For KCC Use:	12-17-06
Effective Date:	12-77-00
District #	<u> </u>
SGA? Yes	No No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	12	30	06		
Expected Spud Date	month	day	year	SpotNE SWSec. 27Twp. 33S. R. 5	East West
		uay	year	2156 Sec. Twp. S. R. 2	
OPERATOR: License#	33649			1983feet from E / V W Line of	Section
Mame. Refilled W. Cory,	LIG.	200		Is SECTION ✓ RegularIrregular?	Jection
Address: 6565 West Loop	p South, Suite /	80		•	
City/State/Zip: Bellaire, T	exas			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mark Co	ory			County: Harper	
Phone: 713-661-5911				Lease Name: Tade Well #: 1	
CONTRACTOR: License#	33843			Field Name: Wildcat	
CONTRACTOR: License# Name Terra Drilling C	ompany			Is this a Prorated / Spaced Field?	Yes ☑ No
Name: 1erra Drilling C				Target Formation(s): Kansas City Simpson	
Well Drilled For:	Well Class	s: Type	Equipment:	Nearest Lease or unit boundary: 1983'	
V Oil ✓ Enh R	Rec Infiel	d 🔽 N	Mud Rotary —	Ground Surface Elevation: 1280'	feet MSL
Gas Storag	<b>=</b>	===	Air Rotary		Yes No
OWWO Dispos	· ==	at 🖊 🧮 C	Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100'	Yes ✓ No
Seismic;# of	f Holes 🗍 Othe	r		Depth to bottom of usable water: 180'	
Other					<del></del>
				Surface Pipe by Alternate:    Length of Surface Pipe Planned to be set: 200'  N/A	
If OWWO: old well information	ation as follows: N/A			Length of Conductor Pipe required: N/A	
Operator:	<u> </u>			Projected Total Depth: 4900'	
Well Name:		011170	I B	Formation at Total Depth: Simpson	
Original Completion D	ate:	Original lota	I Deptn:	Water Source for Drilling Operations:	
Directional, Deviated or He	orizontal wellbor	e?	Yes 🗸 No	Well Farm Pond Other Trucked in	
If Yes, true vertical depth:				DWR Permit #:	- <u>-</u>
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes 🗸 No
				If Yes, proposed zone:	/ED
				CANSAS CORPORATI	ON COMMIS
			AFE	IDAMIT SANSAS CONTOUR.	Olf Column
		1.00		IDVAII	_
The undersigned hereby	affirms that the	drilling, compl	etion and eventual	FIDAVIT  Solugging of this well will comply with K.S.A. 55 et. seq. DEC 1 2	_
It is agreed that the follow	wing minimum re	equirements w	etion and eventual prill be met:	IDVAII	2006
1. Notify the approprise 2. A copy of the approach 3. The minimum among through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE Or pursuant to Appropriate	wing minimum relate district office oved notice of interest of surface polidated material ole, an agreeme strict office will I I COMPLETION pendix "B" - Eas	e prior to spud ntent to drill si pipe as specifie als plus a minir ant between the be notified befo N, production stern Kansas s	etion and eventual prill be met: dding of well; hall be posted on each below shall be some of 20 feet into the operator and the ore well is either plupipe shall be cemers or the core or the core well or the cor	conservation will comply with K.S.A. 55 et. seq. DEC 1 2  conservation with the complex of the conservation with the underlying formation. district office on plug length and placement is necessary prior to pugged or production casing is cemented in; and the conservation with the conservation of the conser	2006 N DIVISION L KS be set blugging; ud date. I cementing
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

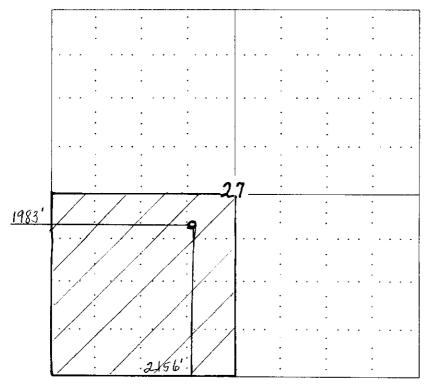
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-215 71-0000	Location of Well: County: Harper
Operator: Kenneth W. Cory, Ltd.	
Lease: Tade	feet from N / S Line of Section B / W Line of Section E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. <u>27</u> Twp. <u>33</u> S. R. <u>5</u> East ✓ Wes
Number of Acres attributable to well: NA	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

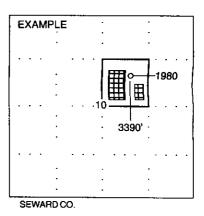
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 2 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

HARPER CO.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Kenneth W. Cory, Ltd.			License Number: 33649		
Operator Address: 6565 West Lo	op South,	Suite 780	, Bellaire, Texas	77401	
Contact Person: Mark Cory			Phone Number: (713 ) 661 - 5911		
Lease Name & Well No.: Tade #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE_NE_SW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 27 Twp. 33 R. 5 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		2156 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1983 Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Harper	County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:	mg/l	
Is the bottom below ground level?	Artificial Liner?	L.W. 2000	(For Emergency Pit How is the pit lined if a plastic	s and Settling Pits only)	
Yes No		No	Bentonite	inter is not used?	
Pit dimensions (all but working pits):	Length (fe	net) 125		N/A: Steel Pits	
The difference (difference voltaining prop):	om ground level to de	•	E		
				and determining.	
material, thickness and installation procedure		liner integrity, i	ncluding any special monitoring	and determining. ISAS CORPORATION COMMISSION	
				DEC 1 2 2006	
				DEC 1 2 2006	
				DEC 1 2 2006  CONSERVATION DIVISION  WICHITA, KS	
Distance to nearest water well within one-mile	e of pit		west fresh water N/A	DEC 1 2 2006	
Distance to nearest water well within one-mile  N/A feet Depth of water well	e of pit N/A feet	Depth to shallo	west fresh water N/A	DEC 1 2 2006  CONSERVATION DIVISION  WICHITA, KS	
NI/A	N/A feet	Depth to shallo Source of info	west fresh water <u>N/A</u> mation:	DEC 1 2 2006  CONSERVATION DIVISION  WICHITA, KS  feet.  electric log KDWR	
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