Correction - Drilling Contractor Changed *CORRECTED

For KCC	Use:	11 27 00	
Effective	Date:	11-27-00	
District #		<u> </u>	
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Kansas Corporation Commission Oil & Gas Conservation Division

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	ecember	2002
Form m	ust be T	yped
Form mu	st be Si	gned
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SGA? Yes No NOTICE OF IN'	(5) days prior to commencing well	I blanks must be Fill
•	(-))	
Expected Spud Date December 30, 2006	Spot	Eas
month day year	SW SE SW Sec. 17 Twp. 30	.s. R. 8 📝 We
32825	400 feet from N / V 1650 Feet from E / V	S Line of Section
OPERATOR: License# 32825	1650 feet from E /	/ W Line of Section
Name: Pioneer Exploration LTD.	Is SECTION ✓ RegularIrregular?	_ W Line of Section
Address: 15603 Kuykendahl Suite 200 City/State/Zip: Houston, Texas 77090 Contact Person: John Houghton	is Sectionnegularmegular?	
City/State/Zip: Houston, Texas 77090	(Note: Locate well on the Section Plat on re	everse side)
Contact Person: John Houghton	County: Kingman	
Phone: 620-532-5460	Lease Name: Lloyd Wells Unit	Well #: 4-17
22724	Field Name: Spivey-Grabs-Basil	
CONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?	Yes ✓!
Name: Warren Drilling	Target Formation(s): Mississippian Chat	
W TO THE WAY OF THE TAX TO THE TA	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1523	feet MS
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 110'	الستا لسبا
Seismic;# of Holes Other		
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 230'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4375	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian Chat	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes 🗸 No		
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores he taken?	Yes ✓ I
us: Control o 22752 AA A-Olive	Serve se mineri	L. J '🕶 (🏸)
TO N	If Yes proposed zone:	
AS CONTRACTO SOCIOS PART DE INING	If Yes, proposed zone:	RECEIVED
Ls' Contrador 33724 Warren Orilling AFFI	IDAVIT KANSAS C	RECEIVED ORPORATION COM
LS' Contractor 33724 Warren Orilling AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT KANSAS Countries Rugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED ORPORATION COMM
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TAS: Contractor 32753 AA Orilling Is: Contractor 33724 Warren Orilling AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	tugging of this well will comply with K.S.A. 55 et. seq.	ORPORATION COMM DEC 2 2 2006 SERVATION DIVISION
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