For KCC	Use:	12-26-do
District #	T	
SGA?	Yes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

December 26, 2006	Cook
Expected Spud Date month day year	Spot East East Exp S. R
0.000	NE - NW - Sec. Twp. S. R. West 4950 feet from N / √S Line of Section
OPERATOR: License# 31930 U	4290 feet from ✓ E / W Line of Section
Name: BlueRidge Petroleum Corporation	Is SECTION ✓ RegularIrregular?
Address: P.O. Box 1913 Enid, OK 73702	· · · · · · · · · · · · · · · · · · ·
City/State/Zip: Enid, OK 73702	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jonathan Allen Phone: (580) 242-3732	County: Ness Lease Name: Antenen Weil #: 1-SWD
Phone; (voo) 2.12 5.02	Field Name: WCV NW
CONTRACTOR: License# 6123	
Name: Chase Well Service, Inc.	Is this a Prorated / Spaced Field? Yes VNc Target Formation(s): Cedar Hills
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2613 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
✓ OWWO ✓ Disposal Wildcat ✓ Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 1060'
Other	Surface Pipe by Alternate: 1 / 2
If OWWO: old well information as follows:	Length of Surface Pipe Riemand to be set: 250'
Operator: Palomino Petroleum, Inc.	Length of Conductor Pipe required: none
Well Name: Antenen #1	Projected Total Depth: 1,900'
Original Completion Date: 1-30-86 Original Total Depth: 4596	Formation at Total Depth: Anhydrite
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AEC	RECEIVED DAVIT KANSAS CORPORATION COMMISS
AFFI The undersigned bereity offices that the drilling completion and eventual nil	DAVIT KANSAS CORPORATION COMMISS
AFFI The undersigned hereby affirms that the drilling, completion and eventual pli It is agreed that the following minimum requirements will be met:	DEC 2 1 2006
1. Notify the appropriate district office prior to spudding of well;	COMPERMENT
2. A copy of the approved notice of intent to drill shall be posted on ear	th drilling rig; CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface place set
through all unconsolidated materials plus a minimum of 20 feet into the	ie underlying formation. istrict office on plug length and placement is necessary <i>prior to plugging;</i>
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: December 21, 2006 Signature of Operator or Agent:	na Thanda Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 135-22991-00=0	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
257	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 250 feet per Alt. (2)	
Minimum surface pipe required 250 feet per Alt. (2) Approved by: Putt 12-21-06	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Minimum surface pipe required 250 feet per Alt. (2) Approved by: Putt 12-21-06 This authorization expires: (9-21-07)	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Minimum surface pipe required 250 feet per Alt. (2) Approved by: Putt 12-21-06	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
Minimum surface pipe required 250 feet per Alt. (2) Approved by: Putt 12-21-06 This authorization expires: (9-21-07)	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

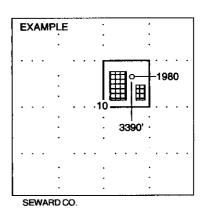
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135 - 22 991-00-01	Location of Well: County: Ness
Operator: BlueRidge Petroleum Corporation	4950 feet from N / S Line of Section
Lease: Antenen	4290 feet from VE / W Line of Section
Well Number: 1-SWD Field: WCV NW	Sec. 14 Twp. 19 S. R. 26 East ✓ West
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE NW NW NW	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BlueRidge Petrole	um Corporation	License Number: 31930		
Operator Address: P.O. Box 1913,	Enid, OK 73	702		
Contact Person: Jonathan Allen			Phone Number: (580) 242 - 3732	
Lease Name & Well No.: Antenen #1	-SWD	i, i	Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE NW NW	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 14 Twp. 19 R 26 East V West	
Settling Pit	If Existing, date constructed:		4950 —	
₩orkover Pit Haul-Off Pit			Feet from North / South Line of Section	
(If WIP Supply API No. or Year Drilled)	Pit capacity:		Feet from Feat / West Line of Section	
	350	(bbls)	Ness County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	' No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?	· "·	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No		No	The state of the s	
Pit dimensions (all but working pits):	20 Length (fe	not) 10	Width (feet) N/A: Steel Pits	
	om ground level to de	-	(feet)	
If the pit is lined give a brief description of the			dures for periodic maintenance and determining	
material, thickness and installation procedure			acluding any special monitoring.	
12 mil plastic pit liner		Daily visual inspection		
Distance to nearest water well within one-mike	e of pit	Depth to shallowest fresh water 22' feet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:		
NA fact Donth of water well		Source of infor		
t leet Deptit of water wen			redwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: fresh water		
Number of producing wells on lease:		Number of working pits to be utilized: 1 Abandonment procedure: allow liquid contents to evaporate and		
Barrets of fluid produced daily:		Abandonment then backfill	Orocedure: and a induit controlles to evaborate and	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
• • •		•		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief. RECEIVEI (ANSAS CORPORATION C	
	$\overline{}$		/ 1	
December 21, 2006 Date	(100	Inna/	gnature of Applicant or Agent	
- Care			CONSERVATION DIV	
	KCC	OFFICE USE ON		
Date Received: 12/2/00 Permit Num	ber:	Permi	Date: 12/21/06 Lease Inspection: Yes K No	

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

ATION DIVISION

G RECORD

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Form CP-4

Lease Operator: Palomino Petroleum, Inc API Number: 15 - 135-22,991 - 0 - 0 Antenen Address: 4924 SE 84th St, Newton, KS 67114 Lease Name:____ Phone: (316) 799 1000 30742 Well Number:.... Operator License #: Spot Location (QQQQ): _____ NE . NW . Type of Well:-- Docket #:_. 4950 Feet from X North / South Section Line (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: 5/13/05 4290 Feet from [East / [X] West Section Line Steve Durant Sec. 14 Two 19 S. R. 26 East X West ___ (KCC District Agent's Name) Is ACO-1 filed? Yes Nonknown, is well log attached? Yes X No County: Ness Date Well Completed: 1/30/86 Producing Formation(s), List All (If needed attach another sheet) 5/16/05 _____ Depth to Top: _____ Bottom: _____ T.D. ____ Plugging Commenced: ... 5/16/05 Depth to Top: _____ Bottom: ____ T.D. __ Plugging Completed: __ ______ Depth to Top: ______ Bottom: _____ T.D. ___ Snow depth and thickness of all water, oil and gas formations. Casing Record (Surface Conductor & Production) Oil. Gas or Water Records Put in Pulled Out Content 8 5/8 250 5 1 4588 0 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the Ran tubing to 4450'. Swift Services pumped 30 sks cement w/100# hulls, pulled tubing to 1900', & spotted 25 sks cement. Pulled tubing to 1100' & spotted 25 sks cement. Pulled tubing to 280' & circulated cement to surface. Pulled tubing out of well, topped $5\frac{1}{2}$ off w/5 sks, casing stayed full. Job complete. Name of Plugging Contractor: Whitetail Crude, Inc 31627 P 0 Box 544, Ness City, KS 67560-0544 RECEIVED Palomino Petroleum, Inc Name of Party Responsible for Plugging Fees: JUN 13 2005 Ness Kansas State of _ HONDON ON THE BELLEVILLE OF THE PROPERTY OF Mike J. Fritzler, Agent sworn on oath, says. That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filled, and the same are true and correct, so help me God (Signature) _ Mike J. Fitzler, Agent P O Box 544, Ness City, KS 67560-0544 SUBSCRIBED and SWORN TO before me this 1st day of June 20 05 My Commission Expires: 4/20/09 NOTARY PUBLIC - State of Kansas. Debra Kerr DEBRA KERR My Appt. Exp. 4/20

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.