

For KCC Use:	1211-do
District #	3
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Porm C-1
December 2002
Form must be Typed
Form must be Signed

December 11, 2006	
Expected Spud Date	Spot GE 83
month day year	CSE . SE . NE Sec. 35 Twp. 27 S. R. 9 West
OPERATOR: License# 31772	2970feet fromN / ✓S Line of Section
Name: Black Star 231 Corporation	330feet from ✓ E / W Line of Section
5705 NW 90th Terrace	Is SECTION Regular Irregular?
Address: 5705 Kwasas City, MO 84154 City/State/Zip: Kansas City, MO 84154	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip: Contact Person: Jim Pryor	County: Greenwood
Phone: (816) 560-7300	Lease Name: Schoenhal Well #: 1-06
•	Field Name: wildcat
CONTRACTOR: License# 33217	is this a Prorated / Spaced Field?
Name: Three Rivers Exploration, LLC	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Na feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes √ No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic;# of Holes Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Atternate: V 1 7 2
M CARRAIC and wall before the profile on fall and	Length of Surface Pipe Planned to be set: 175 200
If OWWO: oid well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 2,800'
Well Name:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	_ Will Cores be taken? Yes ✓ No
an Suitannian ha Albertale 7 length of Surface	L (If Vac ampaged zone:
	FIDAVITE RECEIVED Plugging of this well will comply with K.S.A.KANSASSORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	DEC 0 6 2006
4. Slatifi, the companies district alles males to considire of walls	
Notify the appropriate district office <i>prior</i> to spudding of well;	each ddilling rig:
 A copy of the approved notice of intent to drill ahali be posted on The minimum amount of surface pipe as specified below shall be 	set by circulating cement to the top; in all cases solvers by a the District
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