

For KCC Use:

Effective Date: 12-17-06

District # _____

SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date December 14th 2006
month day year

OPERATOR: License# 9408 ✓
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Contact Person: Scott Oatsdean
 Phone: 316-262-3596

CONTRACTOR: License# 5929 ✓
 Name: Duke Drilling Co., Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ OWWO ☐ Seismic; # of Holes _____
☐ Enh Rec ☐ Storage ☐ Disposal ☐ Other _____
 Well Class: ☐ Infield ☐ Pool Ext. ☒ Wildcat ☐ Other _____
 Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot 9
N/2 SE NE Sec. 900 Twp. 19 S. R. 28 ☐ East ☒ West
3630 feet from ☐ N / ☒ S Line of Section
660 feet from ☒ E / ☐ W Line of Section
 Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Lane
 Lease Name: Panzner 'A' Well #: 1-9

Field Name: WildcatIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): Kansas City, MarmatonNearest Lease or unit boundary: 660'Ground Surface Elevation: 2720 feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 180Depth to bottom of usable water: 1200Surface Pipe by Alternate: ☐ 1 ☒ 2Length of Surface Pipe Planned to be set: 240'Length of Conductor Pipe required: NoneProjected Total Depth: 4650'Formation at Total Depth: MississippiWater Source for Drilling Operations: ☒ Well ☐ Farm Pond ☐ Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED**
 It is agreed that the following minimum requirements will be met: **KANSAS CORPORATION COMMISSION**

DEC 11 2006

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/11/06 Signature of Operator or Agent: A. Bryce Brinkman Title: Geologist

For KCC Use ONLY

API # 15 - 101-21996-0000Conductor pipe required None feetMinimum surface pipe required 200 feet per Alt. Y(2)Approved by: RAH 12-12-06This authorization expires: 6-12-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6
19
28W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21996-0000Operator: Trans Pacific Oil CorporationLease: Panzner 'A'Well Number: 1-9Field: Wildcat

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: N/2 - SE - NELocation of Well: County: Lane3630 feet from ☐ N / ☒ S Line of Section660 feet from ☒ E / ☐ W Line of SectionSec. 990' Twp. 19 S. R. 28 ☐ East ☒ WestIs Section: ☒ Regular or ☐ Irregular

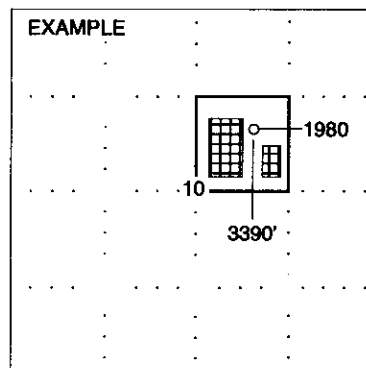
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 11 2006

CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.


NOTE: In all cases locate the spot of the proposed drilling location.**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Trans Pacific Oil Corp.		License Number: 9408
Operator Address: 100 S. Main, Suite 200		
Contact Person: Scott Oatsdean		Phone Number: (316) 262 - 3596
Lease Name & Well No.: Panzner 'A' #1-9		Pit Location (QQQQ): <u> </u> N/2 <u> </u> SE <u> </u> NE Sec. <u> 9 </u> Twp. <u>19S</u> R. <u> 28 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 660 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> </u> Lane <u> </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> 150 </u> Length (feet) <u> 150 </u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> 4 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> 2013 </u> feet Depth of water well <u> 50 </u> feet		Depth to shallowest fresh water <u> 36 </u> feet. Source of information: <u> JR-HGS </u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Fresh mud </u> Number of working pits to be utilized: <u> 3 </u> Abandonment procedure: <u> Let pits dry, fill pits, rip and smooth location. </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> <u> 12/11/06 </u> Date </div> <div>  Signature of Applicant or Agent </div> <div> RECEIVED KANSAS CORPORATION COMMISSION DEC 11 2006 </div> </div>		

15-101-21996-0220

KCC OFFICE USE ONLY			
Date Received: <u> 12/11/06 </u>	Permit Number: _____	Permit Date: <u> 12/11/06 </u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202