For KCC Use: 12-2-06
Effective Date: 3 SGA? ☐ Yes 🗶 No

# KANSAS CORPORATION COMMISSION CORRECT

December August m must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date November 29, 2006  month day year	Spot W/2 . NE - NW Sec. 5 Twp. 28 S. R. 18
ODERATOR: 1/ 33344	560 700 feet from VN / S Line of Section
OPERATOR: License# 33344 Name: Quest Cherokee LLC	1650feet fromE / ✓ W Line of Section
0520 North May Avenue Cuite 200	is SECTIONRegularfrregular?
Address: Sold Notifi May Avenue, Soite 300  City/State/Zip: Oklahoma City, Oklahoma 73120	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Martin	County: Neosho
Phone: (405) 286-9316	Lease Name: Kepley Farms Well #: 5-1
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	is this a Prorated / Spaced Field?
Na(III)	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enn Rec Infield Mud Rotary	Ground Surface Elevation: 950 fee
Gas Storage Pool Ext. Air Rotary	Water well within one-quarier mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 100
Seismic;# of Holes Other  ✓ Other Coalbed Methane	Depth to bottom of usable water: 200 /50
<b>↑</b>   Orugi	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
·	
DOUDIN HOLE LOCATION:	(Note: Apply for Permit with DWR
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
KCC DKT #: LOC: W2NENW USD FNL, /USD FNL C: W2NENW 700 FNL, HUSD FNL AFF	Will Cores be taken?  If Yes, proposed zone:  THECEIVED  KANSAS CORPORATION COL
LOC: WZNEWW USDENL, /LOTE FWL	Will Cores be taken?  If Yes, proposed zone:  THECEIVED  KANSAS CORPORATION COL
KCC DKT #:  LOC: W2NFNW USD FNL, /USD FWL  C: W2NENW 700 FNL, /USD FWL  The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  KANSAS CORPORATION CON  Lugging of this well will comply with K.S.A. 55 et. seq NOV 2 7 2006
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C: W2NEWW (SDFNL, NoTOFW)  The undersigned hereby affirms that the drilling, completion and eventual please of the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each an intermediate and intermediate plus a minimum of 20 feet into the state of 1 feet person and intermediate plus a minimum of 20 feet into the second of 1 feet person and the state of 1 feet person and the state of 1 feet person of 20 feet into the second of 20 feet into the second of 3. The appropriate district office will be notified before well is either plug of 1 feet person of 20 feet into the second of 3. The appropriate district office will be notified before well is either plug of 1 feet person of 20 feet into the second of 20 feet into the second of 3. The appropriate district office will be notified before well is either plug of 1 feet person of 20 f	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION CON  Lugging of this well will comply with K.S.A. 55 et. seq NOV 2 7 2006  CONSERVATION DIVISE  the drilling rig;  which is the conderlying formation.  In underlying formation.  In underlying formation.  In underlying formation.  In the complete on plug length and placement is necessary prior to plugging or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date  #133,891-C, which applies to the KCC District 3 area, allernate il ceme  to plugged. In all cases, NOTIFY district office prior to any cementing  from knowledge and belief.  Title:  Permember to:  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
C: W2NEWN GSD FNL, /LST FWL  C: W2NEWN 700 FNL, /LST FWL  The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eac  3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th  4. If the well is dry hole, an agreement between the operator and the d  5. The appropriate district office will be notified before well is either plug  6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to  I hereby certify that the statements made herein are true and to the best of  Date: November 22, 2006 Signature of Operator or Agent:  For KCC Use ONLY API * 15 - 133 - 2673 7-0000  Conductor pipe required November 20 feet per Alt. X 2  Approved by: Plat II-27-05 With 12-2C-06	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION COI  lugging of this well will comply with K.S.A. 55 et. seq NOV 2 7 2006  CONSERVATION DIVISE the drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugglic interpretation casing is cemented in; sed from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it ceme to plugged. In all cases, NOTIFY district office prior to any cementing if my knowledge and belief.  Title:  Permember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please
C: W2NEWW (SDFNL, NoTOFW)  The undersigned hereby affirms that the drilling, completion and eventual please of the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each an intermediate and intermediate plus a minimum of 20 feet into the state of 1 feet person and intermediate plus a minimum of 20 feet into the second of 1 feet person and the state of 1 feet person and the state of 1 feet person of 20 feet into the second of 20 feet into the second of 3. The appropriate district office will be notified before well is either plug of 1 feet person of 20 feet into the second of 3. The appropriate district office will be notified before well is either plug of 1 feet person of 20 feet into the second of 20 feet into the second of 3. The appropriate district office will be notified before well is either plug of 1 feet person of 20 f	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RANSAS CORPORATION COL  RUGging of this well will comply with K.S.A. 55 et. seq NOV 2 7 2006  CONSERVATION DIVISE the drilling rig;  With by circulating cement to the top; in all cases surface pipe shall be set an underlying formation.  It by circulating cement to the top; in all cases surface pipe shall be set are underlying formation.  Inged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it ceme to plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

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CONSERVATION DIVISION WICHITM, KS

Side Two

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

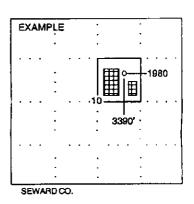
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26737-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	660 700 feet from N/ S Line of Section
Lease: Kepley Farms	1650 feet from E / V W Line of Section
Well Number: 5-1	Sec. 5 Twp. 28 S. R. 18 V East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to wall:  QTR / QTR / QTR of acreage:  NE NW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the welf, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION WICHITA, KS

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form CDP-1

April 2004

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120						
Contact Person: Richard Marlin			Phone Number: ( 405 ) 286 - 9316			
Lease Name & Well No.: Kepley Farms #5-1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NENW</u>			
Emergency Pit Burn Pit	Proposed Existing		Sec. 5 Twp. 28 R. 18			
Settling Pit	If Existing, date constructed:		660 700 V North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: 300 (bbls)		1650 Feet from East / West Line of Section Neosho County			
Is the nit located in a Sensitive Ground Water	Area? Yes Z		Chloride concentration: mg/l			
Is the pit located in a Sensitive Ground Water Area? Yes 📝 No			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes  No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Plt dimensions (all but working pits):	30 Length (fe	eet)10	Width (feet) N/A: Steel Pits			
Depth fo	rom ground level to de	eepest point:	10 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		liner Integrity, i	edures for periodic maintenance and determining including any special monitoring.  Operation lasting approx 3 days			
Source of		Depth to shallo Source of infor	west fresh water25feet. mation: <a href="mailto:kipical">kipical</a>			
		measu				
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:			
			ar uurzea in oming/workover.			
1		Number of working pits to be utilized: One  Abandonment procedure: Air Dry, Back Fill and Cover				
Barrels of fluid produced daily:  Does the slope from the tank battery allow all		Abandonment	procedure: 74 577, 53311 in and 53751			
			be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION						
November 22, 2006			7-300 NOV 27 2006			
			ignature of Applicant or Agent CONSERVATION DIVISION			
KCC OFFICE USE ONLY						
Date Received: 1/27/06 Permit Number: Permit Date: 1/27/06 Lease Inspection: Yes (4) No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202

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12/26/66

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