For KCC Use:	10 7/ 10/-
Effective Date: _	12-26-06
District #	3
SGA? Yes	<b>X</b> No

## Kansas Corporation Commission Oil & Gas Conservation Division

### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Soud Date Document 27, 2000	- A ALL WITH
Expected Spud Date December 27, 2006	Spot 30 per operator  NW SE sw sw Sec 30 Two 26 S.B. 22 West
OPERATOR: License# 32711 /	750
Name: Mike Becker	Feet from   E / ✓ W Line of Section   Is SECTION
Address: 15135 Broadmoor	is Sectionnegularinegular:
City/State/Zip: Stanley, KS 66223	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mike Becker Phone: 913-271-5179	County: Crawford Lease Name: Bennett Well #: 1
Phone: 313-271-3173	Lease Name: Bennett Well #: 1 Field Name: Unknown
CONTRACTOR: License# 32711	
Name: Mike Becker	Is this a Prorated / Spaced Field?  Target Formation(s):  Bartlesville  Yes ✓ No
	Nearest Lease or unit boundary: 1 mile
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown feet MSL
✓ Oil	Water well within one-quarter mile: Yes ✓ No
GasStoragePool Ext. X Air Rotary ✓	Public water supply well within one mile:
OWWO Disposal V Wildcat Cable	Depth to bottom of fresh water: 120 feet
Seismic;# of Holes Other	Depth to bottom of usable water: 1000 feet
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet
Operator:	Length of Conductor Pipe required: n/a
Well Name:	Projected Total Depth: 300 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Water tank
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗌 )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFII	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	igging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	igging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	h drilling rig;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i>	h drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i>
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into the	h drilling rig; by circulating cement to the top; in all cases surface pipe <b>shall be set</b> e underlying formation.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either plugg.	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ad from below any usable water to surface within 120 days of spud date.
<ol> <li>It is agreed that the following minimum requirements will be met:         <ol> <li>Notify the appropriate district office <i>prlor</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on eac</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th</li> <li>If the well is dry hole, an agreement between the operator and the di</li> <li>The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the control of the contro</li></ol></li></ol>	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
<ol> <li>It is agreed that the following minimum requirements will be met:         <ol> <li>Notify the appropriate district office <i>prlor</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on eac</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th</li> <li>If the well is dry hole, an agreement between the operator and the di</li> <li>The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the control of the contro</li></ol></li></ol>	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; def from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either plugt  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be the production of the spud to the best of	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is a specific to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Title:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be the production of the well shall be completed.  I hereby certify that the statements made herein are true and to the best of the plant of th	th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of the plate:  Date: 12-18-06 Signature of Operator or Agent:  For KCC Use ONLY	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  The Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date:    Date:	th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be  I hereby certify that the statements made herein are true and to the best of  Date: 12-18-CC Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 237-218-CC-CC  Conductor pipe required Now.  feet	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is a specific to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  The many knowledge and belief  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plant of	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. In strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be sei</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plant of	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  **Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be  I hereby certify that the statements made herein are true and to the best of  Date: 12-18-CC Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - Q37-218UG-0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. X (2)  Approved by: Ref 12-21-0 to	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  **Remember to:*  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order at must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plant is a completed.  5. The appropriate district office will be notified before well is either pluge.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order at must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date:  1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  **Remember to:*  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order at must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plant is a completed.  1 Date: 12-18-CC Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 237 - 218-CC-CC  Conductor pipe required Nonc feet  Minimum surface pipe required feet per Alt. (2)  Approved by: (2)-21-0-15  This authorization expires: (6-21-07)  (This authorization void if drilling not started within 6 months of approval date.)	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  **Remember to:*  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  **RECEIVED**
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eac  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: 12-18-CC Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 037 - 218Ue-0000  Conductor pipe required Nonce feet Minimum surface pipe required feet per Alt. X (2) Approved by Part 12-21-0 to This authorization expires: 6-21-07	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  **Remember to:*  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

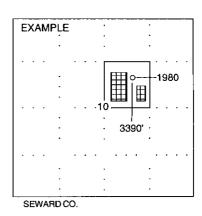
API No. 15 - 03 7-21866-0000	Location of Well: County: Crawford
Operator: Mike Becker	345 feet from N / V S Line of Section
Lease: Bennett	750 feet from ☐ E / ✓ W Line of Section
Well Number: 1	Sec. 30 Twp. 20 S. R. 22
Field: Unknown	30 per operator
Number of Acres attributable to well: 160 acres	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW - SE - sw sw	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		i.				
		,				
}						
•	•	•	-			•
	•	•	•			•
					'	•
				• •		
	•	•	-		•	-
	•	į	•			-
-						
,						
		,				
			_			
	•		· ·			
	,	_				
				-		
		•				
,	•	•				
					·	· · · · · ·
	· · · · · · · · · · · · · · · · · · ·					
	· · · · · · · · · · · · · · · · · · ·					· · · · · ·
		· · · · · · · · · · · · · · · · · · ·				
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\					
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\					
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\					
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\					
	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\					



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Mike Becker			License Number: 32711		
Operator Address: 15135 Broadmoor, Stanley, KS 66223					
Contact Person: Mike Becker			Phone Number: (913)271 - 5179		
Lease Name & Well No.: Bennett #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW . SE . SW . SW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 30 Twp. 20 R. 22 Fast West		
Settling Pit	If Existing, date constructed:		345 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		750 Feet from East / V West Line of Section		
	200 (bbls)		Crawford County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🔽	No No	Chloride concentration: mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓	No	Clay		
Pit dimensions (all but working pits):25 1	feet Length (fe	<sub>eet)</sub> <u>8 feet</u>	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	eepest point: 6 fe	et (feet)		
If the pit is lined give a brief description of the liner Describe material, thickness and installation procedure.		Describe proce liner integrity, in	dures for periodic maintenance and determining ncluding any special monitoring.		
		n/a	- ' '		
			Depth to shallowest fresh water <u>unknown</u> feet. Source of information:		
		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
			ll utilized in drilling/workover: Water		
		Number of working pits to be utilized: 1  Abandonment procedure: Drain water, fill back in with dirt			
Does the slope from the tank battery allow all spilled fluids to			Stocedure,		
film to the time to the time to		Drill pits must b	e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
12 15 06					
Date  Date  Mel Backer from Grent  Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 12/21/0C Permit Numb	er:	Permit	Date: 12/21/06 Lease Inspection: RECEIVED		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 2 1 2006

**KCC WICHITA**