

For KCC Use: 12-27-06
 Effective Date: 12-27-06
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 6, 2007
 month day year

OPERATOR: License# 3293 ✓
 Name: Russell Oil, Inc.
 Address: PO Box 1469
 City/State/Zip: Plainfield, IL 60544
 Contact Person: LeRoy Holt II
 Phone: 815-609-7000

CONTRACTOR: License# 33350 ✓
 Name: Southwind Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ✓	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield ✓
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> CWWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary ✓
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Unitization Agreement Attached.

Spot SW - SE - SW Sec. 7 Twp. 21 S. R. 13 East West
130 feet from N / S Line of Section
1890 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford
 Lease Name: Hall Unit Well #: 1
 Field Name: Leo

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LKC; Arbuckle ✓

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1914' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160'

Depth to bottom of usable water: 200' ✓

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 320' ✓

Length of Conductor Pipe required: none

Projected Total Depth: 3700' ✓

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: Drilling Contractor will apply ✓

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-21-2006 Signature of Operator or Agent: Victor Holt II Title: President

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 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 185-23416-0000
 Conductor pipe required None feet
 Minimum surface pipe required 220 feet per Alt. 1 **OX**
 Approved by: RH 12-22-06
 This authorization expires: 6-22-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

7
 21
 13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23416-0000
 Operator: Russell Oil, Inc.
 Lease: Hall Unit
 Well Number: 1
 Field: Leo
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

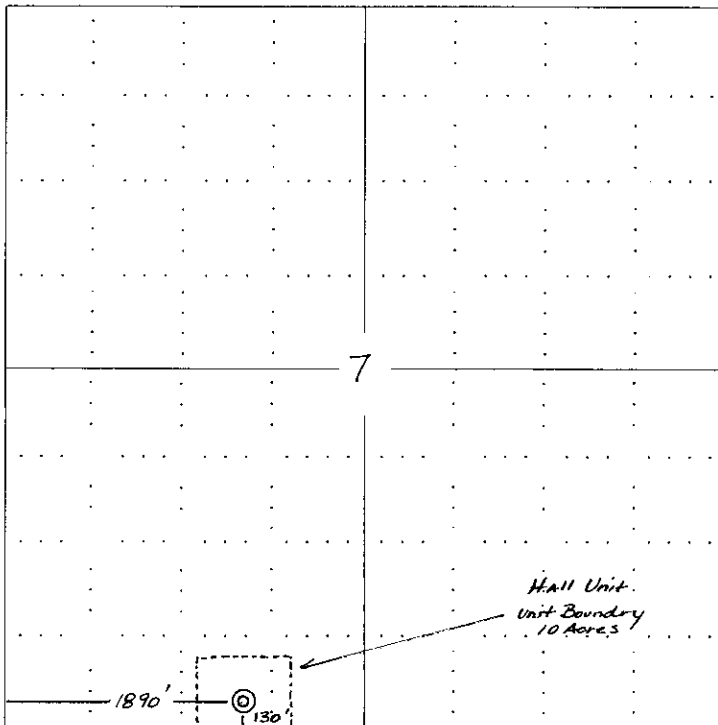
Location of Well: County: Stafford
130 feet from N / S Line of Section
1890 feet from E / W Line of Section
 Sec. 7 Twp. 21 S. R. 13 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

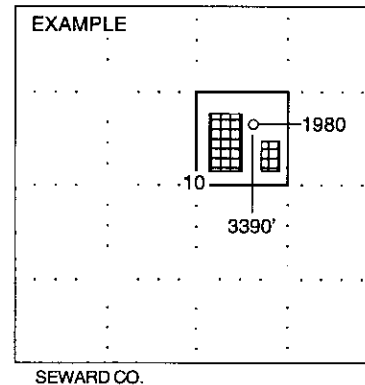
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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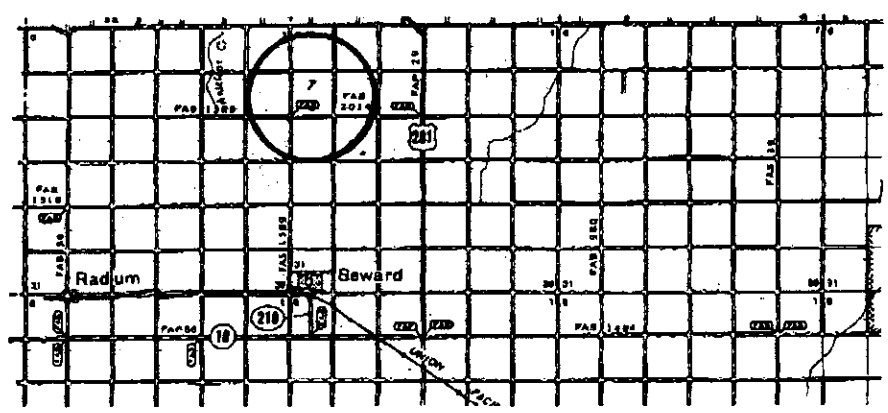
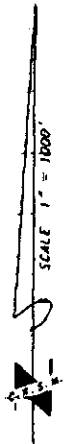
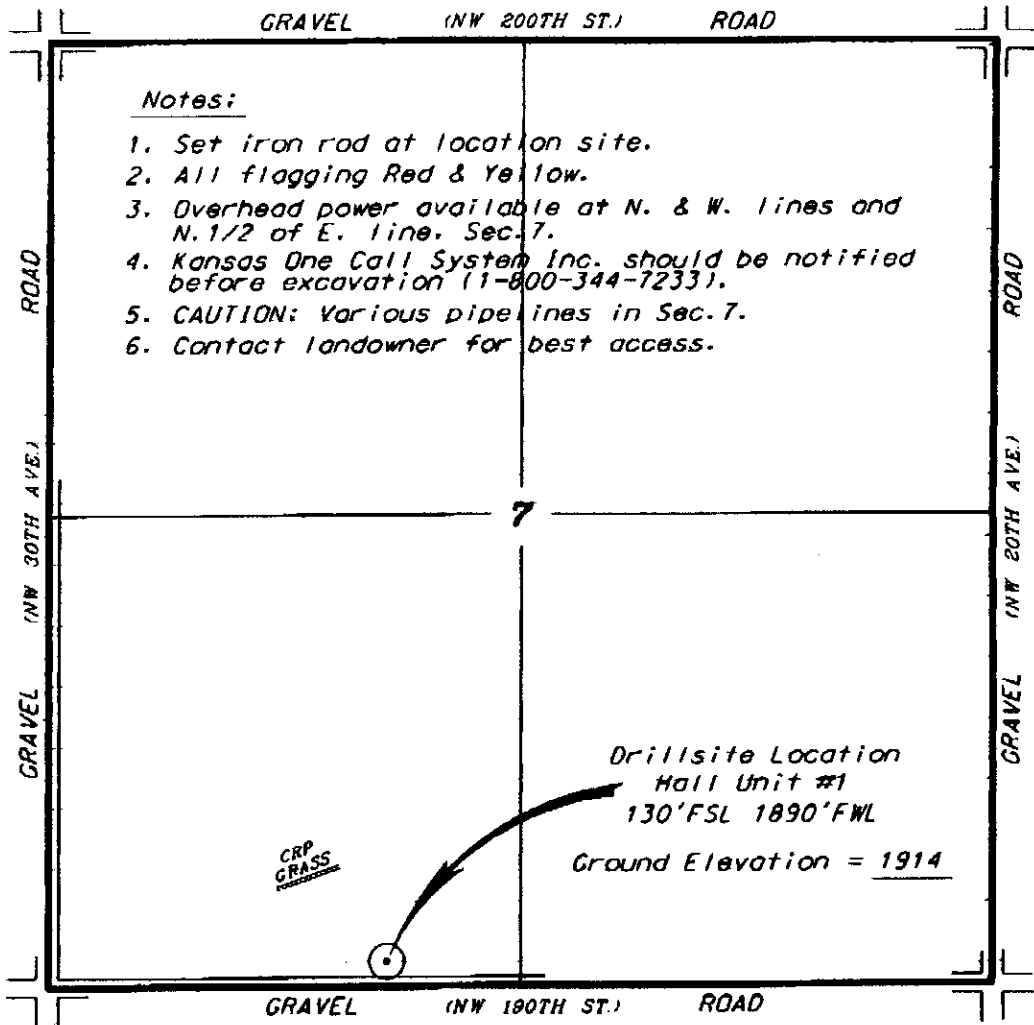
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RUSSELL OIL, INC.
 HALL UNIT LEASE
 SW. 1/4, SECTION 7, T21S, R13W
 STAFFORD COUNTY, KANSAS

15-185-23416-0000

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, report and county road department for access.



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* Controlling data is based upon the BNSF maps and photographs available to us and upon a regular section of land containing 360 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and shall be released from any liability for accidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date December 16, 2006

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Russell Oil, Inc.		License Number: 3293
Operator Address: PO Box 1469, Plainfield, IL 60544		
Contact Person: LeRoy Holt II		Phone Number: (815) 609 - 7000
Lease Name & Well No.: Hall Unit #1		Pit Location (QQQQ): _____ Sec. <u>7</u> Twp. <u>21</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>130</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1890</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stafford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? drilling mud
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>3</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>330</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>19</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Allow fluid to evaporate, thoroughly dry, refill with excavated dirt.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>12-21-2006</u> Date		<u>Uwan Kelley Obeng</u> Signature of Applicant or Agent

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WICHITA, KS**

15-185-23416-0000

KCC OFFICE USE ONLY		<i>RFAS+C</i>
Date Received: <u>12/22/06</u>	Permit Number: _____	Permit Date: <u>12/22/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

December 22, 2006

LeRoy Holt II
Russell Oil, Inc.
PO Box 1469
Plainfield IL 60544

Re: Drilling Pit Application
Hall Unit Lease Well No. 1
SW/4 07-21-13W
Stafford County, Kansas

Dear Mr. Holt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File