

For KCC Use: 12-27-06
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 22 2006

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing work

CORRECTED
12-26-06

Expected Spud Date January 2 2007
month day year

Spot SW - SE - SW Sec. 7 Twp. 17 S. R. 10 East West
330 feet from N / S Line of Section
1660 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
Garden City, Kansas 67846
City/State/Zip:
Contact Person: Cecil O'Brate
Phone: 620-275-7461

(Note: Locate well on the Section Plat on reverse side)
County: Ellsworth
Lease Name: KPU Well #: 1-7
Field Name: Kraft-Prusa

CONTRACTOR: License# 33323
Name: Petromark Drilling, LLC (Rig #2)

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330 ft
Ground Surface Elevation: 1878 est feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100 ft
Depth to bottom of usable water: 320 ft

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 340 feet

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: N/A
Projected Total Depth: 3350 ft

If Yes, true vertical depth: _____

Formation at Total Depth: Arbuckle

Bottom Hole Location: _____

Water Source for Drilling Operations: Well Farm Pond Other or possible water haul

KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

WAS: API 15-051-25604-0000
IS: API 15-053-21199-00-00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 22, 2006 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY 15-053-21199-00-00
API # 15 - 051-25604-0000
Conductor pipe required None feet
Minimum surface pipe required 340 feet per Alt. 1
Approved by: [Signature] / [Signature]
This authorization expires: 6-22-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proratorion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

7
17
10W