For KCC Use: Effective Date: 42-23-06 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses 4485 Sec. 29 Twp. 26 S. R. 20 West West Sec. 29 Twp. 26 S. R. 20 West Sec. 20 Twp. 26 Twp. 26 Sec. 20 Twp. 26	_		•	,	5) days prior to commencing well	
OPERATOR: Licensee 48/95 Name: Verbie of Company Well Drilled For: Well Class: Type Equipment: ONTRACTOR: Licensee 98/95 Name: McPheron Drilling Well Drilled For: Well Class: Type Equipment: ONTRACTOR: Licensee 98/95 Name: McPheron Drilling Well Drilled For: Well Class: Type Equipment: ONTRACTOR: Licensee 98/95 Name: McPheron Drilling Storage Pool Ext. Air Robury OND Disposel Wildest Gable Mud Rotary Grand Storage Part Storage Orther Other Well Individual Mud Rotary Disposel Wildest Gable Other Other Other Other Well Individual Mud Rotary Depth to bottom of usable water: ™ Depth to bottom of usable water to the top: manual particular water. Note: Table Particular	Expected Spud DateDecem	· · · · · · · · · · · · · · · · · · ·	28	2006		✓ East
DREATOR: Licenses*** Sign		month	day	year		
Name: Vertice Of Company Section Price Well Class: SECTION Regular Irregular? Well Date Section Pilet on reverse skiely Control Price Section Pilet Section Pilet on reverse skiely Control Pilet Section Pilet Sect	OPERATOR: License# 4485				leet nom	
Address: 1003-NE Loop 410, Sub- 965	Name. Verde Oil Company					Section
City/State/Jpp. San Antono, IX. 178299 City/State/Jpp. Sa	Address: 1020 NE Loop 410, Su	ite 555			Is SECTION Regular Irregular?	
Lesse Name Menton Well #.59.490	City/State/Zip: San Antonio, TX	78209		······		
Field Marne; HimboeltChenute wes \(\) No Name. McPherson Drilling wes \(\) No Indied Mode Class: Type Equipment: Ype Equip	Contact Person: Jeffrey L. Dale			······	County: Allen	
Same Section	Phone: (620) 754-3800				Lease Name: Well #: 85	3- 35
Name: McPrescot Drawing Well Class: Type Equipment: Well Class:	561	75				
Well Drijled For: Well Class: Type Equipment: Ground Surface Blevation: \$\frac{90}{2}\$ feet MSL Ground Surface Blevation: \$\frac{90}{2}\$ feet	CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes ✓ Nio
Ground Surface Elevation: 981 feet MSL Ground Surface Elevation: 982 feet MSL Ground Surface Elevation: 983 feet MSL Ground Surface Elevation: 984 feet MSL Ground Surface Elevation: 985 feet MSL Ground Surface Elevatio	Name: War 12, 307 Stalling				Target Formation(s): Bartlesville Lucker	
Value Self-similar Self-simila	Well Drilled For:	Well Class:	Type	Equipment:		
Gas Storage Pool Ext. Air Rotary Water well within one mile: Yes No No Disposal Wildcat Cable Seismis: storage Pool Ext. Air Rotary Pool Ext. Seismis: storage Pool Ext. Air Rotary Pool Ext. Seismis: storage Pool Ext. Pool Ext. Seismis: storage Pool Ext. Pool E	_ /_	✓ Infield	_	-		
Cable Selsmic; s of Holes Other Cable Other Other Cable Other Other Cable Other Other Cable Other Oth						
Seismic; # of Holes Other Depth to bottom of Iresh water. ITS				•		Yes V No
Cother						
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If Yes proposed zone: 1. Notify the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the undersigned hereby affirms that the drilling of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the undersigned hereby affirms that the drilling not surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the undersigned hereby affirms that the drilling not surface pipe as specified below shall be defined from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District affice prior to any cementing. It hereby cer						
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Office In Total Depth: Office In Total Depth: Other Air drilled DWR Permit #: Water Source for Drilling Operations: (Nate: Apphy for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is sagreed that the following minimum requirements will be mer: 1. Notify the appropriate district office orphor to spunding of well; 2. A copy of the approvale district office orphor to spunding of well; 3. The minimum amount of surface pipe as specified below shall be early circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansass surface casing order \$133,881-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API * 15 - OOI - 29567-OOO Approved by: Pub La-Bourd This authorization expless: La-Bourd This authorization expless: La-Bourd Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:						
Projected Total Depth: Mississippian	If OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Mississipplan Water Source for Drilling Operations: Water Source of Drilling Operations: Wat	Operator:				Length of Conductor Pipe required:	
Water Source for Drilling Operations. Well Farm Pond Other Air drilled DWR Permit #: (Note: Apply for Permit with DWR] Will Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be cent of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 8. If an ALTERNATE II COMPLETION, production ploje shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledger and belief. Pate: December 15, 2006 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of pour date; File Completion Form ACO-1 within 120 days of pour date; File Completion Form ACO-1 within 120 days of pour date; File Completion Form ACO-1 within 120 days of pour date; File Completion Form ACO-1 within 120 days of pour date; File Completion Form ACO-1 wit					Projected lotal Depth: Mississippian	
If Yes, true vertical depth::	Original Completion Date:		Original Tota	Il Depth:		
DWR Permit #: DWR Permit #: DWR Permit with DWR DWR Permit with New Permit Permit Permit with DWR Permit with New Permit Permi	Directional Deviated or Horizo	ntel wellhore?		Yes / No	water Source for Drilling Operations.	
Note: Apply for Permit with DWF Note: Note	· ·			_	□	
Will Cores be taken? Yes No No Yes No No Yes No Yes No Yes Yes, proposed zone: Yes Yes, proposed zone: Yes Yes, proposed zone: Yes Yes, proposed zone: Yes Ye						
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Pote: December 15, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OOI - 29561-0000 Conductor pipe required None feet Minimum surface pipe required Approved by: Pub 12-18-00 This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Title: Geologist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	A copy of the approved The minimum amount through all unconsolida If the well is dry hole, The appropriate distric If an ALTERNATE II Corpursuant to Appendents to Expendents to Expendents to Expendents	d notice of inte of surface pip ated materials an agreement t office will be OMPLETION, dix "B" - Easte hin 30 days o	ent to drill so e as specific plus a minic between the notified before production or Kansas of the spud of	hall be posted on ear ed below shall be se mum of 20 feet into the e operator and the doore well is either plug pipe shall be cement surface casing order late or the well shall	If by circulating cement to the top; in all cases surface pipe shall be underlying formation. In istrict office on plug length and placement is necessary prior to ged or production casing is cemented in; led from below any usable water to surface within 120 days of sp #133,891-C, which applies to the KCC District 3 area, alternate to plugged. In all cases, NOTIFY district office prior to any certain the prior to	plugging; ud date.
For KCC Use ONLY API # 15 - OOI - 29561-0000 Conductor pipe required Nove feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Lat 12-18-00 This authorization expires: 6-18-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 5-18-07 Spud date: Agent: 5-18-07 Signature of Operator or Agent: 5-18-08-09 Agent: 5-18-07 Signature of Operator or Agent: 5-18-08-09 Signature of Operator or Agent: 5-18-08-09 Agent: 5-18-08-09 Signature of Operator or A				// .		
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Spud date: Agent: Signature of Operator or Agent: \	1		vithin 6 month	ns of approval date.)	check the box below and return to the address below.	se 🔽
chad date.					-	l_
I I I I I I I I I I I I I I I I I I I	Spud date:	Agent:			<u> </u>	<u>\</u>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

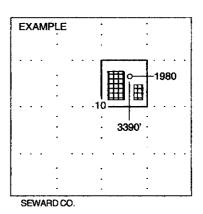
Allen
feet from N / V S Line of Section
feet from N / S Line of Section feet from E / E / W Line of Section
S. R. 20
or irregular cate well from nearest corner boundary. IE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	990'	



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

DEC 18 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Verde Oil Company			License Number: 4485				
Operator Address: 1020 NE Loop 410 Suite 555 San Antonio, TX 78209							
Contact Person: Jeffrey L. Dale		Phone Number: (620) 754 - 3800					
Lease Name & Well No.: Manson 85-3	35		Pit Location (QQQQ):				
	Pit is:		C NW SE SW				
Type of Pit:	Proposed	Existing	Sec. 29 Twp. 26 R. 20				
Emergency Pit Burn Pit Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section				
Settling Pit Workover Pit Haul-Off Pit			3630				
(if WP Supply API No. or Year Drilled)	Pit capacity:		Allen Feet from Fast / West Line of Section				
	(bbls)		County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🗸	No 	Clay/silt lined				
Pit dimensions (all but working pits): 4	O Length (fe	eet)6	Width (feet) N/A: Steel Pits				
	om ground level to de		(feet)				
Distance to nearest water well within one-mile	e of pit		owest fresh waterfeet.				
NA feet Depth of water well	feet	Source of info	rmation: uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:	***		tover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh water					
Number of producing wells on lease:		Number of wo	rking pits to be utilized: One				
Barrels of fluid produced daily:		Abandonment	procedure: Allow to evaporate & backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	l spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
December 15, 2006 Date		Aff h	Signature of Applicant or Agent				
KCC OFFICE USE ONLY							
12/18/06			nit Date: 12/18/06 Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED