For KCC Use:

Effective Date: 12-20-06

District # 2 No

Must be

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

must be approved by NCC in		
Expected Spud Date November, 15th 2006	Spot	East
month day year	NE - NW - SW Sec. 12 Twp. 33	S. R. <sup>2</sup> West
OPERATOR: License# 33830 V		S Line of Section
Name: Hewitt Energy Group		W Line of Section
Address: 15 W South Temple Suite 1050	Is SECTIONRegularIrregular?	
City/State/Zip: Salt Lake City, UT 84101	(Note: Locate well on the Section Plat on re	verse side)
Contact Person, Doug Hewitt Jr	County: Sumner	
Phone: 801-519-8500	Lease Name: HEG Moon	Well #: 12-1
	Field Name: Perth	
CONTRACTOR: License# 33879	Is this a Prorated / Spaced Field?	Yes 🗸 Nồ
Name: Field Star Drilling	Target Formation(s): Kansas City, Cottage Grove, Misner	Viola, Simpson, Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330' N SW/4	<u> </u>
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1226	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No _
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic: # of Holes Other	Depth to bottom of fresh water: 230'	<u> </u>
Other	Depth to bottom of usable water: 230'	
Other	Surface Pipe by Alternate: 🗹 1 🔲 2	4.1.4
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	MIN.
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 5500'	
Original Completion Date:Original Total Depth:	_ romation at lotal beptil	
Directional Deviated or Horizontal wellbora?	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other unknown	
If Yes, true vertical depth:	Well Farm Pond Other unknown  DWR Permit #: will apply if needed	
If Yes, true vertical depth:  Bottom Hole Location:	Well Farm Pond Other unknown  DWR Permit #: will apply if needed  (Note: Apply for Permit with DWR	
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22501-0000	Location of Well: County: Sumner
Operator: Hewitt Energy Group	·
Lease: HEG Moon	2310 feet from N / ✓ S Line of Section  990 Feet from E / ✓ W Line of Section
Well Number: 12-1 Field: Perth	Sec. 12 Twp. 33 S. R. 2 East ✓ Wes
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  NE - NW - SW	Is Section:  Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

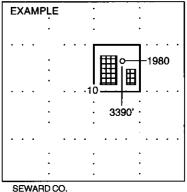
(Show footage to the nearest lease or unit boundary line.)

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DEC 15 2006

ONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hewitt Energy Grou	ıb		License Number: 33830	
Operator Address: 15 W South Ter	nple Suite 10	50		
Contact Person: Doug Hewitt Jr			Phone Number: ( 801 ) 519 -8500	
Lease Name & Well No.: HEG Moon #12-1			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 12 Twp. 33 R. 2 ☐ East 📝 West	
Settling Pit	If Existing, date constructed:		2310 Feet from North / V South Line of Section	n
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		990 Feet from East / ✓ West Line of Section	on
(If WP Supply API No. or Year Drilled)	14,250	(bbls)	Sumner Coun	ty
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l	
	I	· ·	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner? ☐ Yes ✓ I	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	00 Length (fe	et) 100	Width (feet)N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 8	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, it	edures for periodic maintenance and determining RECEIVE KANSAS CORPORATION  DEC 1 5 20	COMMISSIO
			CONSERVATION DI	
			WICHITA, KS	/ISION
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 0 feet.	/ISION
Distance to nearest water well within one-mile	·	Source of infor	west fresh water 0 feet.	/s  /S-/
	feet	Source of informeasu  Drilling, Work	wichita, ks owest fresh water 0 feet. mation:  ured well owner electric log KDWR  over and Haul-Off Pits ONLY:	181-191-
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	feet	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment	wichita, Ks west fresh water 0 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh water based mud  king pits to be utilized: 3	18-191-
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	feet spilled fluids to	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must I	west fresh water 0 feet. mation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: fresh water based mud  rking pits to be utilized: 3 procedure: evaporate and backfill  be closed within 365 days of spud date.  t of my knowledge and belief.	15-191-22501
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