

For KCC Use: 12-18-06
Effective Date: 12-18-06
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 12 15 06
month day year

OPERATOR: License# 31708 ✓
Name: Ensminger-Kimzey
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Contact Person: Don Ensminger
Phone: 620-496-2300

CONTRACTOR: License# Company tools 31708 ✓
Name: Ensminger-Kimzey

Well Drilled For: ☐ Oil ☒ Gas ☐ GWO ☐ Seismic; # of Holes ☐ Other
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot NE NW SE Sec. 24 Twp. 24 S. R. 19 ☒ East ☐ West
2420 feet from S / N (circle one) Line of Section
1540 feet from E / W (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: Ensminger Well #: 2
Field Name: LaHarpe Gas

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Squirrel

Nearest Lease or unit boundary: 1100' ✓

Ground Surface Elevation: NA feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 250' 100' ✓

Depth to bottom of usable water: 250' 100' ✓

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20' ✓

Length of Conductor Pipe required: None ✓

Projected Total Depth: 750' ✓

Producing Formation Target: Squirrel ✓

Water Source for Drilling Operations:

Well _____ Farm Pond ☒ Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

Lease description E/2 Sec. 24 per Don Ensminger 12-13-06

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-11-06 Signature of Operator or Agent: Don Ensminger Title: Partner

For KCC Use ONLY

API # 15 - 001-29560-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. X(2)

Approved by: Put 12-13-06

This authorization expires: 6-13-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED

DEC 13 2006

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

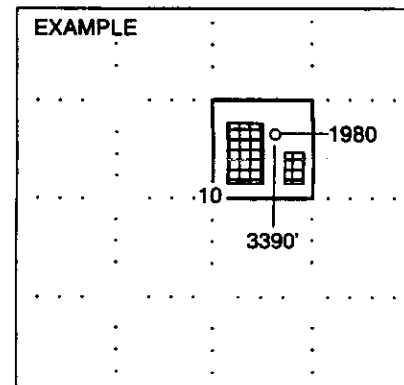
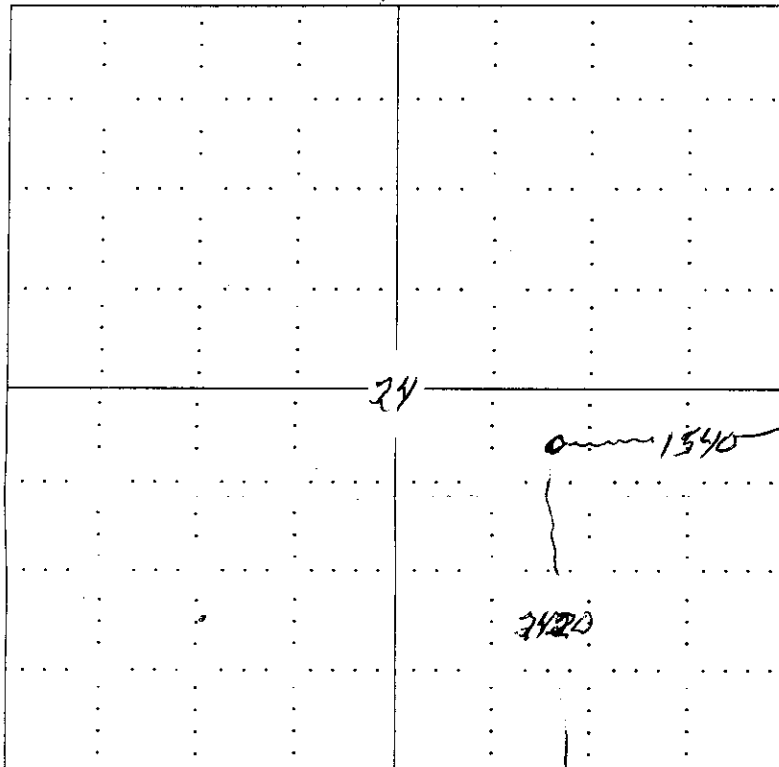
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29560-0000
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Allen
2420 feet from S / N (circle one) Line of Section
1540 feet from E / W (circle one) Line of Section
 Sec. 24 Twp. 24 S. R. 19 ☒ East ☐ West

Is Section XX Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT*(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*N 24-24-19 E

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KCC WICHITA

DEC 13 2006

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: <u>Ensminger-Kimzey</u>		License Number: <u>31708</u>
Operator Address: <u>1446-3000 St. Moran, Kansas 66755</u>		
Contact Person: <u>Don Ensminger</u>		Phone Number: <u>(620) 496 -2300</u>
Lease Name: <u>Ensminger No 2</u>		Pit Location:
Type of Pond: <u> </u> Emergency Pit <u> </u> Treatment Pit <u> </u> Workover Pit <u>XX</u> Drilling Pit <u> </u> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <u>XX</u> Proposed <u> </u> Existing If Existing, date constructed: _____ Pit capacity: <u>300</u> (bbls)	
		<u>SE</u> Qtr. Sec. <u>24</u> Twp. <u>24</u> R. <u>19</u> <u>EE</u> <u>W</u> <u>2420</u> Feet from N <u>S</u> (circle one) Line of Section <u>1540</u> Feet from <u>E</u> W (circle one) Line of Section <u>Allen</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Drill Mud & clay</u>
Pit dimensions (all but working pits): <u>12'</u> Length (feet) <u>12'</u> Width (feet) Depth from ground level to deepest point: <u>5'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>150'</u> feet. Source of information: <u>XX</u> measured <u> </u> well owner <u> </u> electric log <u> </u> KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Air dry, fill & level</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>12-11-06</u> <u>Don Ensminger</u> Date Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: 12/13/06 Permit Number: _____ Permit Date: 12/13/06 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-001-29560-0000