

For KCC Use: 1-1-07
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 10 2007
month day year

OPERATOR: License# 5050
 Name: Hummon Corporation
 Address: 950 N. Tyler Road
 City/State/Zip: Wichita, KS 67212-3240
 Contact Person: Brent B. Reinhardt
 Phone: 316-773-2300

CONTRACTOR: License# 30684
 Name: Abercrombie RTD, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Luffield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot C E2 E2 Sec. 11 Twp. 32 S. R. 31 East West
2640 feet from S N (check one) Line of Section
660 feet from E W (check one) Line of Section

Is SECTION X Regular _____ Irregular? _____
 (Note: Locate well on the Section Plat on reverse side)
 County: Seward County

Lease Name: DREITZ Well #: #1-11
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Mississippian

Nearest Lease or unit boundary: 660'
 Ground Surface Elevation: Estm.: 2781' feet MSL

Water well within One-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480 230'
 Depth to bottom of usable water: 640 450'

Surface Pipe by Alternate: X 1 _____ 2 _____
 Length of Surface Pipe Planned to be set: 1650'

Length of Conductor Pipe required: None
 Projected Total Depth: 6065'

Producing Formation Target: Mississippian
 Water Source for Drilling Operations:

Well X Farm Pond _____ Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/22/06 Signature of Operator or Agent: Brent B. Reinhardt Title: Production Manager
 Brent B. Reinhardt

For KCC Use ONLY
 API # 15 - 175-22077-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 660 feet per Alt. 1
 Approved by: WJM 12-27-06
 This authorization expires: 6-27-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas DEC 26 2006

CONSERVATION DIVISION
 WICHITA, KS

11
 32
 31W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22077-00-00
 Operator: Hummon Corporation
 Lease: DREITZ
 Well Number: #1-11
 Field: Wildcat
 Number of Acres attributable to well: 640
 QTR / QTR / QTR of acreage: _____ - _____ - _____

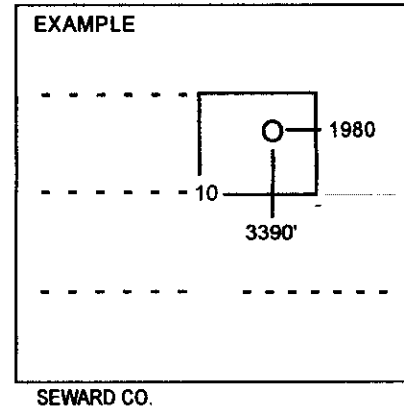
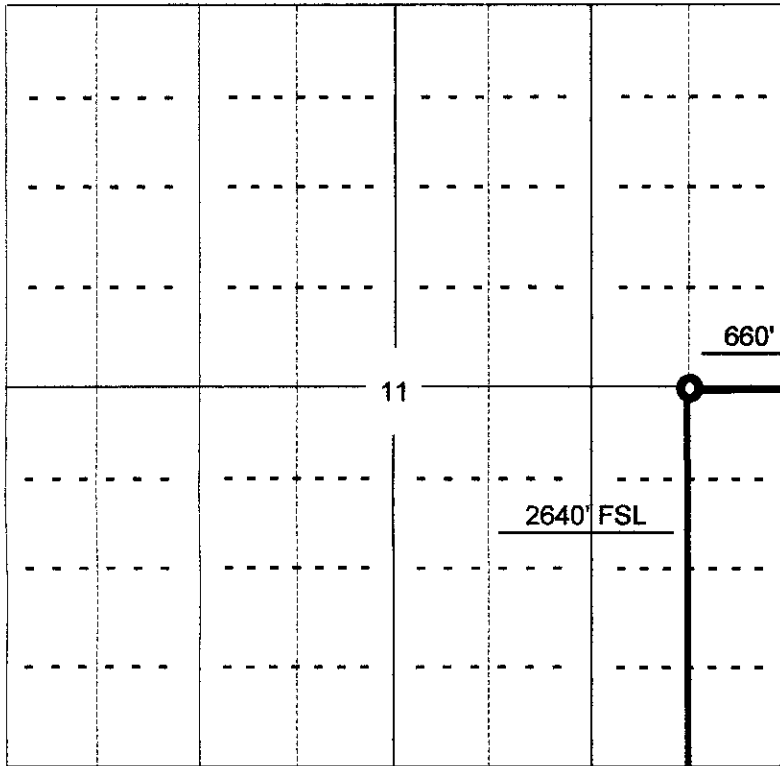
Location of Well: County: Seward County
2640 feet from S N (check one) Line of Section
660 feet from E W (check one) Line of Section
 Sec. 11 Twp. 32 S. R. 31 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)



NOTE., In all cases locate the spot of the proposed drilling location.

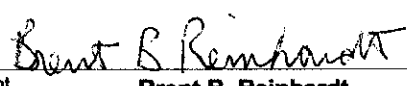
In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hummon Corporation		License Number: 5050
Operator Address: 950 N. Tyler Road, Wichita, KS 67212-3240		
Contact Person: Brent B. Reinhardt		Phone Number: 316-773-2300
Lease Name & Well No.: DREITZ #1-11		Pit Location (QQQQ): Approx. C E2 E2 Sec 11 Twp 32s R 31w <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2640 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbis)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1045 feet Depth of water well 415 feet 1980 feet Depth of water well 450 (?) feet	Depth to shallowest fresh water 275 NA feet. 2 Source of information: JR-KGS <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	15-175-22077-00-00
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 2 Abandonment procedure: Remove free fluid, let dry, backfill, return surface to original condition. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12/22/06 Date	 Signature of Applicant or Agent Brent B. Reinhardt	
KCC OFFICE USE ONLY		
Date Received: 12/26/06	Permit Number: _____	Permit Date: 12/26/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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