DWWD

For KCC Use:	1 26-06
District #	2

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

			oproved by KCC fi	re (5) days pi						
	lanuari		•	,,,,,	6015,7					
Expected Spud Date	January month	5	2007	Spot	•		0	050		✓ East
	/	day	year	700	- <u>NE</u> - <u>N</u>	W Sec.				West
OPERATOR: License#	030			7 <u>20'</u> 2055'	/	fe	eet from	√] N / [S Line of	Section
Name: Vess Oil Corporati	ion							E / 🗸	W Line of	Section
Address: 1700 Waterfron	it Parkway, Bldg.	500		is SEC	TION 🚣	Regular	Irregul	ar?		
City/State/Zip: Wichita, KS	5 67206					.ocate well or	the Sectio	n Plat on rev	erse side)	
Contact Person: Casey Co	oats			County	Butler					0.014840
Phone: 316-682-1537 X1	04			Lease	Name: Wilson	n A			.Well #: 21	8 OWWO
CONTRACTOR: License#	32991				ame: _El Dor					
Name: Simmons Well S	ervice, Inc.				a Prorated / S			_	□,	Yes 🗸 No
					Information(s)			/		
Well Drilled For:	Well Class:	Туре	, Equipment:		t Lease or un	-				
Oil 🗸 Enh R	tec 🗸 Infield		Mud Rotary		Surface Eleva				[]	feet MSL
Gas Storag	ge Pool E	ext.	Air Rotary		vell within one					Yes ✓ No
OWWO Dispos	sal Wildca	t 📋	Cable		vater supply v o bottom of fr		40	0'		Yes ✓ No
Seismic; # of				•	o bottom of u		40	0'		
OtherPulling	unit, mud pum	ip and pow	er swivei	Surface	Pipe by Alter	nate: Z	- 3	•	(0	not to 10
If OWWO: old well informa	ation as follows:		_	Lenath	of Surface Pi	pe Planned	to be set:	old 6-5/8" @	1994' 🖈 🛰	de well b
Operator: Ci	ities Service			Length	of Conductor	Pipe requir	ed: none		(523	43 1004
Well Name: Wilson A	#218			Projecte	ed Total Depti	_{h:} <u>964'</u>				
Original Completion Da	_{ate:} 6/10/42	Original Tota	al Depth: 2051'	Formati	on at Total D	epth:Wh	ite Cloud			
					Source for Dri		ons:			
Directional, Deviated or Ho	orizontal wellb	SCFIVE	n ☐ Yes 🗸 No	\	Vel⊢ Far	m Pond	Other to	rucked		
If Yes, true vertical depth:		, , ,								
				DWR P	ermit #:					
Bottom Hole Location:	DE			OWR P		(Note: Apply	for Permit v	vith DWR		
Bottom Hole Location: KCC DKT #:	DE	C 19 20	t05	Will Co	res be taken?	(Note: Apply		vith DWR		res ✓ No
Bottom Hole Location:	DE	C 19 20	t05	Will Co	((Note: Apply		vith DWR		∕es ✓ No
Bottom Hole Location:	DE		JOS ITA	Will Co	res be taken?	(Note: Apply		vith DWR		res ✓ No
Bottom Hole Location: KCC DKT #:	DE KCC	C 1 g 20 WICH	106 ITA _{AF}	Will Co If Yes, I	res be taken? proposed zon	(Note: Apply e:		X		∕es ✓ No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

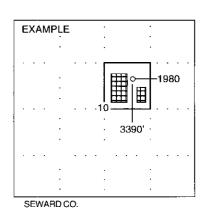
API No. 15 - 015-19589-00-01	Location of Well: County: Butler			
Operator: Vess Oil Corporation				
Lease: Wilson A				
Well Number: 218 OWWO	Sec. <u>8</u> Twp. <u>25S</u> S. R. <u>05E</u> ✓ East Wes			
Field: El Dorado	_			
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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DEC 19 2						
KCC WICH	ATIL		•			



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest fease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: VESS OIL CORPORATION			License Number: 5030				
Operator Address: 1700 N. Wate	erfront Park	way, Bldg	g. 500, Wichita, KS 67206				
Contact Person: Casey Coats			Phone Number: (316) 682 - 1537 X103				
Lease Name & Well No.: Wilson A #	218 OWW	O'	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>App _ NE _ NW</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 Twp. 25S R. 05E				
Settling Pit	If Existing, date c	onstructed:	720' Feet from ✓ North / South Line of Section 2055' Feet from ☐ East / ✓ West Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:						
(If WP Supply API No. or Year Drilled)	120	(bbls)	Butler County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?				
1			mud and clay				
Pit dimensions (all but working pits):3		· ·					
Depth fr	om ground level to de	eepest point: 4	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	of pit		pth to shallowest fresh water 160 15 feet. urce of information: ### IRC - KGS				
2017 feet Depth of water well	/05_feet		measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	cover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	rial utilized in drilling/workover: water				
Number of producing wells on lease:			lumber of working pits to be utilized: One				
Barrels of fluid produced daily:		Abandonment procedure: let dry, push rock and clay in, put top					
Does the slope from the tank battery allow all spilled fluids to		soil back on top. Compact Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above	EVED and	correct to the bes	t of my knowledge and belief.				
12/14/06 CEC	1 9 2006	Gasen	boots				
Date CC Much was			ignature of Applicant or Agent				
NOC V	KCC KCC	OFFICE USE O	NLY				
1 -1 -1							
Date Received: 12/19/06 Permit Num	ber:	it Date: 12/19/06 Lease Inspection: Yes 4No					

STATE OF KANSAS WELL PLUGGING RECORD

STATE CORPORATION	COMMISSION .	K.A.R.	82-:	5-117	API NUE	BEE comprete	1 6-10-42		
200 Colorado Derby Building Wichite, Kanses 67202					LEASE N	LEASE NAME Wilson "A"			
		TYPE OR PRINT NOTICE: Fill out completely				WELL NUMBER 218			
		d return	to C	oas. Div.	4560 7	70 _ Ft. from A	Section Line		
	•	ffice wit	hin 3	0 days.	4695 20	Ft. from W	Section Line		
LEASE OPERATOR Ci	ties Service Oil	& Gas Cor	porat	ion	SEC. 8	TWP. 25S RGE	5 (E)XXXEXXXX		
ADDRESS 3545 NW	58th Street. Okl	ahoma Cit	y. OK	73112	COUNTY	Butler			
PHONE#(405) 949-4	400 OPERATORS	LICENSE N	·· _	5447	Date We	II Completed	6-10-42		
Character of Well	oil					g Commenced			
(OII, Gas, D&A, SW	D, Input, Water S	upply Wei	1)		Pluggin	g Completed	7-2-85		
Did you notify the	KCC/KDHE Joint D	istrict 0	ffice	prior to					
Which KCC/KDHE Joi	nt Office did you	notify?_			District	Office #2			
Is ACO-1 filed?com	pleted If not,	is well	log a	ttached?	Not ava	ilable			
6- Producing Formation	1.0-42				838-5	ว เ	2051'		
Show depth and this							 		
OIL, GAS OR WATER	RECORDS	1		C	ASING RECO	RD			
Formation	Content	From	To	Size	Put In	Pulled out	· · · · · · · · · · · · · · · · · · ·		
White Cloud	OIT	838		6-5/8"		0'			
		936	601	4-1/2"	<u> 1993'</u>	0'			
Describe in detail	the manner in wh	ch the w		S DLugge	ladicat	Bo where the			
placed and the meth were used, state th	hod or methods use	ed in into	roduci	ing it in:	to the hole	. If cement	or other place		
									
KM State Wit:	d 110 sxs with 2% ness: Mr. Don Tho	mpson	LOII U	TO 636	. P & A CO	mpieted 7-2-	35.		
(If add)	itional descriptio	n is nece	essary	, use BAC	K of this	form.)			
Name of Plugging Co									
Address Box 712			-		· · · · · · · · · · · · · · · · · · ·				
STATE OF Oklah			Ok1	ahoma					
- 1 a al'		_		4.5		_,55.			
Del G. Oliver	il, being first du	ily sworn	on oa	th. savs:	That I ha	va knowledce	(Operator) of of the facts.		
statements, and mat the same are true a	tters herein conta	ined and	The i	og of the	abave-ges	الروار ووارا	as filed that		
			(5	Signature)	Alle Marie	8th Street	4		
			C/	(ddress)		City, OK 73	112		
Su	JBSCRIBED AND SWOR	IN TO befo	ore me	this \mathcal{L}	day o	+ July			
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My	y Commission Expir	· • 5 :	ns	24, 1					
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A 2013

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 21, 2006

Casey Coats Vess Oil Corporation 8100 E. 22nd Street North, Bldg 300 Wichita, KS

RE: Wilson A 218 OWWO, Appr. NE NW Sec. 8-T25S-R5E, Butler County, Kansas

Dear Mr. Coats:

The Kansas Corporation Commission (KCC) has received your request, dated December 19, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled as the Wilson A 218 in 1942 and plugged in 1985. From your request, the KCC understands that Vess Oil Corporation desires to re-enter this well, which has 6-5/8 casing set at 1994, cemented on bottom and cemented from 100 feet to surface. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

- 1. Bedrock at this location is the Permian Chase Group located at or near surface.
- 2. The depth of the deepest water well of record within a one-mile radius is 155 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- 1. The operator will shoot block squeeze perforations at 100 feet and 200 feet and squeeze cement into the annular space between the borehole and the existing 6-5/8" casing to meet Table 1 minimum surface casing requirements.
- 2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,

M. L. Korphage

Director

cc: Doug Louis - Dist #2

DECEMBER 19, 2006

RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 9 2006

CONSERVATION DIVISION WIGHTA KS

KANSAS STATE CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202

WILSON A-218 OWWO 60' S & 75' E OF NE NW SEC 8-T25S-R05E BUTLER COUNTY, KANSAS

RE: EXCEPTION TO TABLE 1 ON SURFACE CASING

THE SUBJECT WELL HAS 6 5/8 CASING SET AT 1994'. THE BOTTOM IS CEMENTED IN. THERE WAS ONLY 100' CEMENTED AT THE TOP WITH 87 SACKS. THIS WELL NEEDS AN EXCEPTION TO TABLE 1 SURFACE CASING. AFTER TALKING TO ALAN SNIDER AND DOUG LOUIS, VESS WILL SHOOT BLOCK SQUEEZE PERFS AT 100' AND 200' AND SQUEEZE CEMENT. THERE IS 4 ½ CASING INSIDE OF THE 6 5/8 FROM 964 TO SURFACE AND IT IS CEMENTED IN.

THE WELL IS BEING REENTERED FOR A WHITE CLOUD INJECTION WELL. WE WILL RUN SEAL TITE TUBING AND AD-1 PACKER TO INJECT WATER DOWN.
PLEASE CALL, IF ANY MORE QUESTIONS.

SINCERELY,

CASEY COATS
OPERATIONS ENGINEER
316-682-1537 EXT 104

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.