For KCC Use:	12.31.010
Effective Date:	12-31-06
District #	
SGA? Yes	☑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		Mi	ust be appro	oved by KCC five	(5) days prior to commencing well
E	02	20	2007		Spot 110' N & 205' W
Expected Spud Date	month	,	day	year	SW NW NW Sec. 19 Twp. 19 S. R. 21 West
	050		•	•	880 feet from VN / S Line of Section
OPERATOR: License# 4	058				125* feet from E / V W Line of Section
Name: American War	rior, Inc.				is SECTION Regular
Address: P. O. Box 39	9 3% KC 0	7046			IS SECTION _*negularirregular:
City/State/Zip: Garden (ty, KS b.	7846	•~-		(Note: Locate well on the Section Plat on reverse side)
Contact Person Scott C	orsair				County: Ness
Phone: 785-398-2270					Lease Name: Schaben Well # 1-19
	33323				Field Name:
CONTRACTOR: License#	ing IIC				Is this a Prorated / Spaced Field?
Name: Fellolliaik Dilli	ing, LLO				Target Formation(s): Mississippian
Well Drilled For:	Well	Class:	Type Ea	uipment:	Nearest Lease or unit boundary: 125"*
		Infield		d Rotary	Ground Surface Elevation: 2225 est. feet MSL
Oil V Enh F		Pool Ext.	=	Rotary	Water well within one-quarter mile:Yes ✓ No
✓ Gas Stora	• =		Cat	-	Public water supply well within one mile:
OWWO Dispo		Wildcat	[_ Cal	ле	Depth to bottom of fresh water: 180'
Seismic; # of		Other			Depth to bottom of usable water: 728 620
Other					Surface Pipe by Alternate: 1 2
If OWWO: old well inform	ation as foll	ows:			Length of Surface Pipe Planned to be set: 200
Operator:					Length of Conductor Pipe required: None
Well Name:					Projected Total Depth: 4400'
Original Completion D					Formation at Total Depth: Mississippian
			_	/	Water Source for Drilling Operations:
Directional, Deviated or H				Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:					DWR Permit #:
Bottom Hole Location:					(Note: Apply for Permit with DWR 🔲)
KCC DKT #:					Will Cores be taken? • √ No
Oil ! bas leases 1	u Localia	19 Clau	se att	uchod:	If Yes, proposed zone:
•	•	•			FIDAVIT
The state and bounders	_#:	سناانسام مسام			
					olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	wing minim	um require	ements will l	be met:	
 Notify the appropri 					
A copy of the appr	oved notice	of intent	to drill <i>shal</i>	<i>i be</i> posted on ea	ach drilling rig;
3. The minimum amo	unt of surfa	ice pipe a	s specified	below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set
through all uncons	olidated ma	iteriais piu	is a minimu	m of 20 feet into	the underlying formation. district office on plug length and placement is necessary prior to plugging ;
5. The appropriate dis	strict office	will be no	tified before	well is either plu	gged or production casing is cemented in;
6. If an ALTERNATE	II COMPLE	TION, pro	oduction pip	e shall be cemer	nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Apr	pendix "B"	- Eastern	Kansas sur	face casing orde	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	within 30	days of th	ie spud date	or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the s	statements	made her	ein are true	and to the pest	of my knowledge and belief.
Date:November 26, 2	006 Signat	ure of Op	erator or Aç		Title: Petroleum Engineer
				Scott Co	rsair Remember to:
For KCC Use ONLY					- File Drill Pit Application (form CDP-1) with Intent to Drill;
125-	245	96-0	∞		- File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 700		one.	, ,		- File acreage attribution plat according to field proration orders;
Conductor pipe required			feet		- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe r	equired	200	feet	per Alt. / (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 1244 6	2-26-0	6			- Obtain written approval before disposing or injecting salt water.
This authorization expire	10-21	0-07			- If this permit has expired (See: authorized expiration date) please
(This authorization void it		started with	in 6 months o	of effective date.)	check the box below and return to the address below.
The september of a state of state of the				-	Well Not Drilled - Permit Expired
Spud date:	A	jent:			Signature of Operator or Agent:
					Date: RECEIVED
	Mail to	: KCC -	Conservation	on Division, 130	S. Market - Room 2078, Wichita NRAS GARBORNATION COMMISSION
* Copies of	Leases	showi	ng unitiz	ation clause	e attached. DEC 2 2 2006
-	_		-		DEC 7 7 7000

CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

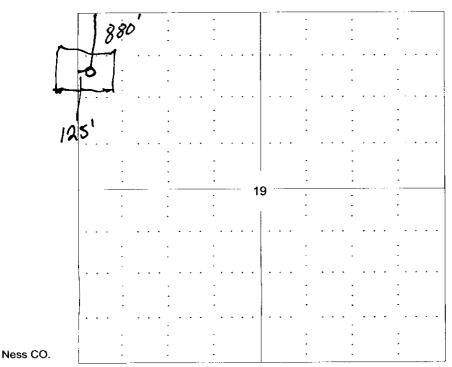
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

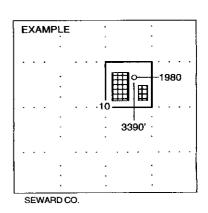
API No. 15 - 135 - 24596-0000	Location of Well: County: Ness
Operator: American Warrior, Inc.	feet from ✓ N / S Line of Section
Lease: Schaben	880feet from
Well Number: 1-19	Sec. 19 Twp. 19 S. R. 21 ☐ East ✓ Wes
Field:	ls Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: SW - NW - NW	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		· ····			
Operator Name: American Warrior, Inc.		License Number: 4058			
Operator Address: P. O. Box 399, Garde	en City, KS 67846				
Contact Person: Scott Corsair			Phone Number: (785) 398 - 2270		
Lease Name & Well No.: Schaben #1-19			Pit Location (QQQQ): 110' N & 205' W		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 19 S R. 21 East 🗸 West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	880 Feet from 🗹 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ☐ East / [✓] West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Ness County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l		
	1		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ I	No	How is the pit lined if a plastic liner is not used:		
Pit dimensions (all but working pits):	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits		
Depth f	rom ground level to de	eepest point: 4	(feet)		
Distance to nearest water well within one-mil		Depth to shallowest fresh water372feet. / Source of information:			
Emergency, Settling and Burn Pits ONLY		measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: evaporate and backfill			
Does the slope from the tank battery allow a flow into the pit?	ll spilled fluids to	Drill pits must	be closed within 365 days of spud date.		
hereby certify that the above state November 26, 2006	tements are true and	Sel	<u> </u>		
Date			Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 12/22/06 Permit Num	mber:	Perm	nit Date: 12/22/06 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KANSAS CERRORATION COMMISSION

DEC 2 2 2006