#### For KCC Use: Effective Date: \_\_\_ District # \_\_\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

	7 30 6 at 140 F at
spected Spud Date December 21 2006	Spot 230's 4140'E of East
,	S/2 - SW - SW Sec. 34 Twp. 17 S. R. 30 West
PERATOR: License# KLN 4767	100: 100:
me. Richie Exploration, inc.	iget from
Idress: PO 783188	Is SECTION Regularirregular?
toress: ty/State/Zip: Wichita, KS 67278-3188	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Justin Clegg	County: Lane
one: 316-691-9500	Lease Name: Glenn-Sharp Well #: 1
ONTRACTOR: License# KLN 5822	Fleid Name: Penka
on racton: License#	is this a Prorated / Spaced Field? Tes ✓ No.
Ime:	larget Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 470'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2869.9 feet MSI  Water well within one-quarter mile: Yes VNo
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of tresh water: 7450
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 200/Minimum
OWWO: old well information as follows:	Longth of Conductor Disc required, NONE
Operator:	Brojected Total Depth: 4650'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	✓ No Well Farm Pond Other X
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	a
CC DKT #:	Will Cores be taken? Yes ✓ No
ibus Leases W/pooling clauses attached.	If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and en- is agreed that the following minimum requirements will be met:	Ventual plugging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMI
Notify the appropriate district office <i>prior</i> to spudding of well	iii: LEC 1 2 2006
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> post</li> <li>The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 ft</li> <li>If the well is dry hole, an agreement between the operator of the appropriate district office will be notified before well is end. If an ALTERNATE II COMPLETION, production pipe shall be</li> </ol>	ted on each drilling rig;  hall be set by circulating cement to the top; in all cases sur accusting the set into the underlying formation.  WICHTA KS prior to plugging; bither plugged or production casing is cemented in; se cemented from below any usable water to surface within 120 days of spud date.
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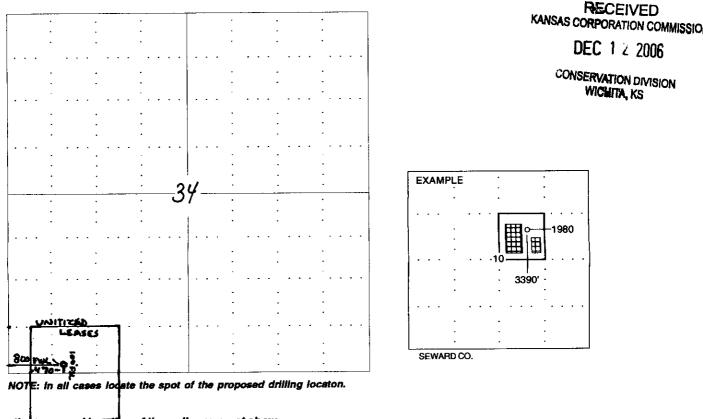
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-101-21997-0000	Location of Well: County: Lane
Operator: Ritchie Exploration, Inc.	100 feet from N / S Line of Section
Lease: Glenn-Sharp	800 feet from ☐ E / ✓ W Line of Section
Well Number: 1	Sec. 34 Twp. 17 S. R. 30 East ✓ West
Field: Penka	Is Section: Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of ecreage: S/2 - SW - SW	ff Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: KLN 4767				
Operator Address: PO 783188 Wichita, KS 67278-3188						
Contact Person: Justin Clegg			Phone Number: ( 316 ) 691 - 9500			
Lease Name & Well No.: #1 Glenn-Sharp		Pit Location (QQQQ):				
Type of Pit:	Pit is:		230'S 140'E _ S/2 _ SW _ SW			
Emergency Pit Burn Pit	✓ Proposed   Existing		Sec. 34 <sub>Twp.</sub> 17S <sub>R.</sub> 30 ☐ East			
Settling Pit	If Existing, date constructed:		Feet from [ ] North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	· · · · · <del>· · ·</del>	800 Feet from East / 📝 West Line of Section			
(If WP Supply API No. or Year Drilled)	20,517 (bbls)		Lane			
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ✓ No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?  Yes ✓	No	How is the pit lined if a plastic liner is not used?			
✓ Yes No			Cottonseed Hulls / AquaGel			
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits						
Depth fr	om ground level to de	epest point:	8 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
			KANSAS CORPORATION COMMISSIO			
			DEC 1 2 2006			
			CONSERVATION DIVISION			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 80 feet. Source of information: KHK43 (2)				
		measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:						
Producing Formation: Type		Type of materi	Orilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Fresh / Chemical Mud			
<b>1</b>		Number of wor	Number of working pits to be utilized: 3			
Barrels of fluid produced daily: Abandonm		Abandonment	pandonment procedure: Backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  No Dr		Drill pits must	Drill pits must be closed within 365 days of spud date.  Trect to the best of my knowledge and belief.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
December 11, 2006						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 12/12/04 Permit Number: Permit Date: 12/12/04 Lease Inspection: Yes No						