For KCC Use:	12-18-00
District #	3
SGA? Yes	I I №

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL Form must be Typed Form must be Signed All blanks must be Filled

Form C-1 December 2002 Form must be Typed

Expected Spul Date December 14 2006 2007	Must be approved by KCC five	e (5) days prior to commencing well
Section Sect	Expected Spud Date December 14 2006	Snot
OPERATOR: Licentee #36 AMES DAVID DIXON Name.	•	
Section Sect	8736	1122
Address: 124 CYCLONE MOLNE, KANAS 27353 MOLNE, KANAS 27353 Contact Person: JMD/DKON Contract Person: JAMES DAVID DIXON Rese Rame: SELVINER Well 2.2 A Field Name: WEBB Field Name: W	IAMES DAVID DIVON	
Corriate Person: 3MD DIXON Corriate Person: 43MD DIXON September 520-647-3317 Lease Name: BEUNER CONTRACTOR: Licenses 8738 Well Diffied For: Wolf Class: Type Equipment: Ground States of the Contract Person: 4 Spaced Field? Type Equipment: Ground States Between Bet	1214 CVCLONE	Is SECTION ✓ Regular Irregular?
Contact Person: Med DXON Phone: 63:0447-3317 Contact Person: Med Cass: JAMES DAVID DIXON Name: JAMES DAVID DIXON Name: World Diffort For: Well Class: Type Equipment: Is this a Priorated / Spaced Field? Target Formation(s): Means: International Control of the State Storage of Pool Ext. Are Ballock. Gas	MOLINE KANSAS 67353	
Prone: CONTRACTOR: Licensey 8736 ST86 ST86	(IMPOVAN	FIX
CONTRACTOR: Licensell 8736 Name: JAMES DAVID DIXON State State	620 647 3247	DOUBLE A
Is this a Provided / Spaced Field? Target Formation(s): ARBUCKLE Target Formation(s): Target Formation(s): ARBUCKLE Target Formation(s): ARBUCKLE Target Formation(s): Target For		WEDD WITH THE
Well Dillod For Well Class Type Equipment: Type Equipment Target Formation(e): ARBUCKLE	CONTRACTOR. License#	
Nearest Lease or unt boundary. 665 FEET 765 FEET	Name: JAMES DAVID DIXON	1 DD 1 O 1 C
Ground Surface Elevation: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water welf within one mile: 160 (TOPO) feet MSL Water Welf Water welf within one mile: 160 (TOPO) feet MSL Water Welf Water Wa	W / B // L E	COS FEET
Gals Enh Rec Infletd Mud Rotary Water well within one-quarter mile: Yes No No No No No No No N		
DWO Disposal Wildcat Cable Seismic; s of flotes Other Na Other Seismic; s of flotes Other Na O		Teet Wisc
Depth to bottom of fresh water. 300 Depth to bottom of usable water. 301 Depth to bottom of usable water. 302 Depth to bottom of usable water. 303 Surface Pipe P planned to be set. 40 FEET OF 8 (No. 1) Application 1 2 2 2 2 2 2 2 2 2		
Depth to bottom of usable water: 30 Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		
Surface Pipe by Alternate:	NA -	200m //2D
If OWWO: old well information as follows: Operator: NA Original Completion Date: NA Original Total Depth: NA Original Completion Date: NA Original Completion Date: NA Original Total Depth: NA Original Completion Date: NA Original Total Depth: NA Original Total Depth: NA Original Total Depth: NA Original Total Depth: NA Original Original Completion Date: NA Original Completion Date: NA Original Completion Date: NA Original Date: NA Original Total Depth: NA Original Total Depth: NA Original Total Depth: NA Original Date: NA Original Total Depth: Na Na Na Original Total Depth: Na Na Na Original Total Depth: Na N	Other	Surface Pine by Alternate: 1 2
Operator: NA Well Name: NA Original Completion Date: NA	If OWWO: old well information as follows:	
Well Name: NA Original Completion Date: NA Original Total Depth: NA Original Total Depth: NA Original Completion Date: NA Original Total Depth: NA Original Depth: NA Original Total Depth: NA Origi	N/A	NOVE 1
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations Water Sou	Well Name: NA	Projected Total Depth: 2300 FEET
Water Source for Drilling Operations: Water Source for Drilling Operation Source Production Commission Water Source for Drilling Operation Source Production Commission Water Source for Drilling Operation Source Production Source Production casing is cemented in: Water Source For Drilling Operation Source Production Commission Water Source For Drilling Operation Source Production	Original Completion Date: NA Original Total Depth: NA	Formation at Total Depth: ARBUCKLE
Directional, Deviated or Horizontal wellore? Yes No	<u> </u>	
DWR Permit #: NA NA NA NA NA NA Note: Apply for Permit with DWR Yes No NA NA NA NA NA NA NA		C NA
Note: Apply for Permit with DWR Yes No	is res, inde vertical deput:	DWR Permit #: NA
Will Cores be taken? If Yes, proposed zone: NA AFFIDAVIT KANSA CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **DEC 1 3 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office **prior* to spudding of well;* 2. A copy of the approved notice of intent to drill **shall* be posted on each drilling rig;* 3. The minimum amount of surface pipe as specified below **shall* be **set* by circulating cement to the top; in all cases surface pipe **shall* be **set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days* of spud date.** Or pursuant to Appendix **B" - Eastern Kansas surface casing order **#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and orthe best of my knowledge and belief. Date: **PAP - 22453 - 0000** For KCC Use ONLY API **# 15 - 049 - 23453 - 0000** Approved by: **Let 12-13-0b** This authorization expires:	DOLLOW HOLE LOCALION.	(Note: Apply for Permit with DWR)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **DEC** 1 3 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12 1/3 CC Signature of Operator or Agent: For KCC Use ONLY API # 15 - 049 - 22453 - 0000 Approved by: 14 13-13-06 File Drill Pi Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of	KCC DKT #:NA	Will Cores be taken? Yes ✓ No
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **DEC** 1 3 2006** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be** posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be *set** by circulating cement to the top; in all cases surface pipe *shall be *set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be *set** emented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order *#133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office** prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: **PAP - 22453 - 0000** Conductor pipe required	ΔFF	KANSAS CORPORATION COLUMNSON
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12 1/3 CC Signature of Operator or Agent: For KCC Use ONLY API #15	It is agreed that the following minimum requirements will be met:	The state of this well will comply with K.S.A. 55 DEC 1 3 2006
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12 /1.3 / CC Signature of Operator or Agent: For KCC Use ONLY API # 15	5 ··· De mou	
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12 1/3 / CC Signature of Operator or Agent: For KCC Use ONLY API # 15 - 049 - 22453-0000 Conductor pipe required	3. The minimum amount of surface pipe as specified below shall be so	of by circulating cement to the top; in all cases surface pine shall be set
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/13/CC Signature of Operator or Agent: For KCC Use ONLY API # 15 - 049 - 22453 - 0000 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133.891-C, which applies to the KCC District 3 area, alternate II comenting
Pate: 12/13/CC Signature of Operator or Agent: Signature of Operator or Agent: Title: Diune 1 Ti	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 049 - 22453-0000 Conductor pipe required		
For KCC Use ONLY API # 15 - 049 - 22453 - 0000 Conductor pipe required		
For KCC Use ONLY API # 15 - 049 - 22453-0000 Conductor pipe required Nove feet Minimum surface pipe required 400 feet per Alt. X (2) Approved by: 4412-13-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	Date: 14/13/20 Signature of Operator or Agent:	es U UME 1
For KCC Use ONLY API # 15 - 049 - 22453-0000 Conductor pipe required Nove feet Minimum surface pipe required 400 feet per Alt. X (2) Approved by: 4412-13-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	0	Remember to:
API # 15 - 049 - 23453 - 0000 Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill
Minimum surface pipe required 40 feet per Alt. X 2 Approved by: Lut 12-13-06 This authorization expires: 6-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	API # 15 - 049-22453-0000	
Minimum surface pipe required 40 feet per Alt. X 2 Approved by: Lut 12-13-06 This authorization expires: 6-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	Conductor pine required None feet	- File acreage attribution plat according to field proration orders;
Approved by: \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	113	 Notity appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 6-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:	interior de la	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:	/- 12 57	r
Spud date: Agent: Signature of Operator or Agent: Date:		check the box below and return to the address below
Spud date: Agent: Signature of Operator or Agent: Date: Date:	(1 nis authorization void it drilling not started within 6 months of approval date.)	 -
Date:	Spud date: Agent	
	/yout	Organization of Operation of Agents.
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

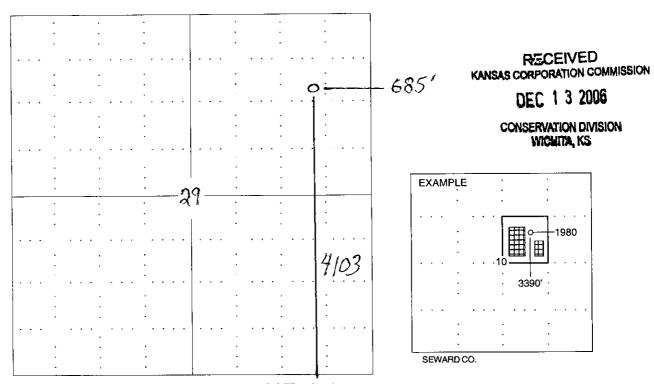
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049 - 22453 -0000	Location of Well: County:ELK
Operator: JAMES DAVID DIXON	
Lease: BRUNER	feet from N / S Line of Section 685 feet from F / E / W Line of Section
Well Number: 4 A	Sec. 29 Twp. 31 S. R. 10 Fast West
Field: WEBB Number of Acres attributable to well: NH	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JAMES DAVID DIXON		License Number: 8736		
Operator Address: 1214 CYCLONE				
Contact Person: JIM DIXON		Phone Number: (620) 647 - 3317		
Lease Name & Well No.: BRUNER	Well #	24	Pit Location (QQQQ):	
Type of Pit:	Pit is:	W 21	<u>SE SW NE NE</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 _{Twp.} 31 _{R.} 10	
Settling Pit	If Existing, date constructed:		4103 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	NA Pit capacity:		685 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled) NA	050	(bbls)	ELK	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	′ No	Chloride concentration: NA mg/l	
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only)		
Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? CLAY	
Pit dimensions (all but working pits): 60 Length (feet) 7 Width (feet) NA N/A: Steel Pits				
Depth fro	om ground level to de		. ,	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. DIIG IN NATURAL CLAY MATERIAL Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. SHORT TERM DIT				
DUG IN NATURAL CLAY MATERIAL				
			DEC 1 3 2006	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water 200feet.	
NONE feet Depth of water well NA feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: NA		Type of material utilized in drilling/workover: FRESH WATER		
Number of producing wells on lease: NA		Number of working pits to be utilized: 2 PITS		
Barrels of fluid produced daily: NA		Abandonment (procedure: EVAPORATE WATER AND BACKFILL	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
12/13/06 Date	Ja	ms Si	gnature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 12/13/05 Permit Number: Permit Date: 12/13/06 Lease Inspection: Yes V No				