For KCC Use: 12 - 16-06
Effective Date: 3 SGA? Yes XNo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 12-20-06	Spot ✓ East
month day year	2 NW - NW - SW Sec. 23 Twp. 33 S. R. 17 West
	2475feet from N / VS Line of Section
OPERATOR: License# 32887	330 feet from E / W Line of Section
Name: Endeavor Energy Resources, LP	Is SECTION   Regular Irregular?
Address: PO Box 40 City/State/Zip: Delaware OK 74027	•
City/State/Zip: Delaware Old 74027	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Joe Driskill	County: Labette Lease Name: Stegmeir Well #: 23-2
Phone: 918-467-3111	Lease Name: Stegmeir Well #: 23-2
CONTRACTOR: License# 33072	Field Name: Coffeyville
Name: Well Refined Drilling	Is this a Prorated / Spaced Field?  West Pitt Bone Binarton
Name.	Target Formation(s): Weit Pitt, ROwe, Riverton
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330
Oil / Enh Rec / Infield Mud Rotary -	Ground Surface Elevation: 775.1 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 20
Other	Depth to bottom of usable water: 150
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator: NA	Length of Conductor Pipe required: none
Well Name: NA	Projected Total Depth: 1000'
Original Completion Date: NA Original Total Depth: NA	Formation at Total Depth: Mississippi Lime
·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well ✓ Farm Pond Other
If Yes, true vertical depth: NA	DWR Permit #:
Bottom Hole Location: NA	(Note: Apply for Permit with DWR)
KCC DKT #: NA	Will Cores be taken? Yes   ✓ No
	Will Cores be made.
	If Yes, proposed zone:
AFF	If Yes, proposed zone:RECFIVED
	If Yes, proposed zone: RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	If Yes, proposed zone: RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DEC 1 1 2006  KCC WICHITA
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DEC 1 1 2006  KCC WICHITA  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DEC 1 1 2006  Ch drilling rig;  t by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drilling that the drilli	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CC WICHITA  the drilling rig;  the drilling rig;  the drilling rig;  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the suppropriate district office will be notified before well is either plug	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CC WICHITA  the drilling rig;  the drilling rig;  the underlying formation.  In underlying formation.  In underlying formation.  In underlying formation is in the sequence of the production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of th	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the drilling rig;  the underlying formation.  It is the underlying formation.  It is the underlying formation is the serior of the plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the second of the s	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CC WICHITA  the drilling rig;  the drilling rig;  the drilling rig;  the underlying formation.  Strict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the minimum amount of surface pipe as specified below <i>shall be sea</i> through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the description of the search of the se	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the prior to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating rig;  the drilling rig;  the dril
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the lates of the spud to the best of the spud to the spud to the best of the spud to the best of the spud to the spud to the best of the spud to the spud to the best of the spud to the spud to the best of the spud to the spud to the best of the spud to the sp	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.  Title: Operations Superintendent
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the control of the district of the district of the spud date or the well shall the statements made herein are true and to the best of the control of the district of the district of the district of the spud date or the well shall the statements made herein are true and to the best of the control of the district of the district of the district of the spud date or the well shall the statements made herein are true and to the best of the control of the district of the distri	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the proposed zone:  CCC WICHITA  Experiment to the top; in all cases surface pipe shall be set.  It is underlying formation.  In the underlying formation.  In th
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall be posted on each and the drill shall unconsolidated materials plus a minimum of 20 feet into the shall be seen through all unconsolidated materials plus a minimum of 20 feet into the shall be drilled the shall be seen the operator and the drilled the shall be seen to shall be completed district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  1. hereby certify that the statements made herein are true and to the best of the plants of the plants of the shall be completed.  2. Signature of Operator or Agent:  3. The minimum requirements will be met:  4. If the well is dry hole, an agreement between the operator and the dry hole, an agreement between the operator and the dry hole.  5. The appropriate district office will be notified before well is either plug for the dry hole.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed.  6. If an ALTERNATE II COMPLETION are production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 da	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the vicculating cement to the top; in all cases surface pipe shall be set.  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.  Title: Operations Superintendent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of the post of the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the well shall be office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the well shall be office will be notified before well is either plug of the well shall be office will be notified before well is either plug of the shall be office will be notified before well is either plug of the shall be office will be notified before well is either plug of the shall be office will be notified before well is either plug of the shall be office will be notified before well is eit	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the proposed zone:  CCC WICHITA  Experiment to the top; in all cases surface pipe shall be set.  It is underlying formation.  In the underlying formation.  In th
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and an amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the season of the surface propriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the plants of the plants of the plants of the plants of the spud date or the well shall be plants.  For KCC Use ONLY  API # 15	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the voirculating cement to the top; in all cases surface pipe shall be set.  the underlying formation.  istrict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing  the plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Operations Superintendent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall be posted on each and the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall be drilled before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the drilled before the spud date or the well shall in the statements made herein are true and to the best of the plants of the drilled before the spud date or the well shall in the statements made herein are true and to the best of the plants of	If Yes, proposed zone:  RECEIVED  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  RECEIVED  DEC 1 1 2006  CCC WICHTA  the drilling rig;  the poly circulating cement to the top; in all cases surface pipe shall be set.  The underlying formation.  In underlying formation is necessary prior to plugging; ged or production casing is cemented in; and area, alternate II cementing are plugged.  In all cases, NOTIFY district office prior to any cementing.  In underlying formation.  Title: Operations Superintendent  Remember to:  It is print a prior to
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each and the district office will be notified before well is either plug of the method of the district office will be notified before well is either plug of the notified before well is	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the drilling rig;  the voirculating cement to the top; in all cases surface pipe shall be set.  The underlying formation.  It is trict office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Operations Superintendent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified befo	If Yes, proposed zone:  RECEIVED  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  RECEIVED  DEC 11 2006  KCC WICHITA  the drilling rig;  the poly circulating cement to the top; in all cases surface pipe shall be set.  The underlying formation.  In this complete to the top; in all cases surface pipe shall be set.  The underlying formation casing is cemented in; and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Operations Superintendent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each and a copy of the appropriate district of the specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the state of the specified before well is either plug	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Operations Superintendent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug and the driving appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified before well is either plug appropriate district office will be notified befo	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  CCC WICHITA  the drilling rig;  the vicculating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It by circulating cement to the top; in all cases surface pipe shall be set.  It this permit has expired (See: authorized expiration date) please  KCC WICHITA  KCC WICHITA  LODGE  LOD
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each according to the approved notice of intent to drill shall be posted on each according to the posted on each according to the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through a surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the properties of the surface of the sea through a surface pipe required to the sea to the sea to the surface of the sea to the surface of the surfa	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DEC 11 2006  KCC WICHITA  the drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be set.  If the underlying formation.  In the underlying formation.  In this permit has expired (See: authorized expiration date) please  check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each according to the approved notice of intent to drill shall be posted on each according to the posted on each according to the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the state of the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through all unconsolidated materials plus a minimum of 20 feet into the sea through a surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the properties of the surface of the sea through a surface pipe required to the sea to the sea to the surface of the sea to the surface of the surfa	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  DEC 11 2006  KCC WICHITA  the drilling rig; the polycined production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

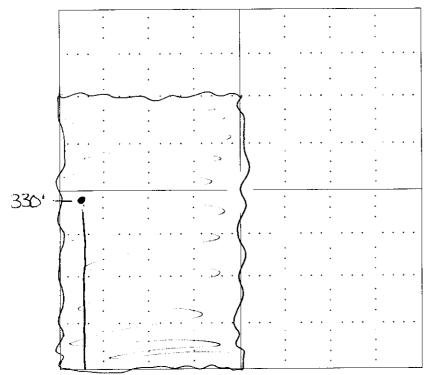
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24/70-000	Location of Well: County: Labette		
Operator: Endeavor Energy Resources, LP	2475feet from N / 🗸 S Line of Section		
Lease: Stegmeir	330 feet from ☐ E / ✓ W Line of Section		
Well Number: 23-2	Sec23 Twp33 S. R17 ✓ East West		
Field: Coffeyville			
Number of Acres attributable to well: 240	Is Section: 📝 Regular or 📗 Irregular		
QTR / QTR / QTR of acreage: NW SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

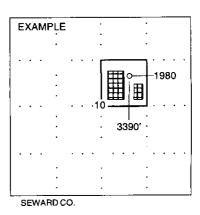
#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
DEC 1 1 2006
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Endeavor Energy Resources, LP		License Number: 32887		
Operator Address: PO Box 40 D				
Contact Person: Joe Driskill		Phone Number: ( 918 ) 467 - 3111		
Lease Name & Well No.: Stegmeir 23-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW</u> . <u>SW</u> _	
Emergency Pit Burn Pit	✓ Proposed  Existing  If Existing, date constructed:		Sec. 23 Twp. 33 R. 17  ✓ East	
Settling Pit			2475 Feet from North / South Line of Section	on ]
Workover Pit Haul-Off Pit			330 Feet from ☐ East / ✔ West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Labette	Ì
Is the pit located in a Sensitive Ground Water	Area? Ves		Chloride concentration: mg/	Ť
is the pit located in a densitive cround water	Arca:		(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?	Na	How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓		natural clay / earth	_
Pit dimensions (all but working pits):	BO Length (fe	et)10	Width (feet) N/A: Steel Pits	
Depth fi	rom ground level to de	eepest point: 6	(feet)	
If the pit is lined give a brief description of the			edures for periodic maintenance and determining ncluding any special monitoring.	
material, thickness and installation procedure	<del>5</del> .	NA	-	
NA		INA	"CUFIVE"	
			- TIVED	
			DEC 1 1 2006	3
Distance to nearest water well within one-mile	e of pit	Depth to shall	RECEIVED  DEC 1 1 2006  Dec 1	3
NIM	·	1	owest fresh water unknown feet KCC WICHITA	3
N( ← unknown feet Depth of water well	unknown_feet	measi	owest fresh water unknown feet KCC WICHITA	3
unknown feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	unknown_feet	Drilling, Work	owest fresh water unknown feet KCC WICHITA rmation: uredwell owner electric logKDWR	3
N( ← unknown feet Depth of water well	unknown feet	Drilling, Work	west fresh water unknown feet KCC WICHITA  uned well owner delectric log KDWR  over and Haul-Off Pits ONLY:	3
unknown feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	unknown feet	Drilling, Work Type of materi	west fresh water unknown feet KCC WICHITA  uned well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: air  rking pits to be utilized: 1	3
unknown feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	unknown feet	Drilling, Work Type of materi Number of work Abandonment	west fresh water unknown feet KCC WICHITA  under well owner delectric log KDWR  tover and Haul-Off Pits ONLY:  al utilized in drilling/workover:	3 4 - -
Unknown feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow allowed the slope from the tank battery allowed the slope from the slope	unknown feet	Drilling, Work Type of materi Number of work Abandonment Drill pits must	owest fresh water unknown feet CC WICHIT/ rmation:  uredwell owner electric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: air  rking pits to be utilized: 1  procedure: dewater and backfill  be closed within 365 days of spud date.	5 4
unknown feet Depth of water well	unknown feet	Drilling, Work Type of materi Number of work Abandonment Drill pits must	owest fresh water unknown feet CC WICHIT/ rmation:  uredwell owner electric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: air  rking pits to be utilized: 1  procedure: dewater and backfill  be closed within 365 days of spud date.	5
unknown feet Depth of water well	unknown feet	Drilling, Work Type of materi Number of work Abandonment Drill pits must	owest fresh water unknown feet CC WICHIT/ rmation:  uredwell owner electric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: air  rking pits to be utilized: 1  procedure: dewater and backfill  be closed within 365 days of spud date.	3
Unknown feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?  I hereby certify that the above state	unknown feet	Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the bes	owest fresh water unknown feet CC WICHIT/ rmation:  uredwell owner electric logKDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: air  rking pits to be utilized: 1  procedure: dewater and backfill  be closed within 365 days of spud date.	3
unknown feet Depth of water well	unknown feet  I spilled fluids to ements are true and	Drilling, Work Type of materi Number of work Abandonment Drill pits must correct to the bes	west fresh water unknown feet CC WICHTA  rmation:  uredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: air  rking pits to be utilized: 1  procedure: dewater and backfill  be closed within 365 days of spud date.  at of my knowledge and belief.	7
unknown feet Depth of water well	unknown feet  I spilled fluids to  ements are true and	Drilling, Work Type of materi Number of work Abandonment Drill pits must  correct to the bes	west fresh water unknown feet CC WICHTA  rmation:  uredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY:  all utilized in drilling/workover: air  rking pits to be utilized: 1  procedure: dewater and backfill  be closed within 365 days of spud date.  at of my knowledge and belief.	3 4