For KCC Use:	12 21 21-
Effective Date:	12-26-06
District #	_3
CCA2 NV	Mo

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

Case   Storage   Pool Ext   All Rotary   Water well within one-quarter mile:   Storage   Pool Ext   All Rotary   Pool Ext	SUA: A Isa I NO	(5) days prior to commencing well
OPERATOR: Licenses 33912 Name: Bibe Jay Operating LIC Oddress: 4916 Cours plowle Blob. Salle 204 Name: Bibe Jay Operating LIC Oddress: 4916 Cours plowle Blob. Salle 204 Name: Bibe Jay Operating LIC Oddress: 4916 Cours plowle Blob. Salle 204 Name: Bibe Jay Operating LIC Oddress: 4916 Cours plowle Blob. Salle 204 Name: Well Perined Orling Co., LLC Name: Well Very Blob. Name: Very Blob. Name: Well Very Blob. Name: Very Blob. Na	12/26/06	Soot SF
OPERATOR: Licensee# 33842 Name: Bax aby Operating LLC Name: Appendix Microbial State 204 City/State/2p; Fort Worth, TX, 76107 City/State/2p; Fort Worth, TX, 76107 Contract Person, Promote Wilson Phone: 8000 379-3690 CONTRACTOR: Licensee 33072 Name: Well Printed Pier Well Jack Jack Jack Jack Jack Jack Jack Jack		
Section   Despite   Des	20242	<u></u>
Name: 4015 Camp Rowe Bwit. Suite 204 Address: 2015 Camp Rowe Bwit. Suite 204 Address: 2015 Camp Rowe Bwit. Suite 204 Address: 2015 Camp Rowe Bwit. Suite 204 Approved by: 4015 Camp Rowe Bwit. Suite 2	OPERATOR: License# 33342	
Country: Williams  Well Planter: Charkee Basin CoalMisssssppion  Is this a Prorated / Spaced Basin CoalMisssssppion  Narest Lease or unit boundary: 600  Ingred Basin CoalMisssssppion  Narest Lease or unit boundary: 600  Ingred Surface Breaton: 603	Name: Blue Jay Operating LLC  4916 Comp Rowie Rhyd. Suite 204	,
County: Willson Prone: (\$20) 3176-3660  ContractOff: Licensee 33072  Name: Well Refined Drilling Co., LLC  Well Drillod For: Well Class: Type Equipment:   Well Drillod For: Well Class: Type Equipment:   Seismic: # of Holes   Other   Other	Address: Fort Worth TX 76107	
Lease Name. Row   Well #. A.	City/State/Zip:	
CONTRACTOR: Loensee 33072 Name. Well Refined Drilling Co., LLC    Well Drilled or   Well Class:   Type Equipment:   Is this as Pormete! / Space or unit boundary: 690   Nearest Lass or unit with mine males: 690   Nearest Lass or unit with mine males: 690   Nearest Lass or unit boundary: 690   Nearest Lass or unit with mine males: 690   Nearest	Contact Person: Wilder Wilson	County: Name Row Marit #.A-2
Is this a Prorated / Spaced Field?   Target Formation(e): Manielanopian	Phone:	Lease Name:
Name: Well Refined Drilling Co., LtC  Well Drilled For: Well Class: Type Equipment: Oil Enh Rec of Infield Mud Rolary OwNo Disposal Wildcat Cable Seismite: # of Holes Other Other Other Other Other Other Other Original Total Depth: Depth to bottom of usable water: # 1 1 2 2 Length of Surface Pipe Palmed to be set: # 40 FebMement Length of Conductor Pipe required: Well Name: Original Completion Date: Original Total Depth: Office on Total Depth: Mississippian Well Name: Projected Total Depth: Mississippian Original Completion Date: Original Total Depth: Well Name: Projected Total Depth: Mississippian Well Name: Projected Total Depth: Mississippian Well Source for Drilling Operations: Well Name: Well Name: Projected Total Depth: Mississippian Well Source for Drilling Operations: Well Name: Projected Total Depth: Mississippian Well Source for Drilling Operations: Well Source for Drilling Operations: Well Well Cores be taken? Well Source for Drilling Operations: Well Well Cores be taken? Well Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to dill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 depth below the projected office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified belore well as either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface pipe ase, alternate il cementify minimum surface pipe required AO. Test the statements made herein are true and total policy appropriate district office approval or to avidace pipe required AO. Test the statements made herein are true and total policy appropriate district office on p	CONTRACTOR: License# 33072	1
Nearest Lease or unit boundary, 560   Nearest Lease or unit boundary 560   Nearest Le	Name: Well Refined Drilling Co., LLC	
Ground Surface Elevation.: SSS		Negrest Lease or unit houndary: 660
Case   Storage   Pool Ext   All Rotary   Water well within one-quarter mile:   Storage   Pool Ext   All Rotary   Pool Ext	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext   Whitecat   Cable   Whitecat   Cable   Whitecat   Cable   Depth to bottom of tresh water: 100 - Depth to bottom of usable pater: 100 - Depth to bottom of usable pater: 100 - Depth to bottom of usable pater: 100 - Depth to bo	Oil Enh Rec 🗹 Infield — Mud Rotary	
Depth to bottom of tresh water: 300-100-100-100-100-100-100-100-100-100-		
Seismic;		
If OWWO: old well information as follows:   Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 200-150
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Water Source for Drilling Operations: Water	Other	Surface Pipe by Alternate:
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location:  KCC DKT #:  Well @ Farm Pond Other  Well @ Farm Pond	If OWNAIO- and wall information as follows:	Length of Surface Pipe Planned to be set: 40 Feet Minimum
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source		Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:Walson	•	Projected Total Depth: 1,350 Feet
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Weil   Fam Pond Other		
DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR Permit Permit with DWR   DWR Permit with DWR   DWR Permit with DWR   DWR		Water Source for Drilling Operations:
Note: Apply for Permit with DWR		Well Farm Pond Other
Yes   Nill Cores be taken?   Yes	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any able water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Port KCC Use ONLY API # 15	Bottom Hole Location:	(Note: Apply for Permit with DWR )
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Dete: 12/18/06 Signature of Operator or Agent:  Conductor pipe required 100 feet feet feet within 120 days of spud date;  File Completion From ACO-1 within 120 days of spud date;  File Completion From ACO-1 within 120 days of spud date;  File careage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Per	KCC DKT #:	Will Cores be taken? Yes ✓ No
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12/18/06 Signature of Operator or Agent:  Conductor pipe required feet  Minimum surface pipe required feet  This authorization expires: 12/2-1-04  This authorization expires: 12/2-1-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Signature of Operator or Approval date.)  Spud date: Agent: Agent: Agent: Agent: Date: 12/18/06  Signature of Operator or Approxass Corporation Commission  Signature of Operator or Approxass Corporation Commission  Well Not Drilled - Permit Expire PSEC EIVED  Signature of Operator or Approxass Corporation Commission	The minimum amount of surface pipe as specified below shall be set	It by circulating cement to the top; in all cases surface pipe shall be set
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 12/18/06 Signature of Operator or Agent: Title: Office Manager  For KCC Use ONLY  API # 15 - 205-27056-0000  Conductor pipe required NON feet  Minimum surface pipe required 20 feet per Alt. 12  Approved by: 1241-10-10-10  This authorization expires: 12-21-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Well Not Drilled - Permit Expire RECEIVED  Signature of Operator or Agents: Signature of Operator or Agents: Componenting.  In all cases, NOTIFY district office prior to any cementing.  Title: Office Manager  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval defore disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expire RECEIVED  Signature of Operator or Agents: Scorporation Commission  Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 12/18/06   Signature of Operator or Agent:   Conductor of Conductor of Conductor pipe required   More   feet	must be completed within 30 days of the soud date or the well shall it	be plugged. In all cases. NOTIFY district office prior to any cementing.
Date: 12/18/06  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-27056-0000  Conductor pipe required	$I\Lambda$	
For KCC Use ONLY  API # 15 - 205-27056-0000  Conductor pipe required	1 Noteby Certify that the statements made noteth and the did did to he best of	
For KCC Use ONLY  API # 15 - 205-27056-0000  Conductor pipe required	Date: 12/18/06 Signature of Operator or Agent: 12/18/06	ndo Lillen Title: Office Manager
For KCC Use ONLY  API # 15 - 205-27056-0000  Conductor pipe required		D-wambar to
API # 15 - 205-27056-0000  Conductor pipe required	For MOO Har ONLY	
Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt.  Approved by: PHD-21-00  This authorization expires: P-21-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent: File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit ExpireDECEIVED  Signature of Operator or Assussas Corporation COMMISSION  Date:	205-27056-227	
Conductor pipe required	Ari w 10 -	The state of the s
Approved by: 2442-21-00  This authorization expires: 21-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit ExpireDECEIVED  Signature of Operator or Appress CORPORATION COMMISSION  Date:	Conductor pipe required //ON/ feet	
Approved by: PAP 2 - 107  This authorization expires: 2 - 2 - 07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	Minimum surface pipe required 20 feet per Alt. X(2)	
This authorization expires: 2-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agents as CORPORATION COMMISSION Date:	Approved by: 244 12-21-00	, , , , , , , , , , , , , , , , , , ,
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agents CORPORATION COMMISSION Date: Date: Signature of Operator or Agents Agent: Date: Date: Date:		
Spud date:Agent:Signature of Operator or Agents Signature Operator or Agents Signature Operator Op		check the box below and return to the address below.
Date:		
	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansa 5 (57202 2006		A 1 DOOC

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27056-0000	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	1980 feet from N / S Line of Section
Lease: Row	660 feet from ✓ E / W Line of Section
Well Number: A-2 Field: Cherokee Basin Coal/Mississippian	Sec. 20 Twp. 28 S. R. 15 VEast West
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  C  NE4	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED
KANSAS CORPORATION COMMISSION

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION WICHITA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Blue Jay Operating	LLC	License Number: 33342						
Operator Address: 4916 Camp Boy	wie Blvd., Sui	te 204 Foi	ort Worth, TX 76107					
Contact Person: Rhonda Wilson		Phone Number: ( 620 ) 378 - 3650						
Lease Name & Well No.: Row A-2			Pit Location (QQQQ):					
Type of Pit:	Pit is:		CNW _ NE4					
Emergency Pit Bum Pit	✓ Proposed	Existing	Sec. 20 Twp. 28 R. 15 ✓ East ☐ West					
Settling Pit	If Existing, date or	onstructed:	1980 Feet from 🗸 North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	Feet from ✓ East / West Line of Section					
(If WP Supply API No. or Year Drilled)	800	(bbls)	Wilson County					
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	] No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
_ ✓ Yes	Yes ✓							
Pit dimensions (all but working pits):3	-	_	Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	epest point: 6	(feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring.					
•			•					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet.						
NA feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: Fresh wtR						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure: Remose Flds + backfill.						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
	()		( ) O KANSAS CORPORATION COMMISSION					
12/18/06 Date		thonde	ignature of Applicant or Agent					
Date			CONSERVATION DIVISION					
KCC OFFICE USE ONLY WICHITA, KS								
Date Received: 12/21/06 Permit Num	nber:	Perm	it Date: 12/21/06 Lease Inspection: Yes 🕜 No					