For KCC Use: Effective Date:	12-25-06
District #	<u> </u>
SGA?	s No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Name: Edward E. Birk Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Other Other Other Other Official Completion Date: Original Completion Date: Original Deviated or Horizontal wellbore? Target Formation(s): Squirrel Nearest Lease or unit boundary: \$20 Ground Surface Elevation: NA Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 125' Depth to bottom of usable water: 25' Depth of Surface Pipe by Alternate: 1	Section Section Yes \[\subseteq \] No
OPERATOR: License# Fetroleum Address: 874 12th Rd SW Address: 874 12th Rd SW Contact Person; Brian L. Birk Phone: 620-364-5875 CONTRACTOR: License# 8210 Name: Edward E. Birk Well Drilled For: Well Class: Type Equipment: Oil	Yes √No _feet MSL Yes √No
Section Regular Irregular Irregular Regular	Yes √No _feet MSL Yes √No
Address: City/State/Zip: Burlington, Kansas 66839 (Note: Locate well on the Section Plat on reverse side) Contact Person: Brian L. Birk Contract Person: Brian L. Birk CONTRACTOR: License# 8210 Name: Edward E. Birk Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Gound Surface Elevation: NA Water well within one-quarter mile: Depth to bottom of fresh water: 125' Depth to bottom of fresh water: 125' Depth to bottom of fresh water: 125' Depth to bottom of usable water: 125' Depth to bottom of presh water: 125' Depth to bottom of usable water: 125' Depth to bottom of presh w	Yes ✓ No _feet MSL Yes ✓ No
Contact Person: Brian L. Birk Phone: 620-364-5875 CONTRACTOR: License# 8210 CONTRACTOR: License# 8210 Name: Edward E. Birk Well Drilled For: Well Class: Type Equipment: V Oil	Yes ✓ No _feet MSL Yes ✓ No
Phone: 620-364-5875 CONTRACTOR: License# 8210 Name: Edward E. Birk Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary CWWO Disposal Wildcat Cable Other Other Other Other Other Other Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? Lease Name: Juanita Wright Field Name: Jeanita / Spaced Field? Target Formation(s): Squirrel Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 125' Depth to bottom of usable water: 125' Depth to bott	Yes ✓ No _feet MSL Yes ✓ No
Field Name: LeRoy North State Section S	Yes ✓ No _feet MSL Yes ✓ No
Is this a Prorated / Spaced Field? Target Formation(s): Squirrel Nearest Lease or unit boundary: \$30 Nearest Lease or unit boundary: \$30	_feet MSL Yes No
Name: Edward E. Birk Well Drilled For: Well Class: Type Equipment: Voll	_feet MSL Yes No
Well Drilled For: Well Class: Type Equipment: Voll	Yes √ No
Ground Surface Elevation: NA Water well within one-quarter mile: Depth to bottom of fresh water: 125' Depth to bottom of usable water: 125' Depth to bottom of resh water: 125' Depth to bottom of usable water:	Yes √ No
Water well within one-quarter mile: Gas	Yes √ No
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wildcat Cable Public water supply well within one mile: Depth to bottom of tresh water: 125' Depth to bottom of usable water: 225' Depth to bottom of usable water: 225' Depth to bottom of surface Pipe by Alternate: 1 / 2 Length of Surface Pipe Planned to be set: 40' Length of Conductor Pipe required: none Projected Total Depth: Squirrel Water Source for Drilling Operations: Well Farm Pond Other	·
Depth to bottom of fresh water: 125' Depth to bottom of usable water: 125' Depth to bottom of fresh water: 125' Depth to bottom of usable water: 125' Depth to bottom of fresh water: 125' Depth to bottom of usable water: 125' Depth to bottom of resh water: 125' Depth to bottom of usable water: 125' Depth to bottom of usable water: 125' Depth to bottom of resh water: 125' Depth to bottom of resh water: 125' Depth to bottom of resh water: 125' Depth to bottom of usable water: 125' Length of Conductor Pipe required: none Projected Total Depth: Squirrel Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations:	
Seismic; # of Holes Other Depth to bottom of usable water: Surface Pipe by Alternate: 1	
Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Length of Surface Pipe Planned to be set: 40' Length of Conductor Pipe required: Projected Total Depth: 1200' Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Length of Conductor Pipe required: Projected Total Depth: 1200' Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other	
Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well V Farm Pond Other	
Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes V No Well V Farm Pond Other	
Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well ✓ Farm Pond Other	
Your V Tully 1 ond	
If Yes, true vertical depth:	
Bottom Hole Location: (Note: Apply for Permit with DWR)	
KCC DKT #: Will Cores be taken?	Yes [✔]No
If Yes, proposed zone:	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to prior to proper in the propriate district office will be notified before well is either plugged or production casing is cemented in;</i> If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spt Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate the must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any center of the prior to any center of th	lugging; d date. cementing
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: December 18, 2006 Signature of Operator or Agent: August Title: Agent	
Remember to:	
For KCC Use ONLY API # 15 - O31-22272-0000 Conductor pipe required None feet per Alt. X2 Minimum surface pipe required feet per Alt. X2 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or results acreage attribution plat according to field proration orders; Submit plugging report (CP-4) after plugging is completed;	entry;
Approved by: Put 12-2000 - Obtain written approval before disposing or injecting salt water	
Approved by: Put 12-2000 This authorization expires: 6-20-07 (This authorization void if drilling not started within 6 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	9
This authorization expires: 6-20-07 If this permit has expired (See: authorized expiration date) please the box below and return to the address below.	- (-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

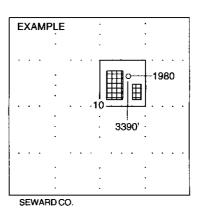
API No. 15 - 031-22272-0000	Location of Well: County: Coffey
Operator: Birk Petroleum	530feet fromN / ✓ S Line of Section
Lease: Juanita Wright	1970 feet from E / 🗸 W Line of Section
Well Number: 8	Sec. 16 Twp. 22 S. R. 16 Vest
Field: LeRoy North	
Number of Acres attributable to well:	Is Section: 📝 Regular or 📃 Irregular
QTR / QTR / QTR of acreage:sw SE _ sw	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

DEC 2 0 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Birk Petroleum		License Number: 31280			
Operator Address: 874 12Rd SW	Burlington,	Kansas 6	66839		
Contact Person: Brian L. Birk			Phone Number: (620) 364 - 5875		
Lease Name & Well No.: Juanita Wright #8		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW</u> <u>SE</u> . <u>SW</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 16 Twp. 22 R. 16		
Settling Pit	If Existing, date constructed: Pit capacity:		530 Feet from North / ✓ South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit			Feet from East / 📝 West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	COFFEY		
Is the pit located in a Sensitive Ground Water	Area? 🗸 Yes] No	Chloride concentration:mg/l		
	A different linear		(For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	BO Length (fe	et) 8	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	epest point: 4	(feet)		
I ware broken mise State a state assemble and a state mise.			edures for periodic maintenance and determining ncluding any special monitoring.		
material, thickness and installation procedure.		iller attegrity, i	including any special monitoring.		
Native mud/clay					
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh water 14 22 feet. /		
2960 feet Depth of water well 27 feet		Source of infor	rmation: JR FA		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: mud		
Number of producing wells on lease:		Number of wor	king pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: back-fill			
Does the slope from the tank battery allow all spilled fluids to					
flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the		correct to the bes	t of my knowledge and belief.		
12/18/06X			ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		
Date Received: 12-120/06 Permit Nun		_	it Date: 12/20/06 Lease Inspection: Yes \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PECEIVED
DEC 2 0 2006
KCC WICHITA