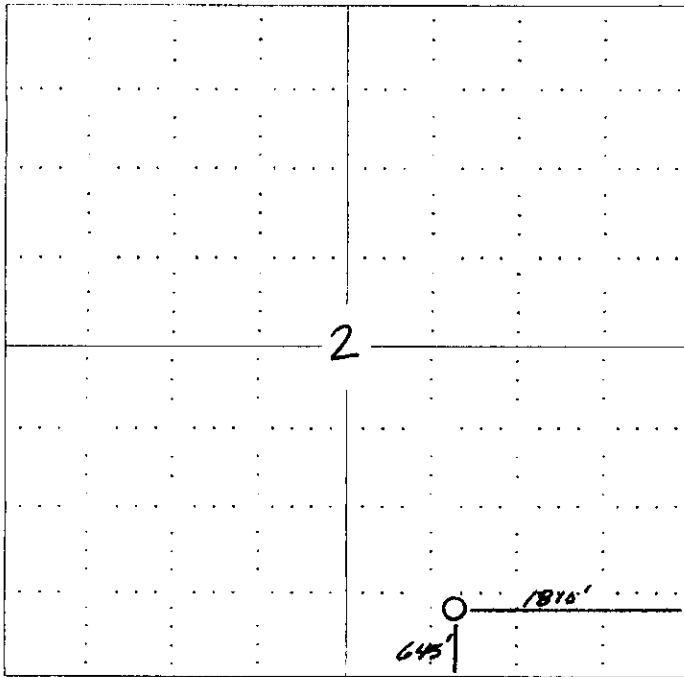
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Number of Acres attributable to well: _____
* QTR / QTR / QTR of acreage: SE - SW - SE

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

* SPOT
CORRECTED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Osborn Heirs Company		License Number: 5249
Operator Address: PO Box 17968 San Antonio, TX 78217		
Contact Person: Nancy A. FitzSimon		Phone Number: (210) 826 - 0700
Lease Name & Well No.: Maune Trust #1		Pit Location (QQQQ): * SE NE SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 2 Twp. 22S R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 645 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1810 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Keamy _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? mud seal
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. na		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. na
Distance to nearest water well within one-mile of pit na feet Depth of water well _____ feet		Depth to shallowest fresh water 680 feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drlg mud Number of working pits to be utilized: 0 Abandonment procedure: evaporate + backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION DEC 01 8 2006 CONSERVATION DIVISION WICHITA, KS
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 12/07/06		Signature of Applicant or Agent: Nancy A. FitzSimon

15-093-21797-0235

KCC OFFICE USE ONLY

Date Received: **12/8/06** Permit Number: _____ Permit Date: **12/8/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202