

OWWO

For KCC Use: Effective Date: 12-25-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 01 27 07 month day year

Spot C E/2 SW Sec. 13 Twp. 10 S. R. 33 East 1320' 1980' feet from N / S Line of Section E / W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 30535 Name: HARTMAN OIL CO., INC Address: 12950 E. 13TH ST N City/State/Zip: WICHITA, KS 67230 Contact Person: STAN MITCHELL Phone: 620-277-2511/620-791-7187

County: THOMAS Lease Name: KRISS FARMS OWWO Well #: 2 Field Name: NOLLETE SE

CONTRACTOR: License# 30606 Name: MURFIN DRILLING

Is this a Prorated / Spaced Field? Yes No Target Formation(s): LKC

Well Drilled For: Oil Gas OAWO Seismic: Other Well Class: Enh Rec Storage Disposal # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 1440' Ground Surface Elevation: 3120 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 275' Depth to bottom of usable water: 1880'

If OWWO: old well information as follows: Operator: OXFORD EXPLORATION Well Name: BERTRAND 13-113 Original Completion Date: 1/15/83 Original Total Depth: 4740

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 344' Length of Conductor Pipe required: NONE Projected Total Depth: 4740 Formation at Total Depth: MISSISSIPPIAN

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other HAULED DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/19/06 Signature of Operator or Agent: Title: VP

For KCC Use ONLY API # 15 - 193-20253-00-01 Conductor pipe required None feet Minimum surface pipe required 344 feet per Alt. 2 Approved by Date 12-20-06 This authorization expires: 6-20-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 193-20253-00-01
Operator: HARTMAN OIL CO., INC
Lease: KRISS FARMS OWWO
Well Number: 2
Field: NOLLETE SE

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C E/2 SW

Location of Well: County: THOMAS
1320' feet from N / S Line of Section
1980' feet from E / W Line of Section
Sec. 13 Twp. 10 S. R. 33 East West

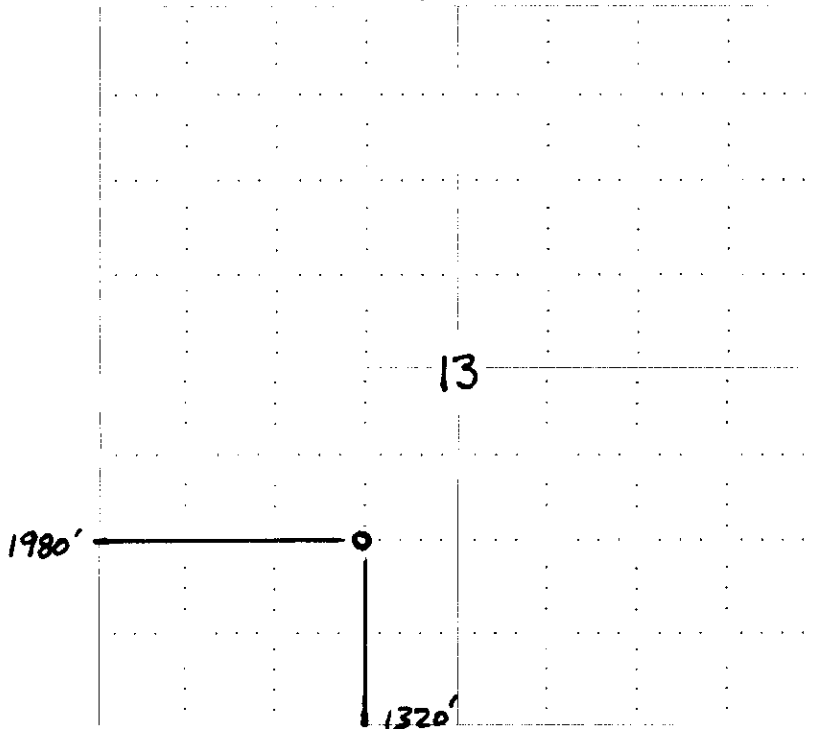
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

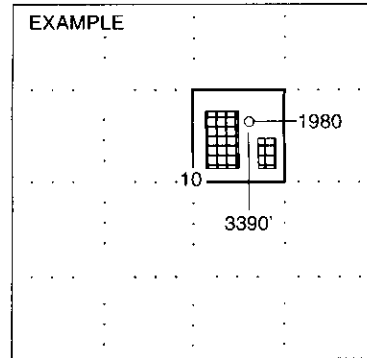
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

R33W



T10S



NOTE: In all cases locate the spot of the proposed drilling location.

Thomas CO. Ks

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

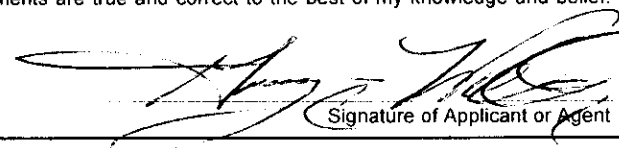
DEC 20 2006

KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: HARTMAN OIL CO.		License Number: 30535
Operator Address: 12950 E. 13TH ST N WICHITA, KS		
Contact Person: STAN MITCHELL		Phone Number: (620) 277 - 2511
Lease Name & Well No.: KRISS FARMS #2 OWWO		Pit Location (QQQQ): C E/2 SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-193202530000	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: (bbls)	Sec. 13 Twp. 10 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section THOMAS County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 10 MIL PLASTIC
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 MIL PLASTIC, HELD IN PLACE BY EARTHEN BERM		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. MONITOR HOURLY
Distance to nearest water well within one-mile of pit 4296 6660 feet Depth of water well 225 feet	Depth to shallowest fresh water 40 205 feet. 6 Source of information: JR-KGS _____ measured <input checked="" type="checkbox"/> well owner _____ electric log KDWR	15-193-20253-00-01
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 12/19/06		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: **12/20/06** Permit Number: _____ Permit Date: **12/20/06** Lease Inspection: Yes No

RECEIVED
DEC 20 2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

15-193-20253-0000

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Thomas SEC. 13 TWP. 10S RGE. 33 XX/W
 Location as in quarters or footage from lines:
C E/2 SW

Locate Well
 correctly on above
 Section Plat.

Lease Owner Oxford Exploration
 Lease Name Bertrand Well No. 13-113
 Office Address 1550 Denver Club Bldg, Denver, CO 80202
 Character of Well (Completed as Oil, Gas or Dry Hole): D&A
 Date Well Completed 1-15-83
 Application for plugging filed 1-15-83
 Plugging commenced 1-15-83
 Plugging completed 1-15-83
 Reason for abandonment of well or producing formation Dry Hole

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Ed Shumacker

Name of Conservation Agent who supervised plugging of this well Ed Shumacker

Producing formation _____ Depth to top _____ bottom T.D. 4740

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
surface				8-5/8	344	none

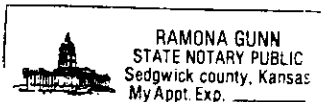
Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

- 1st plug @ 2630 w/20 sx
- 2nd plug @ 1717 w/100 sx
- 3rd plug @ 380' w/40 sx
- 4th plug 40' w/10 sx
- 10 sx in rat hole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Murfin Drilling Co. - Leo Swords

STATE OF Kansas COUNTY OF Sedgwick, ss.
David L. Murfin (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.



(Signature) David L. Murfin
617 Union Bldg.
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 3rd day of February, 19 83

Ramona Gunn
 STATE CORPORATION COMMISSION
 Notary Public.

My Commission expires: Jan. 25, 1984 Ramona Gunn

FEB 11 1983

Wichita, Kansas