

DWWD

For KCC Use: 11-26-06
Effective Date: 11-26-06
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 5 2007
month day year

Spot 60'S, 75'E
NE NW Sec. 8 Twp. 25S S. R. 05E East West
720' feet from N / S Line of Section
2055' feet from E / W Line of Section

OPERATOR: License# 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Contact Person: Casey Coats
Phone: 316-682-1537 X104

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32991
Name: Simmons Well Service, Inc.

County: Butler
Lease Name: Wilson A Well #: 218 OWWO
Field Name: El Dorado

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: # of Holes Other
 Other Pulling unit, mud pump and power swivel

Is this a Prorated / Spaced Field? Yes No
Target Information(s): White Cloud
Nearest Lease or unit boundary: 720'

Ground Surface Elevation: 1388' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Cities Service
Well Name: Wilson A #218
Original Completion Date: 6/10/42 Original Total Depth: 2051'

Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 2
Length of Surface Pipe Planned to be set: old 6-5/8" @ 1994'
Length of Conductor Pipe required: none
Projected Total Depth: 964'
Formation at Total Depth: White Cloud

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other trucked
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED

DEC 19 2006

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/14/06 Signature of Operator or Agent: Casey Coats Title: Operations Engineer

For KCC Use ONLY
API # 15 - 015-19589-00-01
Conductor pipe required None feet
Minimum surface pipe required 100 feet per Alt. XD
Approved by: Perth 12-21-06
This authorization expires: 6-21-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8
25
SE

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-19589-00-01
 Operator: Vess Oil Corporation
 Lease: Wilson A
 Well Number: 218 OWWO
 Field: El Dorado
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ NE _____ NW

Location of Well: County: Butler
720' feet from N / S Line of Section
2055' feet from E / W Line of Section
 Sec. 8 Twp. 25S S. R. 05E East West

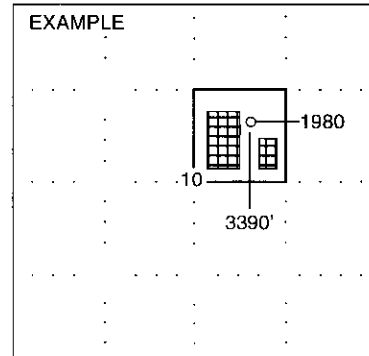
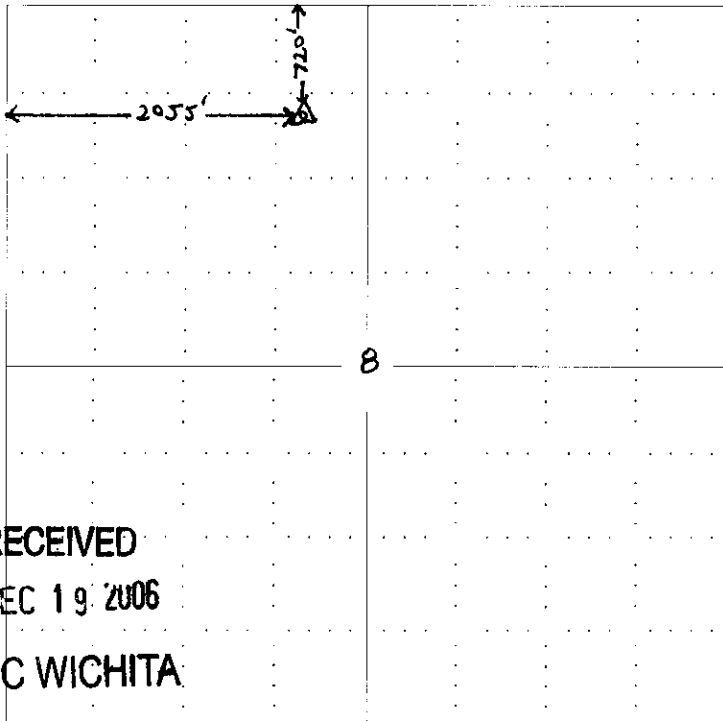
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: VESS OIL CORPORATION		License Number: 5030
Operator Address: 1700 N. Waterfront Parkway, Bldg. 500, Wichita, KS 67206		
Contact Person: Casey Coats		Phone Number: (316) 682 - 1537 X103
Lease Name & Well No.: Wilson A #218 OWWO		Pit Location (QQQQ): App NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 120 (bbls)	Sec. 8 Twp. 25S R. 05E <input checked="" type="checkbox"/> East <input type="checkbox"/> West 720' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2055' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? mud and clay
Pit dimensions (all but working pits): 30 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2017 feet Depth of water well 105 feet	Depth to shallowest fresh water 160 15 feet. Source of information: JR-KGS _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: one Abandonment procedure: let dry, push rock and clay in, put top soil back on top. Compact Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 12/14/06		Signature of Applicant or Agent: Casey Coats
RECEIVED DEC 19 2006 KCC WICHITA		
KCC OFFICE USE ONLY		
Date Received: 12/19/06	Permit Number: _____	Permit Date: 12/19/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-015-19589-DD-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER completed 6-10-42

LEASE NAME Wilson "A"

WELL NUMBER 218

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

~~4560~~ ⁷²⁰ Ft. from N Section Line

~~4695~~ ²⁰⁵⁵ Ft. from W Section Line

SEC. 8 TWP. 25S RGE. 5 (E) ~~SECTION~~

COUNTY Butler

Date Well Completed 6-10-42

Plugging Commenced 7-2-85

Plugging Completed 7-2-85

LEASE OPERATOR Cities Service Oil & Gas Corporation

ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112

PHONE#(405) 949-4400 OPERATORS LICENSE NO. 5447

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District Office #2

Is ACO-1 filed? completed If not, is well log attached? Not available
6-10-42

Producing Formation White Cloud Depth to Top 936 Bottom 838-52' T.O. 2051'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
White Cloud	Oil	838	52'	6-5/8"	1994'	0'
		936	60'	4-1/2"	1993'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

7-2-85: Pumped 110 sxs with 2% CaCl-2 from 0' to 838'. P & A completed 7-2-85.
KCC State Witness: Mr. Don Thompson

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor United Cementing Company License No.

Address Box 712, El Dorado, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Del G. Oliver (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Del G. Oliver
9345 NW 58th Street
(Address) Oklahoma City, OK 73112

SUBSCRIBED AND SWORN TO before me this 25 day of July, 19 85

My Commission Expires: April 24, 1989 Notary Public

JUL 26 1985

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

December 21, 2006

Casey Coats
Vess Oil Corporation
8100 E. 22nd Street North, Bldg 300
Wichita, KS

RE: Wilson A 218 OWWO, Appr. NE NW Sec. 8-T25S-R5E, Butler County, Kansas

Dear Mr. Coats:

The Kansas Corporation Commission (KCC) has received your request, dated December 19, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled as the Wilson A 218 in 1942 and plugged in 1985. From your request, the KCC understands that Vess Oil Corporation desires to re-enter this well, which has 6-5/8 casing set at 1994, cemented on bottom and cemented from 100 feet to surface. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.


After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group located at or near surface.
2. The depth of the deepest water well of record within a one-mile radius is 155 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The operator will shoot block squeeze perforations at 100 feet and 200 feet and squeeze cement into the annular space between the borehole and the existing 6-5/8" casing to meet Table 1 minimum surface casing requirements.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,



M. L. Korphage
Director

cc: Doug Louis - Dist #2 *MLK*

DECEMBER 19, 2006

KANSAS STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

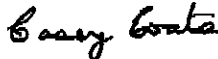
WILSON A-218 OWWO
60' S & 75' E OF NE NW
SEC 8-T25S-R05E
BUTLER COUNTY, KANSAS

RE: EXCEPTION TO TABLE 1 ON SURFACE CASING

THE SUBJECT WELL HAS 6 5/8 CASING SET AT 1994'. THE BOTTOM IS CEMENTED IN. THERE WAS ONLY 100' CEMENTED AT THE TOP WITH 87 SACKS. THIS WELL NEEDS AN EXCEPTION TO TABLE 1 SURFACE CASING. AFTER TALKING TO ALAN SNIDER AND DOUG LOUIS, VESS WILL SHOOT BLOCK SQUEEZE PERFS AT 100' AND 200' AND SQUEEZE CEMENT. THERE IS 4 1/2 CASING INSIDE OF THE 6 5/8 FROM 964 TO SURFACE AND IT IS CEMENTED IN.

THE WELL IS BEING REENTERED FOR A WHITE CLOUD INJECTION WELL. WE WILL RUN SEAL TITE TUBING AND AD-1 PACKER TO INJECT WATER DOWN. PLEASE CALL IF ANY MORE QUESTIONS.

SINCERELY,



CASEY COATS
OPERATIONS ENGINEER
316-682-1537 EXT 104

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.