For KCC Use:	121 5/2
Effective Date: _	12.6-06
District #	
0040 My-	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED must be Typed must be Filled

Expected Spud Date		Λ	Must be ap	proved by KCC fit	ve (5) days prio	n to commi	circing won	K	
DPERATOR: Licenses 3369 May 15 s. R. 28 May 16 seet from Vin Vin Si Lare of See Address. 1900 Broadway Suite 1050 More Central Operating, Inc. Address. 1900 Broadway Suite 1050 More Courted Persons. 1905 See A9576 More Courted See A9576 See A95776 See A957776 See A9577776 See A95777776 See A95777776 See A957777776 See A95777777777777777777777777777777777777					., ,		-	_	
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NameCentral Operating_inc Address. 1909 Broadway Suite 1050 City/State/Jp: Deriver, CO. 80202 City/State/Jp: Deriver, CO. 80202 City/State/Jp: Deriver, CO. 80202 Contract Parson. P.A. Brew Phone: 303-894-9576 Contract Parson. Pilling Central Part Part Part Part Part Part Part Part	OPERATOR: License# 332	269					feet	from VN/	S Line of Se
Addrass: 1909 Broadway Suite 1050 Contract Pervent C 900202 Contract Pervent C PA. Brew	Name: Central Operating.	Inc			939		feet	from 🗸 E /	W Line of Se
ClayStane/Tip. Penver, CO. 80202 Monte: Locate Person. P. & Rew Phone: 303-894-9576 CONTRACTOR, Licenson. 33.5.3.2.3.0 Lp. Up Prilling Co. Th. West Disable Foot. Well British Foot. W	1600 Broadway S	Suite 1050			Is SECTION	ON <u>✓</u>			
County: Gove Pronce: 33-53-33 30 10 10 10 10 10 10 10 10 10 10 10 10 10	City/State/Zip. Denver, CO	80202				/Mate:	acote well on the	- Costina Blat or	r rouges a circle)
Lease Name: Raymond/Parsons Well #:2	Contract Parson: P.A. Brew				Country		Locate well on the	Section Plat of	i reverse side)
Field Name: Wildcat Drilling Corridors / Locardor / Lo	Phone: 303-894-9576				County, _	Ravm	ond/Parsons		· · · · · · · · · · · · · · · · · · ·
table tabl		- 0 0	<u> </u>		Cold Non	Wildca	t		vven #;
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No continued for No continue	Name: Mann's Brilling Go	ervices Advana	<u>ed Orilli</u>	ng Tech pologies l				_	1es
Ground Surface Elevation: 2895 Made Rodary Made Rodary	n Urilling Co, In	u peropera	70r		.a.go o.	asso or un	it boundage 49	1.	
Substance Pool Exit Air Rotary Wall of Rotary Wall of Starty Pool Exit Air Rotary Pool Exit Poblic water supply well within one mile: Yes Yes Pool Exit Poblic water supply well within one mile: Yes Pool Exit Poblic water supply well within one mile: Yes Pool Exit Poblic water supply well within one mile: Poblic water supply well water sup	Well Drilled For:	Well Class:	Тура	Equipment:					
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Depth to bottom of usable water: 800 Surface Pipe Panel and to be set 216 Surface Pipe Panel and to be set 216 Length of Conductor Pipe required: none None Projected Total Depth: 4300 Projected Total Dept	OWWO Disposa	i Vildcat		Cable					res
Surface Pipe by Alternate:	Seismic;# of H	loles Other			•			_	
Length of Surface Pipe Planned to be set: 216 Length of Conductor Pipe required.	Other		-						
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Well Farm Pond Other Different Pond Other DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: Will Cores be taken?	Original Completion Date	9:Or	riginal Total	Depth:			spu		
West, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR]	Directional. Deviated or Hori	zontal wellbore?		Yes / No					
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes					L		m Pond Ot	ner	
AS: Contractor 33532 Advanced Drilling Transfer Street Str	•								
AS: Contractor 33533. Advanced Onlying Techniques LIC If yes, proposed zone: Mississipian S: Contractor 3000 Monfin Drilling Co., Inc. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg to the surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set to reduce the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugg to this well will comply with the spice to the KCC District office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; area, alternate II cen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementic hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15					DWH Pem				
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluge of production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemmust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OU3 - 2/16/3-000 Approved by: Full 13-19-00 Approved by: Full 13-19-00 Approved by: Full 13-19-00 This authorization expires: 6-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: 111-19-19-19-19-19-19-19-19-19-19-19-19-	KCC DKT #: AS: Contractor 3: IS: Contractor 3:	3532 Advan 0606 Murfi	nced Dri	lling Technologies 15 Co., Inc. AFI	Will Cores いい Yes, pro	(be takėri? posed zone	Mississipiar	1	
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For KCC Use ONLY API # 15 - OU3-2/643-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 12 Approved by: full 24-00 Pull 2-14-00 This authorization expires: 6-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D	AS: Contractor 3: S: Contractor 3: The undersigned hereby affit is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen must be completed with	3532 Advor OLOV Murfiv ims that the drilling g minimum required district office price and notice of intent to f surface pipe a dated materials plut an agreement be coffice will be not COMPLETION, pro- dix "B" - Eastern thin 30 days of the	nced Drilling, completements will our to spudd to drill shares a minimulation pitter tified before duction pikansas sue spud dar	Alling Technologies Jac., Inc. AFI ation and eventual be met: ding of well; all be posted on ea d below shall be a num of 20 feet into e operator and the re well is either plu ipe shall be cemer urface casing orde te or the well shall	Will Cores LIC If Yes, property of this ach drilling rig; the underlying find district office or gged or producted from below #133,891-C, who be plugged. In	be taken? posed zone well will co g cement t formation. n plug leng tion casing any usabl which appli n all cases	o the top; in all the and placem is cemented is e water to surfes to the KCC s, NOTIFY dist	A. 55 et. seq. cases surfacent is necessari; ace within 12t	✓ Yes e pipe shall be s ary prior to plug 0 days of spud da a. alternate il cen
For KCC Use ONLY API # 15 - OU3-2/164/3-0000 Conductor pipe required Nome feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: Full 13-100 / Pull 13-14-00 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Dat	AS: Contractor 3: S: Contractor 3: The undersigned hereby affet is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE If COr pursuant to Appenmust be completed withereby certify that the state	3532 Advor OLOV Murfiv ims that the drilling g minimum required district office price and notice of intent to f surface pipe a dated materials plut an agreement be coffice will be not COMPLETION, pro- dix "B" - Eastern thin 30 days of the	nced Drilling, completements will our to spudd to drill shares a minimulation pitter tified before duction pikansas sue spud dar	Alling Technologies Jac., Inc. AFI ation and eventual be met: ding of well; all be posted on ea d below shall be a num of 20 feet into e operator and the re well is either plu ipe shall be cemer urface casing orde te or the well shall	Will Cores LIC If Yes, property of this ach drilling rig; the underlying find district office or gged or producted from below #133,891-C, who be plugged. In	be taken? posed zone well will co g cement t formation. n plug leng tion casing any usabl which appli n all cases	omply with K.S. to the top; in all the and placem g is cemented in the water to surfless to the KCC s, NOTIFY district.	A. 55 et. seq. cases surfaceent is necessan; ace within 12th District 3 area	e pipe shall be sary prior to plugo D days of spud da, alternate il cen or to any cementi
File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - OU3-2/164/3-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: Full 13-100 / Rull 12-14-000 This authorization expires: 6-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date	AS: Contractor 3: S: Contractor 3: The undersigned hereby affet is agreed that the followin 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE If COr pursuant to Appenmust be completed withereby certify that the state	3532 Advantage of the control of the	nced Drilling, completements will our to spudd to drill shares a minimulation pit Kansas sue spud date in are truited before the complete spud date in are truited by the complete spud date in a complete spud	Alling Technologies S. J. T. AFI ation and eventual be met: ding of well; all be posted on ea d below shall be a num of 20 feet into e operator and the re well is either plu ipe shall be cemer urface casing order te or the well shall e and to the best of	Will Cores LIC If Yes, property of this ach drilling rig; the underlying find district office or gged or producted from below #133,891-C, who be plugged. In	be taken? posed zone well will co g cement t formation. n plug leng tion casing any usabl which appli n all cases	omply with K.S. to the top; in all the and placem g is cemented in the water to surfless to the KCC s, NOTIFY district.	A. 55 et. seq. cases surfaceent is necessan; ace within 12th District 3 area	e pipe shall be sary prior to plugo D days of spud da, alternate il cen or to any cementi
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