For KCC Use: Effective Date: District # SGA? XYes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	Spot
month day year	WW Sec. 7 Twp. 21 S. R. 13 V West
3293	2210'feet from VN / S Line of Section
OPERATOR: License# OF State Of	1270 feet from E / W Line of Section
PO Box 1469	Is SECTIONRegular Irregular?
Address: Plainfield, IL 60544	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Leroy Holl II	County: Stafford
Phone: 815-609-7000	Lease Name: Whipple Well #: 1-7
	Field Name: Detl
CONTRACTOR: License#33350 V	Is this a Prorated / Spaced Field?
Name: Southwind Drilling, Inc.	Target Formation(s): LKC; Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 430'
	Ground Surface Elevation: Topo estimate 1915' feet MSL
✓Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary ✓	Water well within one-quarter mile: ✓ Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 160'
Seismic;# of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: 🗸 1 🗌 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 320'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3700'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Drilling Contractor will apply
Bottom Hole Location:	(Note: Apply for Permit with DWR ✓)
KCC DKT #:	Will Cores be taken? ✓ Yes ✓ No
	If Yes, proposed zone:
AFFI	If Yes, proposed zone: PECEIVED
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone: PECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

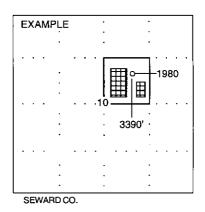
Location of Well: County: Stafford
2210' feet from ✓ N / S Line of Section 1270 feet from E / ✓ W Line of Section
Sec. 7 Twp. 21 S. R. 13 East Wes
ls Section: Regular or 🗸 Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: NE ✓NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION
DEC 1 5 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

· · · · ·					
Operator Name: Russell Oil, Inc.			License Number: 3293		
Operator Address: PO Box 1469, F	Plainfield, IL 6	80544			
Contact Person: LeRoy Holt II			Phone Number: (815) 609 - 7000		
Lease Name & Well No.: Whipple #1-7			Pit Location (QQQQ):		
Type of Pit: Pit is:			<u></u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 21 R. 13 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		2210 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit			1270 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 6800	(bbls)	Stafford County		
Is the pit located in a Sensitive Ground Water	Area? Pyes I	No.	Chloride concentration:mq/l		
is the piriocated in a constitue cround water	740a: [100 [•		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes ✓	No	drilling mud		
Pit dimensions (all but working pits):	30 Length (fe	eet) 80	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point:	(feet)		
material, thickness and installation procedure	A.	liner integrity i	edures for periodic maintenance and determine IVED		
		inter integrity, i	DEC 1.5 2006 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mil			DEC 1 5 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 20 feet.		
	e of pit	Depth to shallo Source of info	DEC 1 5 2006 CONSERVATION DIVISION WICHITA, KS West fresh water 20 feet.		
Distance to nearest water well within one-mil	e of pit	Depth to shalld Source of infor measu Drilling, Work	DEC 1 5 2006 CONSERVATION DIVISION WICHITA, KS Weest fresh water 20 feet. KDHE mation: electric log KDWR Over and Haul-Off Pits ONLY:		
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KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

December 18, 2006

LeRoy Holt II Russell Oil, Inc. PO Box 1469 Plainfield IL 60544

Re

Drilling Pit Application
Whipple Lease Well No. 1-7
NW/4 07-21S-13W
Stafford County, Kansas

Dear Mr. Holt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Joselle Raina

Department of Environmental Protection and Remediation

cc: Steve Durrant

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