For KCC Use:

Effective Date:

Spud date: \_

\_\_Yes ∑No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1007360

November 2005

## Form must be Typed Form must be Signed Hanks must be Filled

Must be approved by NCC live	25' 5 0+
Expected Spud Date: 12/23/2006 month day year	Spot Description: 146'S of
30606 ~	(0/0/0/0) 1675 feet from N / S Line of Section
OPERATOR: License#	2,310 feet from E E / W Line of Section
Address 1: 250 N. Water, Ste 300	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Wichita State: KS Zip: 67202 +	County: Graham
Contact Person: Shauna Gunzelman	Lease Name: Eileen Well #: 1-34
Phone: 316-267-3241	Field Name: Wildcat
CONTRACTOR: License#_30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Co., Inc.	Target Formation(s): LKC, Arbuckle
	Nearest Lease or unit boundary line (in footage): 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2159 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pcol Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic ; # of Holes Other	
Other:	Depth to bottom of usable water: 900
	Surface Pipe by Alternate: I X II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 3900
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Weil Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
Location was:1600 FNL 2310 FEL	If Yes, proposed zone:
Flocation is: 1675 FNL 2310 FELL WW-SWAFF	(ANSAS CORPORATION COMMISSI
WAS: 115'S OF MIZNW SWINE IS: 25'S OF MW-ON AFF	IDAVIT Iging of this well will comply with K.S.A. 55 et. seq.  DEC 2 2 2006
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	CONSERVATION DIVISION
Notify the appropriate district office <i>prior</i> to spudding of well;	WICHITA, KS
<ol><li>A copy of the approved notice of intent to drift shall be posted on each</li></ol>	drilling rig;
<ol><li>The minimum amount of surface pipe as specified below shall be set b</li></ol>	y circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary prior to plugging;
<ol><li>The appropriate district office will be notified before well is either plugge</li><li>If an ALTERNATE II COMPLETION, production pipe shall be cemented</li></ol>	from below one weeks weter to curfece within 120 DAVS of spud date
6. If an ALIERNALE II COMPLETION, production pipe snati be demented	13,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	olugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my	
21 1	
Date: 12 15/06 Signature of Operator or Agent: Www.	na Dunglman Title: Agent for Operato
Date: Signature of Operator of Agent	
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 005-23270-0000	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required 0 feet	File acreage attribution plat according to field proration orders;     Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per ALT. 1	C. t
Approved by: 244 12-18-00 / Rut 12-24-06	Submit plugging report (CP-4) after plugging is completed (within 60 days),     Obtain written approval before disposing or injecting salt water.
	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 6-18-07	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent:

RECEIVED