For KCC Use: Effective Date:	12-24-do
District #	3,
SGA? Yes	☑ No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

POPERATOR: Licensee   Seed	Expected Spud Date	<u> </u>	Spot	✓ East
Address: 200 Knemington Road   Section   Feet from	month day	year	SESE SE Sec. 34 Twp. 15 S	S. R. <sup>21</sup> West
SECTION	9688			S Line of Section
Section   Hegustr   Impound   Hegustr   Impo	PERALUH: License# Rock Oil Company		feet from	W Line of Section
County: Frame   Face	2920 Kensington Road		Is SECTIONRegularIrregular?	
County:   Teacher   County   Teacher	Address: Lawrence, KS 66046		(Note: Locate well on the Section Plat on rev	erse side)
Season   Company   Season	Sentent Bornon, Randy Nuckolls			
Field Name.   Fada Rantoul   Is this a Prorated / Spaced Field?   Target Formation(s):   Squirrel	Contact Person	<del></del>	Lease Name. Folks	Well #: 10
Solitation   Sol			Field Name: Paola Rantoul	
Susing Glaze doe Rs. Glaze Drilling   Well Drilled For   Well Class: Type Equipment:   Target Formation(s): Squirred   Wearest Lasse or unit boundary; 1650   Gas   Storage   Pool Ext.   All Rotary   All Rotary   Gas   Storage   Pool Ext.   All Rotary   All Rotary   Gas   Storage   Pool Ext.   All Rotary   Gas	CONTRACTOR: License# 5885			Yes 🗸 No
Neerest Lass or unit boundary:   165	Name: Susie Glaze dba R.S. Glaze Drilling		•	
Ground Surface Elevation: "09			Nearest Lease or unit boundary: 165'	
Gas   Storage   Pool Ext.   Air Rotary   Water was wrinn one-quarer mase.   Test   No.		•		feet MSL
Cable   Other   Cable   Cabl		·	Water well within one-quarter mile:	Yes ✓ No
Depth to bottom of fresh water: 100-Depth to bottom of fresh water: 100-Depth to bottom of usable water: 200-Depth to bottom of usable water. 200-Depth to bott		•	·	Yes ✓ No
Selsmic;		3	Depth to bottom of fresh water: 100+	
## OWWO: old well information as follows:  Coparator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes Ves ✓ No  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Well Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging on plugging in the proposed zone:  AFFIDAVIT  The appropriate district office will be notified before well is either plugging is cemented in the underlying formation.  If the appropriate district office will be notified before well is either plugged or production casing is cemented in the underlying formation.  If the appropriate district office will be notified before well is either plugged on pluggent plugging is cemented in the plugging is completed;  Applied to the plugging is prop	<u> </u>		Depth to bottom of usable water: 5007-2007	
Longth of Surface Pipe Planned to be set: \( \frac{\text{Surface}{\text{Surface}} \)   Length of Conductor Pipe required: \( \frac{\text{none}{\text{none}} \)   Projected Total Depth: \( \frac{\text{Surface}}{\text{Surface}} \)   Projected Total Depth: \( \frac{\text{Surface}}{\text{Surface}} \)   Projected Total Depth: \( \frac{\text{Surface}}{\text{Surface}} \)   Supprison of the projected Total Depth: \( \frac{\text{Surface}}{\text{Surface}} \)   Projected Total Depth: \( \frac{\text{Surface}}{\text{Surface}} \)   Public Total Depth: \( \frac{\text{Surface}}{\text{Surface}} \)   Pub	Other		Surface Pipe by Alternate: 1 ✓ 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Solutional, Deviated or Horizontal wellbore?  Ves	If OWWO. old well information as follows:		Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:    Yes			Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Formation at Total Depth: Squires    Formation at Total Depth: Squires	•		Projected Total Depth: 750'	
Water Source for Drilling Operations:  Water Source for Drilling Operation Other  Water Source for Drilling Operation Other  Water Source for Drilling Operation Other  Water Source for Drill Water Source		oth:	Formation at Total Depth: Squirrel	
DWR Permit #:   DWR Permit #		•	Water Source for Drilling Operations:	
Will Cores be taken?	Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well 📝 Farm Pond Other	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circutaling cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, while aspies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: December 19, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OS9 - QS / 9 D D COS   Feet par Alt. X O   File Drill Pt Application (form CDP-1) with Intent to Drill:  - File Completion Form ACO-1 within 120 days of spud date;  - File acrega stribution plat according to field proration orders;  - Notify appropriate district office with plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the addres	If Yes, true vertical depth:		DWR Permit #:	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: December 19, 2006  Signature of Operator or Agent:  File Completion From ACO-1 with Intent to Drill:  - File Completion From ACO-1 with Intent to Drill:  - File Completion From ACO-1 with Intent to Drill:  - File Completion From ACO-1 within 120 days of spud date;  - File Completion From ACO-1 within 120 days of spud date;  - File Completion From ACO-1 within 120 days of spud date;  - File Completion From ACO-1 within 120 days of spud date;  - File Completion From ACO-1 within 120 days of spud date;  - File Completion From ACO-1 within 120 days of spud date;  - File Completion From ACO-1 within 120 days of spud date;  -	Bottom Hole Location:		(Note: Apply for Permit with DWR	])
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For KCC Use ONLY  API # 15	<ol> <li>A copy of the approved notice of intent to drill shall?</li> <li>The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum</li> <li>If the well is dry hole, an agreement between the op</li> <li>The appropriate district office will be notified before to the surface of the surface o</li></ol>	be posted on each elow shall be set of 20 feet into the perator and the diswell is either plugs shall be cemented the casing order for the well shall be	by circulating cement to the top; in all cases surface pe underlying formation. strict office on piug length and placement is necessary ged or production casing is cemented in; and from below any usable water to surface within 120 ce 133,891-C, which applies to the KCC District 3 area, e plugged. In all cases, NOTIFY district office prior	prior to plugging; lays of spud date. alternate II cementing
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein are true a	ind to the best of	my knowledge and belief.	
For KCC Use ONLY  API # 15 - 059 - 25 / 90 0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. X 2  Approved by: PHB 19-06  This authorization void if drilling not started within 6 months of approval date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	Date: December 19, 2006 Signature of Operator or Age	nt: (Lanu	a Manda Title: Agent	
API # 15 - 059 - 25/90 - 0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. X 2  Approved by: PWB-19-06  This authorization expires: b-19-07  (This authorization void if drilling not started within 6 months of approval date.)  Sound date: Agent:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:			Remember to:	
This authorization expires: 6-19-07  (This authorization void if drilling not started within 6 months of approval date.)  Sould date:  Agent:  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired  Signature of Operator or Agent:	API # 15 - 059 - 25 / 90 - 0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet p	er Alt. <b>X</b> 2	<ul> <li>File Completion Form ACO-1 within 120 days of spu</li> <li>File acreage attribution plat according to field prorat</li> <li>Notify appropriate district office 48 hours prior to wor</li> <li>Submit plugging report (CP-4) after plugging is comp</li> </ul>	d date; ion orders; kover or re-entry; pleted;
(This authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	L-10-07			
Spud date: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of	approval date.)		m. [V]
	Spud date: Agent:		Signature of Operator or Agent:	VED &

DEC 1 9 2006

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

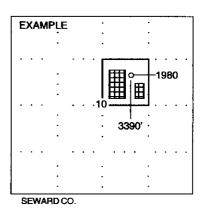
API No. 15 - 059-25/90-000	Location of Well: County: Franklin
Operator: Rock Oil Company	·
Lease: Folks	165 feet from N / S Line of Section  165 feet from Feet
Well Number: 10	Sec. 34 Twp. 15 S. R. 21 ✓ East Wes
Field: Paola Rantoul	Is Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SESE - SE - SE	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			· · · · · · · · · · · · · · · · · · ·	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Rock Oil Company		License Number: 9688		
Operator Address: 2920 Kensington Road, Lawrence, KS 66046				
Contact Person: Randy Nuckolls			Phone Number: ( 785 ) 865 -4086	
Lease Name & Well No.: Folks #10			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE SE SE	
Emergency Pit Burn Pit	✓ Proposed  Existing		Sec. 34 Twp. 15 R. 21	
Settling Pit	If Existing, date constructed:		165 Feet from North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / ☐ West Line of Section	
(If WP Supply API No. or Year Drilled)	80	(bbls)	Franklin County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
✓ Yes  No	Yes 7	No	native clay	
Pit dimensions (all but working pits):	0 Length (fe	et)8	Width (feet) N/A: Steel Pits	
Depth fre	om ground level to de	epest point: 6	(feet)	
		•	edures for periodic maintenance and determining ncluding any special monitoring.	
material, thickness and installation procedure	`	and integrity, a	nadang any special menaning.	
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:	
feet	feet	measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		-	illing, Workover and Haul-Off Pits ONLY:	
Producing Formation:			Type of material utilized in drilling/workover: drilling mud	
			Number of working pits to be utilized: 1	
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
December 19, 2006 Wanna 1 handa  Date Signature of Applicant or Agent				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 12/19/06 Permit Num	ber:	Perm	it Date: 12/19/06 Lease Inspection: Yes +No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720EECEIVED
KANSAS CORPORATION COMMISSION

DEC 1 9 2006