For KCC Use: Effective Date:	12-17-06
District #	
SGA? X Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud DateDECE	month	day	year	Spot APX 130' S/2 SW SE			. 22	East
	, monun	uay	year					West
PERATOR: License# 5316	V				feet from			
mo. FALCON EXPLORATION	INC.				feet from		Line of Sec	ion
125 N. MARKET, SUIT	TE 1252			Is SECTION _✓_Reg	ularIrreg	jular?		
ty/State/Zip: WICHITA, KS 67	202			(Note: Loca	te well on the Sect	tion Plat on reven	se side)	
ontact Person: RON SCHRAE	DER/MIKE MITCHE	ELL.		County: CLARK	to won on the Best		30 31007	
one: 316-262-1378				Lease Name: YBC (SE)		\	A/_1/ II. 1-33	
				Lease Name: 155 (55)			/veii #:	
ONTRACTOR: License# 58	22			Field Name: W/C				
ame: VAL ENERGY INC.			-	Is this a Prorated / Space	ed Field?	IDDIAN.	Yes	√ No
ame:				Target Formation(s): M	JRROW;MISSISSI	IPPIAN		
Well Drilled For:	Well Class:	Type Equi	inment:	Nearest Lease or unit be	oundary: 1200	' <u>(see</u>	attach	ea
				Ground Surface Elevation	n: 2300 est		fe	et MSL
Oil Finh Rec	Infield	✓ Mud I	-	Water well within one-qu	arter mile:		Yes	√ No
✓ Gas Storage	Pool Ext.	✓ ∐Air Ro	-	Public water supply well			=	✓ No
OWWO Disposal	Wildcat 7	Cable	•	Depth to bottom of fresh				- · · نـــــــــــــــــــــــــــــــــ
Seismic;# of Hol	les Other			Depth to bottom of usab				
Other						2		
_				Surface Pipe by Alternate		2 675'	-	
OWWO: old well information				Length of Surface Pipe	rianned to be se	et: #F		
Operator:				Length of Conductor Pip	e required: 1909	 ./		
Well Name:				Projected Total Depth: 5	- Luggiagia	···		
Original Completion Date:	Ori	ginal Total Dep	oth:	Formation at Total Depti	1:MISSISSIPIA	AN 1		
				Water Source for Drilling				
rectional, Deviated or Horizo	ontal wellbore?		Yes ✓ No	✓ Weil Farm F				
					_			
Yes, true vertical depth:				DWB Permit #. 2006036	3			
				DWR Permit #: 2006036		it with DWR 🗀		
ottom Hole Location:				(Not	3 e: Apply for Permi	it with DWR)		[Z] _{NZ}
ottom Hole Location:				(Not Will Cores be taken?	e: Apply for Permi		Yes	✓ No
ottom Hole Location:				(Not	e: Apply for Permi		Yes	✓No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

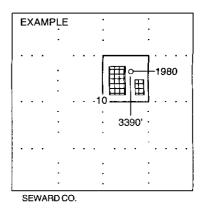
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-213 91-0000	Location of Well: County: CLARK
Operator: FALCON EXPLORATION INC.	feet from N / S Line of Section
Lease: YBC (SE)	2076 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1-33	Sec. 33 Twp. 30 S. R. 22 East ✓ West
Field: W/C	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: S/2 - SW - SE	Is Section:
	Section corner used: NE NW ✓ SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

DEC 0 8 2008

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FALCON EXPLORATION, INC.			License Number: 5316		
Operator Address: 125 N. MARKE	A, KS 67202				
Contact Person: RON SCHRAEDER			Phone Number: (316) 262 - 1378		
Lease Name & Well No.: YBC (SE) #1-33			Pit Location (QQQQ):		
Type of Pit:	Pit is:	S2SWSE			
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 30S R. 22 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		330 Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	CLARK County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes] No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes V	No	NATIVE CLAY AND MUD		
Pit dimensions (all but working pits):	iO Length (fe	_{eet)} 80	Width (feet) N/A: Steel Pits		
	om ground level to de				
material, thickness and installation procedure		liner integrity, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	owest fresh water 170 (KGS) feet.		
0005		measu	redwell owner electric logKDWR		
		Drilling, Work	kover and Haul-Off Pits ONLY:		
			al utilized in drilling/workover: CHEMICAL MUD		
			rking pits to be utilized: 3		
			t procedure: HAUL OFF FREE FLUIDS		
Does the slope from the tank pattery allow all spitled fluids to			DRY COMPLETELY, THEN BACKFILL t be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 12/7 /06 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY RECEIVED REASOL					
Date Received: 12/5/06 Permit Num	ber:	Perm	it Date: 12 12 06 Lease Inspection. Yes No		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

December 12, 2006

Mr. Ron Schraeder Falcon Exploration, Inc. 125 N. Market Ste 1252 Wichita, KS 67202

RE: Drilling Pit Application YBC(SE) Lease Well No. 1-33 SE/4 Sec. 33-30S-22W Clark County, Kansas

Dear Mr. Schraeder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File