For KCC Use: Effective Date: SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date December 12, 2006	Spot	
month day year	SE Sec. 1 Twp. 31 S. R. 18 We	est
OPERATOR: License# 33344	1830 feet from N / V S Line of Section	
Name: Quest Cherokee LLC	reet from VE / W Line of Section	
Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Richard Marlin	County: Labette	
Phone: (405) 286-9316	Lease Name: Pearce, Raymond L. Well #: 1-3	
,	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
	Nearest Lease or unit boundary: 810	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 921 feet M	ISL
Oil Enh Rec 🗸 Infield Mud Rotary	Water well within one-quarter mile:	No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	_
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
	Length of Surface Pipe Planned to be set: 25	_
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1500	
Well Name:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Formation at total Deptiti.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other Air	
		_
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	N/ -
KCC DKT #:	Will Cores be taken? Yes ✓	- חח
		110
	If Yes, proposed zone:	
	If Yes, proposed zone: RECEIVED DAVIT KANSAS CORPORATION COMM	
The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: RECEIVED DAVIT KANSAS CORPORATION COMM agging of this well will comply with K.S.A. 55 et. seq.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24/67-000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	
Lease: Pearce, Raymond L.	1830 feet from N / S Line of Section 1650 feet from N / N / N Line of Section
Well Number: 1-3	Sec. 1 Twp. 31 S. R. 18 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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•					· ·	· ·	1	SEWARD CO.	· · · · · · · · · · · · · · · · · · ·

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee Ll	LC		License Number: 33344		
Operator Address: 9520 North May	y Avenue, Suite	e 300 Ok	lahoma City, Oklahoma 73120		
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Pearce, Ray	mond L. #1-3	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NWSE</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 1 Twp. 31 R. 18		
Settling Pit	If Existing, date cons	structed:	Feet from North / 🗸 South Line of Se	tion	
Workover Pit Haul-Off Pit	Dit consoity		1650 Feet from ✓ East / West Line of Se		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Labette		
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration: n		
	Auto-t-11 in0		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes V No	Artificial Liner? ☐ Yes	>	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	30 Length (feet)	10	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to deep	pest point:	10 (feet)		
material, thickness and installation procedure	e.	liner integrity, in	edures for periodic maintenance and determining ncluding any special monitoring.		
, -	e.	liner integrity, in	,		
, .	e.	liner integrity, in Air Drilling Depth to shallo	Operation lasting approx 3 days west fresh water		
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