For KCC Use: Effective Date:	12-31-06
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Name: Dale Jackson Well Class: Type Equipment: Squirment: Squirment: Schill, Search Lass or unit boundary: 236 EQLL, Search Michael Storage Pool Ext. Air Robary Public water supply with with one mile: Solismic: Je of Holes Other Other Other: Other Storage Pool Ext. Air Robary Public water supply with with one mile: Solismic: Je of Holes Other Other Solismic: Je of Holes Other Solismic: Je of Holes Other Other Solismic: Je of Holes Other Je of Holes	SGA? Yes No Must be approved by KCC five	(5) days prior to commencing well
PREATOR: Learnes 61.68 year yea	5 July 2014 Part 12 29 06	Soot
Address	Expected Sput Date	NE NE SW Sec. 14 Twp. 12 S. R. 21 West
Same	6168	2555 feet from N/XS Line of Section
Additional Composition Page Pag	Tacter Schememan	
Contract Person (Bester Schememan County: Malant (County: Mala	27800 Dlaggant Valloy Rd	Is SECTION X Regular Irregular?
Country. **THEORIT.** CONTRACTOR: Licenses** #339 Name: #339 N	Address: 27000 Fleanan Vailey III	(Note: Locate well on the Section Plat on reverse side)
Priore: (785) 883-4621 CONTRACTOR: Licenser 4339 Name: Dale Jackson Well Drilled For: Wall Class: Type Equipment: Well Drilled For: Wall Class: Type Equipment: Solamic: of Holes Other Will Drilled For: Wall Class: Type Equipment: Solamic: of Holes Other Will Drilled For: Wall Class: Type Equipment: Solamic: of Holes Other Will Class: Solamic: of Holes Other Other Other Well Name: Cable Depth to bottom of Iresh water: 20 Depth to bottom of Iresh water: 20 Depth to bottom of Iresh water: 20 Depth to bottom of Iresh water: 180 Surface Pipe by Alternate: 1 X 2 Length of Conductor Pipe required: N Wall Classin: Wall Class	Chilot Bosson Eester Scheuneman	County: Miami
Field Name:	(784) 983 J.621	Lease Name: BoyscoutWell #: B-1
Name: Date Jackson Date Jackson	1 110110;	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: N.A. teet MSL Mull Rotary Mull Rotary Wildcat Cable Depth to bottom of usable water: 180 Surface Pipe by Alternate: 180 Surface Pipe Brand to be set: 20 New Alternate: 180 Surface Pipe Brand to be set: 20 New Alternate: 180 Surface Pipe Brand to be set: 20	CONTRACTOR. Electises	is this a riorates represent the same
Common Part	Name:	
Greund Surface Elevation in one-quarter mile: Yes No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 230 Fisher
Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No Depth to bottom of tresh water: 20 Depth to bottom of tresh water: 160 Surface Pipe Planned to be set: 20 Depth to bottom of usable water: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set: 20 Depth to bottom of usable vater: 180 Surface Pipe Planned to be set:		
Down		174101 11011 110111 11011
Seismit: # of Holes Other Depth to bottom of usable water: 180		1 bone must be pro-
Other Surface Pipe by Alternate: 1 2 2 2 2 2 2 2		Depth to bottom of festi water.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Date: Original Completion Date: Orig		Departo bottom of deadle material
Length of Conductor Pipe required: No.		Surface Pipe by Alternate.
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source on Drilling Operations: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source on Drilling Operations: Water Source for Drilling Operations: Water Source on Drilling Operations: Square Source on Drilling Operation Operation Operation of Square Source on Dr	·	Projected Total Depth:
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source		Formation at Total Deoth: Squirrel
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken? Yes X No Well X permit with DWR) Will Cores be taken?	Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Yes Yes Xes No Will Cores be taken? Yes Xes Yes Xes Yes Xes Yes Xes Yes Xes	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix PB* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 12-19-06 Signature of Operator or Agent: Conductor pipe required None feet per Alt. (2) Approved by: PHI 2-25334-0500 feet per Alt. (2) Approved by: PHI 2-2500 feet per Alt. (3) Approved by: PHI 2-2500 feet per Alt. (3) This authorization expires: (52ee authorized expiration date) please check the box below and return to the address below.		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Cr pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-19-06 Signature of Operator or Agent: Minimum surface pipe required None feet per Alt. Y (2) Approved by: PHI 12-28334-0000 File Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of pri	Bottom Hole Location:	(Note: Apply for Permit with DWR [])
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6. If an ALTERNATE II COMPLETION, production pipe shall be demented from below any death what it completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-19-06	4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to program and placement in:
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the NCC District office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-19-06 Signature of Operator or Agent:		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-19-06 Signature of Operator or Agent: Signatur	O	er #133.891-C. Which applies to the NCC District 5 area, atternate it serves
Date: 12-19-06 Signature of Operator or Agent: Jesle Schwang Title: Owner/operator For KCC Use ONLY API # 15 - 121-28334-0000 Conductor pipe required None feet per Alt. Y (2) Minimum surface pipe required 15 feet per Alt. Y (2) Approved by: Pul 12-36-00 This authorization expires: 16-26-07 This authorization expires: 16-26-07 This authorization expires: 16-26-07 This authorization wild if defiling not started within 6 meets of approved date). The conductor pipe required 20 feet per Alt. Y (2) This authorization expires: 16-26-07 This authorization expires: 16-26-07 This authorization wild if defiling not started within 6 meets of approved date).	must be completed within 30 days of the spud date or the well shall	the plugged. In all cases, NOTIFF district office pilot to any comments
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For KCC Use ONLY API # 15 - 121-28334-0000 Conductor pipe required None feet per Alt. Y (2) Minimum surface pipe required 1 feet per Alt. Y (2) Approved by: Pul 12-36-000 This authorization expires: 1-26-07 This authorization expires the first of the first of the district office 48 hours prior to workover or re-entry; This authorization expires the first of the first of t	Date: 12-19-06 Signature of Operator or Agent: OVE 2018	Wille June 1
API # 15 - 121-28334-0000 API # 15 - 121-28334-0000 Conductor pipe required None feet		
API # 15 - File acreage attribution plat according to field proration orders; Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Pul 12-36-06 This authorization expires: 6-26-07 This authorization expires: 6-26-07 This authorization wild if drilling not started within 6 months of approval date)	API # 15 121-28334-0000	- File Completion Form ACC-1 within 120 days of spool date,
Minimum surface pipe required 30 feet per Alt. Y 2 Approved by: Put 12-36-36 This authorization expires: 6-26-07 This authorization expires: 6-26-07 This authorization expires: 6-26-07 This authorization expired (See: authorized expiration date) please check the box below and return to the address below.	Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: P4 /2-30-00 Approved by: P4 /2-30-00 This authorization expires: 9-2 0-07 This authorization wild if drilling not started within 6 months of approval date)	2p	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 9-2 6-07 This authorization expires: 9-2 6-07 This authorization expires: 9-2 6-07 Check the box below and return to the address below.	William Control Piles (1941)	- Obtain written approval before disposing or injecting salt water.
This authorization expires: Check the box below and return to the address below.	10.010.07	- If this permit has expired (See: authorized expiration date) please
	Tills autifortzeugh expires.	check the box below and return to the address below.
Well Not Drilled - Permit Expired	(This authorization vote it eniting not statted within a months of approval date.)	Well Not Drilled - Permit Expired
Spud date: Agent: Signature of Operator or Agent: RECEIVED	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		(ANSAS CORPORATION COMMISSION)

DEC 2 2 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

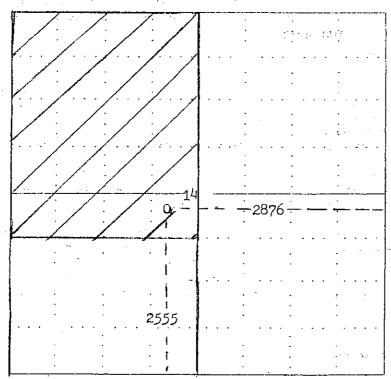
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

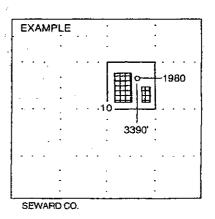
Location of Well: County: Niami	
2555 teet from N/K S Line of Section	
2876 feet from E E / W Line of Section	
Sec. 14 Twp. 17 S. R. 21 X East Wes	
Is Section: 🗵 Regular or 🔲 Irregular	
If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Miami Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lester Scheuneman			License Number: 6168		
		d. Wellsv	ille, Ks. 66092		
Operator Address: 27800 Pleasant Valley Rd. Wellsv Contact Person: Lester Scheumeman			Phone Number: (785) 883-4621		
Lease Name & Well No.: Boyscout B-1			Pit Location (QQQO).		
Type of Pit:	Pit is:		NE NE SW		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 17 R. 21 X East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		2555 Feet from North / S South Line of Section		
	Pit capacity:		2876 Feet from R East / West Line of Section [Miami County]		
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions rall but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)					
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh waterfeet. Source of information:			
NA feet Depth of water wellfeet		measuredwell ownerelectric log KOWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud.			
Producing Formation: Number of producing wells on lease:		Number of working nits to be utilized:			
Number of producing wells on lease.		Abandonment procedure: Evaporate & backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [] Yes [] No		Drill pits must be closed within 365 days of spud date			
I hereby certify that the above sta	itements are true and	correct to the be	st of my knowledge and belief.		
12-19-06 Date		Teslo	Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 12/02/06 Permit No	ımber:	Per	RECEIVED mit Date: 12/02/06 LEKANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720DEC 2 2 2006