

For KCC Use: Effective Date: 11-22-06 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED 12-13-06

Form C-1 December 2002 must be Typed must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 23, 2006 month day year

OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone: (405) 286-9316

CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1

Well Drilled For: Oil, Gas, OAWO, Seismic, Other Coalbed Methane. Well Class: Enh Rec, Storage, Disposal, Wildcat, Other. Type Equipment: Infield, Pool Ext, Wildcat, Air Rotary, Cable.

If OWWO: old well information as follows: Operator, Well Name, Original Completion Date, Original Total Depth, Directional, Deviated or Horizontal wellbore, Bottom Hole Location, KCC DKT #.

Spot SE- NE NE Sec. 24 Twp. 28 S. R. 17 East West feet from N / S Line of Section feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Neosho Lease Name: Keplay Farms Well #: 24-1 Field Name: Cherokee Basin CBM Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 380 feet MSL Ground Surface Elevation: 1003 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200-150 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 25 Length of Conductor Pipe required: Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit #: Will Cores be taken? If Yes, proposed zone:

* WASP E/2-NE-NE 600 FNL 380 FEL IS- SE-NE-NE 1200 FNL 350 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 16, 2006 Signature of Operator or Agent: Title: VP

For KCC Use ONLY API # 15 - 133-26733-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Approved by: RHH 11-17-06 / RHH 12-13-06 This authorization expires: 5-17-07 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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24 28 17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26733-000
 Operator: Quest Cherokee LLC
 Lease: Kepley Farms
 Well Number: 24-1
 Field: Cherokee Basin CBM
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - NE - NE

Location of Well: County: Neosho
~~650~~ 1200 feet from N / S Line of Section
~~300~~ 350 feet from E / W Line of Section
 Sec. 24 Twp. 28 S. R. 17 East West

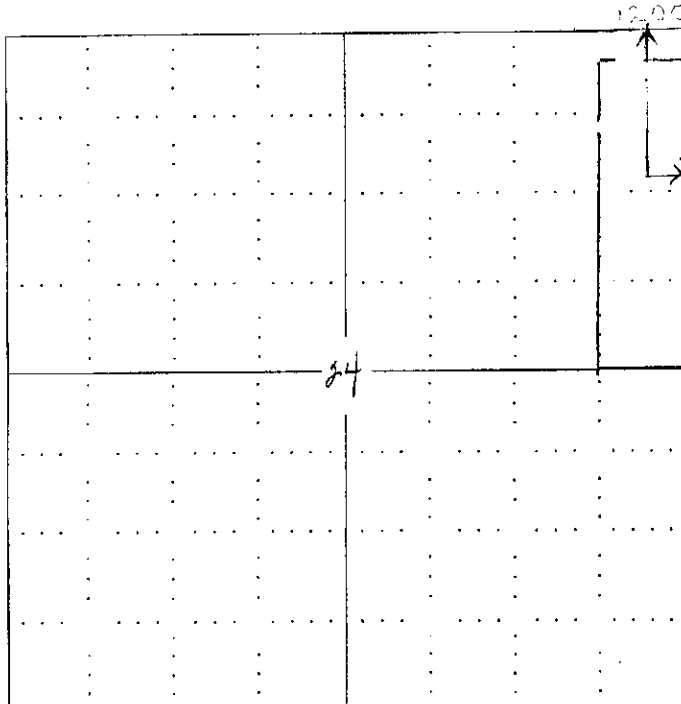
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

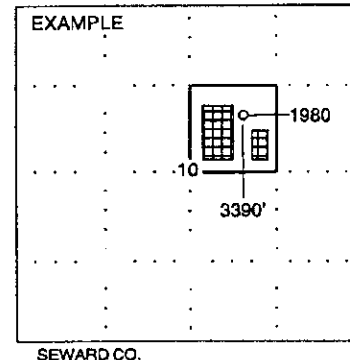
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

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WICHITA, KS
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Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120			
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Kepley Farms #24-1		Pit Location (QQQQ): _____ NE _____ NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) _____ 300 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 30 _____ Length (feet) _____ 10 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 10 _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit _____ 1001 _____ feet Depth of water well _____ 47 _____ feet		Depth to shallowest fresh water _____ 30 _____ feet. NOV 17 2006 Source of Information: KHKES (1) _____ measured _____ well owner _____ electric log _____ CONSERVATION DIVISION WICHITA, KS	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ November 16, 2006 Date		_____ Signature of Applicant or Agent	

15-133-26733-0023

KCC OFFICE USE ONLY

Date Received: 11/12/06 Permit Number: _____ Permit Date: 11/17/06 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202