For KCC Use:	12-31-06	
District #	3	
SGA? Yes	No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

December 29, 2006	Spot ✓ East
Expected Spud Date	NE NE Sec. 35 Twp. 27 S. R. 17 West
99944	660feet from V N / S Line of Section
OPERATOR: License# 33344	660feet from F /W Line of Section
Name- Quest Cherokee LLC	Is SECTION ✓ RegularIrregular?
Address: 9520 North May Avenue, Suite 300	
Address: Oklahoma City, Oklahoma 73120 Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 286-9316	Lease Name: Friedrick, Donald OWell #: 35-1
	Field Name: Cherokee Basin CBM <
CONTRACTOR: License# Will be licensed by the KCC /	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
was a sure of the	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1006 feet MSL
Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water: 200
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2 2
	Length of Surface Pipe Planned to be set: 25
If OWWO: old well information as follows:	
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	romation at total Depth.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?Yes ✓ No
	If Yes, proposed zone:
AECI	RECEIVED
AFFI	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plu	DAVIT KANSAS CORPORATION COMMISSION 19ging of this well will comply with K.S.A. 55 et. seq.
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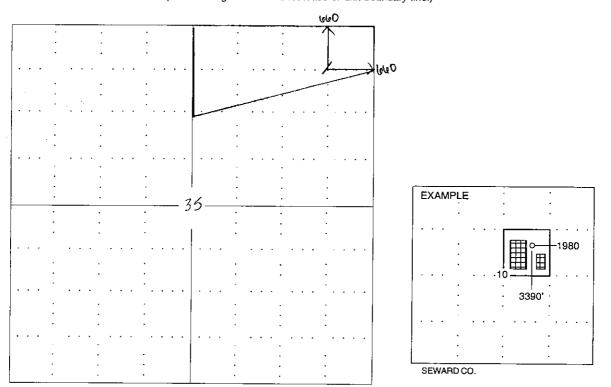
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26748-00-00	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	feet from V N / S Line of Section
Lease: Friedrick, Donald O.	660 feet from VE / W Line of Section
Well Number: 35-1	_ Sec. 35 Twp. 27 S. R. 17 ✓ East Wes
Field: Cherokee Basin CBM	y Last
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: NE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Friedrick, Donald O. #35-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NENE</u> ~	
Emergency Pit 📝 Burn Pit	Proposed	Existing	Sec. 35 Twp. 27 R. 17 📝 East 🗌 West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	660 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from ✓ East / West Line of Section Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes V No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes ✓ No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe		Width (feet) N/A: Steel Pits 10 (feet)	
Air Dri		Air Drilling	Operation lasting approximation DEC 2 6 2006 CONSERVATION DIVISION WICHITAL KS	
Distance to nearest water well within one-mile	e or pit	Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water well			ıred well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
		T		
Number of producing wells on lease:			al utilized in drilling/workover: Air Drilled	
Number of producing wells on lease: Barrels of fluid produced daily:		Number of wor	al utilized in drilling/workover: Air Drilled king pits to be utilized: One	
		Number of wor	al utilized in drilling/workover: Air Drilled	
Barrels of fluid produced daily: Does the slope from the tank battery allow all	I spilled fluids to	Number of wor Abandonment Drill pits must	al utilized in drilling/workover: Air Drilled king pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date.	
Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Number of wor Abandonment Drill pits must I	al utilized in drilling/workover: Air Drilled king pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date.	
Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state December 22, 2006	I spilled fluids to	Number of wor Abandonment Drill pits must I	al utilized in drilling/workover: Air Drilled king pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date. It of my knowledge and belief. Signature of Applicant or Agent	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202