ForKCC	Use:	וא עו מי.
Effective	Date:	12-18-06
District #		<u> </u>

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

## NE NE Sec. 7 Tup. 25 S. R. 5 West   ## NE NE Sec. 7 Tup. 25 Sec. 1 Tup. 25 Sec. 10	received Soud Date 12-16-0	06			Spot	CF					<b>✓</b> East
PERATOR: Licenses \$200   Section   N   Secti	xpecied Spou Date	month	day	year	ME NE NE	- <b>346</b>	Sec 7 .	Twn. 25	S. R	5	West
PERATOR: Liberase   Level from   Levi   Level for   Levi   Level for   Levi   Level for   Levi   Level for   Lev	5420	~									
Its SECTION	PERATOR: License# 5720				380						
Nystate2pt   Wall   Section Plat on reverse aids	ame: White & Ellis Unling, Inc.				Is SECTION				ш		
control Person: ************************************	ddress: Wichita KS 672	01-8848				_					
Committed   Comm	ity/State/Zip:					iote: Locare	well on the Sec	non Piar d	n revers	ie side)	
ONTRACTOR: Liconase 32701  ONTRACTOR: Liconase 32701  In the United For.	ontact Person; Dallas 1 011015 . 316-321-0550				Loon Name: V	Vilson			1A	/ell #.34	
a list a Prorieted / Spaced Field?   Type Equipment:   Type Equi					Field Name: El	Dorado				· OII **	
Well Drilled For   Well Class:   Type Equipment:   Well Class:   Well Class   Storage   Pool Est.   Air Rotary   Wildcat   Cable   Water well within one-quarter mile:   Yes   Mo   Disposal   Water well within one-quarter mile:   Yes   Mo   Depth to bottom of treath water:   100   Depth to bottom of treath water:   1	ONTRACTOR: License# 32	701					d Field?			Ye	s 🗸 N
Nearest Lass or unit boundary; 390   Ground Surface Elevation; 1996   Ground Surface Ploe Surface Elevation; 1996   Ground Surface	ame: C & G Drilling Inc										
Ground Surface Elevation, 1998			_		Nearest Lease	or unit bo	undary: 380				
Gas   Storage   Peol Ext.   Air Rotary   Water well within one-quarter mile:   Yes   No   Solamic:   of Holes   Other   Othe			-	_	Ground Surface	Elevation	1399				feet MSI
Gas	✓ Oil ✓ Enh Rec	✓ Infield ✓		•						Ye	s VN
Depth to bottom of fresh weter: 100 Depth to bottom of resh weter: 100 Depth to bottom of sustered poperators Depth to perfect of conductor Pipe required. Projected Total Depth: And Deptherent on Anders of Piper Parmit with DWR 101 Depth to bottom of Surface Pipe Planned to be set: 200 Depth to bottom depth with DWR 101 Depth to bottom depth of Surface Pipe Planned to be set: 200 Depth to bottom depth of Surface Pipe Planned to be set: 200	Gas Storage	<b>=</b>	=			•				==	
Splatmic; s of Holes   Other   O	<u></u>			Cable							
OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Co		les Other									
Comparation   Conductor Pipe required:   Projected Total Depth:   2500   Promation at Total Depth:   2500   Promation at Total Depth:   2500   Promation at Total Depth:   Arbuckle   Projected Total Project   Projected Total Projected To	Other				Surface Pipe by	Altemate	: 🚺 1				
Length of Conductor Pipe required:   Projected Total Depth:   2500   Promation at Total Depth:   Arbuckle   Projected Total Projecte	QWWQ: old well information	n as follows:			Length of Surfa	ace Pipe F	lanned to be s	et: <u>200+</u>			
Well Name: Original Completion Date: Original Total Depth: Pormation at Charles Pormation: Pormation at Indian Pormation at Total Depth at Pormations: Pormation at Indian Pormation at Total Depth at Pormations: Pormation at In					Length of Con-	ductor Pipe	e required:				
Water Source for Drilling Operations:  Water Supply for Permit #:  Water Supply for Permit with DWR					Projected Total	Depth: 25	500		_		
Water Source for Drilling Operations:  Water Source steen?  Water Source for Drilling Operations:  Water Source for Drilling Operations	Original Completion Date:	Orig	ginal Tota	Il Depth:	<ul> <li>Formation at Telescope</li> </ul>	otal Depth	Arbuckie	-			
Yes, true vertical depth:   DWR Permit #:   (Note: Apply for Permit with DWR   Yes   Note: Apply for Permit with DWR   Yes   Yes   Note: Apply for Permit with DWR   Yes   Yes   Note: Apply for Permit with DWR   Yes   Y			_				Operations:	٣	. \&{4		
Will Cores be taken?   Yes   No.   Will Cores be taken?   Yes   No.   Yes   No.   Yes   No.   Yes   No.   Yes	•				Well	Farm P	ond Other.	x Fresn	ı vvater		
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, elternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, hereby certify that the statements made herein are true and to the begf of my proweledge and beffer.  For KCC Use ONLY  API # 15 - O/S - 23 7/S - DOO  This suthorization expires:  Details:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File correspetativition plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit sexpired (See: authorized expiration date) please check the box below and return to the address below.  Well Not D	Yes, true vertical depth:				DWR Permit #:						
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For KCC Use ONLY  API # 15 - O/S - 23 7/5 - DOOD  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. Y 2  Approved by: Part / 2 - /3 - 0 6  This authorization void if drilling not started within 6 months of approval date.)  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	(CC DKT #:			AFF	If Yes, propose	aken? od zone:					es VNı
API # 15 - 0/5 - 23 7/5 - 0000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Ait. Y 2  Approved by: 1/2 - 13 - 0/6  This authorization void if drilling not started within 6 months of approval date.)  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Parmit Expired	The undersigned hereby affir t is agreed that the following  1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO or pursuant to Appending the completed with the completed with the completed with the state.	rms that the drilling minimum required district office priod of notice of intent of surface pipe an agreement be to office will be not OMPLETION, prodix "B" - Eastern Ithin 30 days of the ments made here	g, complements were to spue to drill si s specific s a minir tween the tifled before the tifled before the tifled see spue to duction see spue to spue	AFF letion and eventual prill be met: dding of well; hell be posted on each below shall be some of 20 feet into the operator and the ore well is either plupipe shall be cemen surface casing order late or the well shall true and to the best of the state	If Yes, propose  IDAVIT  lugging of this well  ach drilling rig;  at by circulating ce the underlying form district office on plu- gged or production ted from below any #133,891-C, which be plugged. In all	aken?  Indicate:  will comp  ment to the ation.  Ing length a casing is a casing is a case with applies in applies i	ly with K.S.A. 5 e top; in all ca and placement cemented in; ater to surface to the KCC Dis	ses surfa is neces within 1 trict 3 a	q. ace pipe ssary pi 120 day rea, alto prior to	e shall be rior to plu re of spud emate II o any ceme	e set ugging; date. æmentin nting.
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Minimum surface pipe required 200 feet per Alt. Y 2  Approved by: Pat /2 - /3 - 0 6  This authorization expires: 6-13-07  (This authorization void if drilling not started within 6 months of approval date.)  The authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired	the undersigned hereby affirm is agreed that the following  1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, 5. The appropriate districe 6. If an ALTERNATE II COOT pursuant to Appending the completed with the provided of the complete of the complete of the content of the complete of the content of the c	rms that the drilling minimum required district office priod of intention of surface pipe at a greement be to office will be not OMPLETION, prodix "B" - Eastern thin 30 days of the ments made here. Signature of Open	g, complements were to spuce to drill sis a minimuse a minimuse the tiffled befood uction g Kansas see spud de spuce a spuce to a spuce a spuc	AFF letion and eventual prill be met: dding of well; hell be posted on each below shall be some of 20 feet into the operator and the ore well is either plupipe shall be cemen surface casing order late or the well shall true and to the best of the state	If Yes, propose  IDAVIT  Illugging of this well  ach drilling rig;  of by circulating ce the underlying form district office on plu gged or production ted from below any #133,891-C, which be plugged. In all of my knowledge ar  Remember to File Drill Pit A File Completion	aken?  Indication and before A  Indication and before A  Indication and Form A	e top; in all ca and placement cemented in; ater to surface to the KCC Dis IOTIFY district Title:	ses surfais neces within a trict 3 a troffice p	q. ace pipessary pi 120 day rea, altrorior to to Drill;	e shall be rior to pice any ceme	e set ugging; date. æmentin
Approved by: Part 12-13-06  This authorization expires: 6-13-07  (This authorization void if drilling not started within 6 months of approval date.)  The authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired	the undersigned hereby affir is agreed that the following  1. Notify the appropriate  2. A copy of the approved  3. The minimum amount through all unconsolide  4. If the well is dry hole,  5. The appropriate district  6. If an ALTERNATE II COOF pursuant to Appendent to Appenden	ms that the drilling minimum required district office priod notice of intent of surface pipe an agreement be to office will be not OMPLETION, prodix "B" - Eastern thin 30 days of the ments made here. Signature of Ope 23 7/5-00	g, complements were to spuce to drill sist a minimateur the street of th	AFF letion and eventual prill be met: dding of well; hall be posted on ea ed below shall be s mum of 20 feet into the operator and the ore well is either plu pipe shall be cemen surface casing order late or the well shall rue and to the best Agent:	If Yes, propose  IDAVIT  Illugging of this well  ach drilling rig;  of by circulating ce the underlying form district office on plu gged or production ted from below any #133,891-C, which be plugged. In all of my knowledge ar  Remember to File Drill Pit A File Completic File acreage	aken?  I will comp  ment to the ation.  I glength a casing is y usable with applies if cases, it	e top; in all ca and placement cemented in; ater to surface to the KCC Dis to Title: Title: (form CDP-1) w CO-1 within 121 plat according	ses surfais neces within a trict 3 a troffice p	q. ace pipe ssary pi 120 day rea, altrorior to to Drill; f spud do	e shall be rior to pice any ceme sany ceme	date. ementing.
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DEC 1 2 2006

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

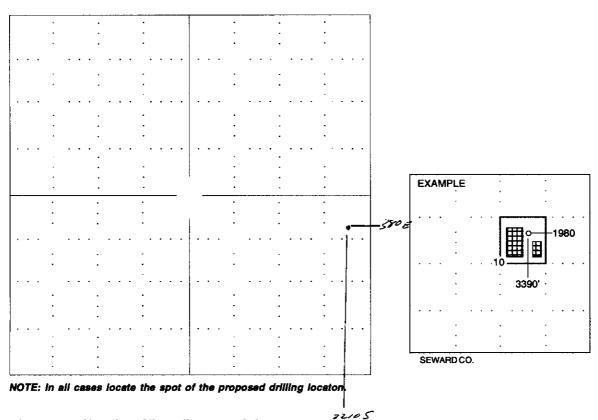
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 015-23715-0000	Location of Well: County: Butler
Operator: White & Ellis Drilling, Inc.	2210 feet from N / V S Line of Section
Lease: Wilson	feet from 🗸 E / 🗌 W Line of Section
Well Number: 34 Field: El Dorado	_ Sec. 7 Twp. 25 S. R. 5 VEast West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE _ NE _ NE	ff Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION

DEC 1 2 2006

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: White & Ellis Drilling Inc			License Number: 5420				
Operator Address: PO Box 48848 V	Vichita, KS 6	57201-8848					
Contact Person: Dallas Flowers		Phone Number: ( 316 ) 321 -0550					
Lease Name & Well No.: Wilson #34		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Prilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No	Artificial Liner?	(bbls)	Sec. 7 Twp. 25 R. 5				
Pit dimensions (all but working pits): 6	O Length (fe		Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	·	Depth to shallo	west fresh water				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:		Drilling, Work Type of materia	well owner electric log KDWR  byer and Haul-Off Pits ONLY:  al utilized in drilling/workover: Drilling Mud  king pits to be utilized:				
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the plt?  Yes  No		Abandonment procedure: Empty,backfill,level, and restore.  Drill pits must be closed within 365 days of spud date.					
l hereby certify that the above state  12-12-06  Date	ments are true and	Had	ignature of Applicant or Agent				
Date Received: 12/12/04 Permit Number: Permit Date: 13/12/04 Lease Inspection: Yes 14 No							

Mali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 2 2006